Amendment-IV dated 05.11.2026 to the RFP Documents for selection of bidder as Transmission Service Provider to establish Intra-State Transmission system for "Establishment of 765/400/220 kV AIS Alkud-II/Jath (Dist: Sangli)" through tariff based competitive bidding process.

<table>
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<tr><td>1</td><td>Sr. No. 2 of REQUEST FOR PROPOSAL NOTIFICATION, Clause 1.2 of RFP and Schedule 1 of TSA</td><td>
<table>
<tr><th>Sl. No.</th><th>Scope of the Transmission Scheme</th><th>Scheduled COD in months from Effective Date</th></tr>
<tr><td>1.</td><td>Establishment of 765 kV AIS Alkud-II (Jath) S/s with 4x1500 MVA 765/400 kV ICTs, 2x500 MVA 400/220 kV ICTs, 1x330 MVAR 765 KV bus reactor & 1x125 MVAR 420 kV bus reactor.

• 4x1500 MVA, 765/400 kV ICTs (13x500 MVA single phase units including one spare ICT Unit)
• 2x500 MVA 400/220 kV ICTs
• 765 kV ICT Bays: 4 Nos.
• 400 kV ICT Bays: 6 Nos.
• 220 kV ICT Bays: 02 Nos.
• 765 kV, 330 MVAR Bus Reactor – 1 No (4 x 110 MVAR single phase units including one spare Reactor Unit)
• 765 kV, 330 MVAR switchable line reactors for 765 kV D/C line from 765 kV AIS Alkud-II (Jath) to 765 kV Kandalgaon (proposed) – 2 No.
• 420 kV, 125 MVAR Bus Reactor – 1 No.
• 765 kV Bus Reactor Bay: 1 No.
• 765 kV Switchable Line Reactors Bay: 2 No.
• 400 kV Bus Reactor Bay: 1 No.
• 765 kV Line Bays: 6 Nos.
• 400 kV Line Bays: 2 Nos.</td><td><u>24 Months from Effective Date</u></td></tr>
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• 4x1500 MVA, 765/400 kV ICTs (13x500 MVA single phase units including one spare ICT Unit)
• 2x500 MVA 400/220 kV ICTs
• 765 kV ICT Bays: 4 Nos.
• 400 kV ICT Bays: 6 Nos.
• 220 kV ICT Bays: 02 Nos.
• 765 kV, 330 MVAR Bus Reactor – 1 No (4 x 110 MVAR single phase units including one spare Reactor Unit)
• 765 kV, 330 MVAR switchable line reactors for 765 kV D/C line from 765 kV AIS Alkud-II (Jath) to 765 kV Kandalgaon (proposed) – 2 No.
• 420 kV, 125 MVAR Bus Reactor – 1 No.
• 765 kV Bus Reactor Bay: 1 No.
• 765 kV Switchable Line Reactors Bay: 2 No.</td><td><u>36 Months from Effective Date</u></td></tr>
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Sl. No.	Clause No.	Existing Clause	New/Revised Clause
		• 220 kV Line Bays: 8 Nos. • 220kV Bus Coupler Bay: 1 No. • 220 kV Transfer Bus Coupler Bay: 1 No. **Future space** • 1x1500 MVA, 765/400 kV ICT • 1x500 MVA, 400/220 kV ICT • 765 kV ICT bay – 1 No. • 400 kV ICT bay – 2 No. • 220 kV ICT bays – 1 No. • 400 kV end bays for RE Generators – 4 No.	• 400 kV Bus Reactor Bay: 1 No. • 765 kV Line Bays: 6 Nos. • 400 kV Line Bays: 2 Nos. • 220 kV Line Bays: 8 Nos. • 220kV Bus Coupler Bay: 1 No. • 220 kV Transfer Bus Coupler Bay: 1 No. **Future space** • 1x1500 MVA, 765/400 kV ICT • 1x500 MVA, 400/220 kV ICT • 765 kV ICT bay – 1 No. • 400 kV ICT bay – 2 No. • 220 kV ICT bays – 1 No. • 400 kV end bays for RE Generators – 4 No.
		2. LILO of both circuits of Satara - Kolhapur (PG) 765kV D/c line at 765 kV AIS Alkud II (Jath).	2. LILO of both circuits of Satara - Kolhapur (PG) 765kV D/c line at 765 kV AIS Alkud II (Jath).
		3. 400 kV D/C line from 765 kV AIS Alkud-II (Jath) to 400 kV AIS Alkud (Existing) • 400 kV line end bays at Alkud (Existing)-02 Nos.	3. 400 kV D/C line from 765 kV AIS Alkud-II (Jath) to 400 kV AIS Alkud (Existing) • 400 kV line end bays at Alkud (Existing)-02 Nos.
		4. 765 kV D/C line from 765 kV AIS Alkud-II (Jath) to 765 kV AIS Kandalgaon (proposed) with 330 MVAR switchable line reactors in each circuit at each end. • 765 kV line end bays at 765 kV AIS Kandalgaon (proposed) -02 Nos. • 330 MVAR switchable line reactors for 765 kV D/C line 765 kV AIS Alkud-II (Jath) to 765 kV Kandalgaon (proposed) at 765 kV	4. 765 kV D/C line from 765 kV AIS Alkud-II (Jath) to 765 kV AIS Kandalgaon (proposed) with 330 MVAR switchable line reactors in each circuit at each end. • 765 kV line end bays at 765 kV AIS Kandalgaon (proposed) -02 Nos.

Sl. No.	Clause No.	Existing Clause	New/Revised Clause
		Kandalgaon (proposed) S/S– 2 No. • 765 kV Switchable Line Reactor bays at 765 kV AIS Kandalgaon (proposed) -02 Nos.	• 330 MVAR switchable line reactors for 765 kV D/C line 765 kV AIS Alkud-II (Jath) to 765 kV Kandalgaon (proposed) at 765 kV Kandalgaon (proposed) S/S– **2 Nos <u>(7 x 110 MVAR single phase units including one spare Reactor Unit).</u>** • 765 kV Switchable Line Reactor bays at 765 kV AIS Kandalgaon (proposed) -02 Nos.
		5. LILO of both circuits of Jath - Mhaishal 220 kV D/c line at 765 kV AIS Alkud II (Jath)	5. LILO of both circuits of Jath - Mhaishal 220 kV D/c line at 765 kV AIS Alkud II (Jath)
		6. 220 kV S/C Line from 765 kV AIS Alkud-II (Jath) to 220 kV AIS Ghatnandre (Existing) • 220 kV line end bays at Ghatnandre (Existing) -01 Nos.	6. 220 kV S/C Line from 765 kV AIS Alkud-II (Jath) to 220 kV AIS Ghatnandre (Existing) • 220 kV line end bays at Ghatnandre (Existing) -01 Nos.
		7. 220 kV S/C Line from 765 kV AIS Alkud-II (Jath) to 220 kV AIS Wayphale (Existing) • 220 kV line end bays at Wayphale (Existing)-01 Nos.	7. 220 kV S/C Line from 765 kV AIS Alkud-II (Jath) to 220 kV AIS Wayphale (Existing) • 220 kV line end bays at Wayphale (Existing)-01 Nos.
		8. LILO of Vita - Khanapur 220 kV S/c line at 765 kV AIS Alkud II (Jath)	8. LILO of Vita - Khanapur 220 kV S/c line at 765 kV AIS Alkud II (Jath)
			Note- 1. Space shall be provided by existing/proposed utility for following. However, in case of land constraints TSP may opt for GIS bays /Acquire suitable land adjacent to the substations i. 400 kV AIS Alkud (Existing) S/s

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1. Space shall be provided by existing/proposed utility for following. However, in case of land constraints TSP may opt for GIS bays /Acquire suitable land adjacent to the substations
i. 400 kV AIS Alkud (Existing) S/s
ii. 765 kV AIS Kandalgaon (proposed) S/s
iii. 220 kV AIS Ghatnandre (Existing) S/s
iv. 220 kV Wayphale (Existing) S/s
2. In case of LILO lines the technical specifications of Conductor, OPGW and Earth wire (as applicable) should be matching with existing line parameters.</td><td>ii. 765 kV AIS Kandalgaon (proposed) S/s
iii. 220 kV AIS Ghatnandre (Existing) S/s
iv. 220 kV Wayphale (Existing) S/s
2. In case of LILO lines the technical specifications of Conductor, OPGW and Earth wire (as applicable) should be matching with existing line parameters.</td></tr>
<tr><td>2</td><td>Clause 2.6, Annexure 8 of RFP and Schedule 2 of TSA</td><td>
<table>
<tr><th>S. No.</th><th>Name of the Transmission Element</th><th>Scheduled COD in months from Effective Date</th><th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th><th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th></tr>
<tr><td>1.</td><td>Establishment of 765 kV AIS Alkud-II (Jath) S/s with 4x1500 MVA</td><td></td><td></td><td>All Elements are required to be commissioned simultaneous</td></tr>
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<tr><td>1.</td><td>Establishment of 765 kV AIS Alkud-II (Jath) S/s</td><td></td><td>100%</td><td>All Elements are required to be commissioned</td></tr>
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Sl. No.	Clause No.	Existing Clause				New/Revised Clause			
		765/400 kV ICTs, 2x500 MVA 400/220 kV ICTs, 1x330 MVAR 765 KV bus reactor & 1x125 MVAR 420 kV bus reactor. • 4x1500 MVA, 765/400 kV ICTs (13x500 MVA single phase units including one spare ICT Unit) • 2x500 MVA 400/220 kV ICTs • 765 kV ICT Bays: 4 Nos. • 400 kV ICT Bays:	**24 Month from Effective Date**	100%	ly as their utilization is dependent on commissioning of each other.	with 4x1500 MVA 765/400 kV ICTs, 2x500 MVA 400/220 kV ICTs, 1x330 MVAR 765 KV bus reactor & 1x125 MVAR 420 kV bus reactor. • 4x1500 MVA, 765/400 kV ICTs (13x500 MVA single phase units including one spare ICT Unit) • 2x500 MVA 400/220 kV ICTs • 765 kV ICT Bays: 4 Nos.	**36 Month from Effective Date**		d simultaneously as their utilization is dependent on commissioning of each other.

Sl. No.	Clause No.	Existing Clause	New/Revised Clause
		6 Nos. • 220 kV ICT Bays: 02 Nos. • 765 kV, 330 MVAR Bus Reactor – 1 No (4 x 110 MVAR single phase units including one spare Reactor Unit) • 765 kV, 330 MVAR switchable line reactors for 765 kV D/C line from 765 kV AIS Alkud-II (Jath) to 765 kV Kandalgaon (proposed) – 2 No.	• 400 kV ICT Bays: 6 Nos. • 220 kV ICT Bays: 02 Nos. • 765 kV, 330 MVAR Bus Reactor – 1 No (4 x 110 MVAR single phase units including one spare Reactor Unit) • 765 kV, 330 MVAR switchable line reactors for 765 kV D/C line from 765 kV AIS Alkud-II (Jath) to

Sl. No.	Clause No.	Existing Clause	New/Revised Clause
		• 420 kV, 125 MVAR Bus Reactor – 1 No. • 765 kV Bus Reactor Bay: 1 No. • 765 kV Switchable Line Reactors Bay: 2 No. • 400 kV Bus Reactor Bay: 1 No. • 765 kV Line Bays: 6 Nos. • 400 kV Line Bays: 2 Nos. • 220 kV Line Bays: 8 Nos. • 220kV Bus Coupler Bay: 1 No. • 220 kV Transfer Bus	765 kV Kandalgaon (proposed) – 2 No. • 420 kV, 125 MVAR Bus Reactor – 1 No. • 765 kV Bus Reactor Bay: 1 No. • 765 kV Switchable Line Reactors Bay: 2 No. • 400 kV Bus Reactor Bay: 1 No. • 765 kV Line Bays: 6 Nos. • 400 kV Line Bays: 2 Nos. • 220 kV Line Bays: 8 Nos.

Sl. No.	Clause No.	Existing Clause	New/Revised Clause
		Coupler Bay: 1 No. **Future space** • 1x1500 MVA, 765/400 kV ICT • 1x500 MVA, 400/220 kV ICT • 765 kV ICT bay – 1 No. • 400 kV ICT bay – 2 No. • 220 kV ICT bays – 1 No. • 400 kV end bays for RE Generators – 4 No.	• 220kV Bus Coupler Bay: 1 No. • 220 kV Transfer Bus Coupler Bay: 1 No. **Future space** • 1x1500 MVA, 765/400 kV ICT • 1x500 MVA, 400/220 kV ICT • 765 kV ICT bay – 1 No. • 400 kV ICT bay – 2 No. • 220 kV ICT bays – 1 No. • 400 kV end bays for RE Generators – 4 No.
		2. LILO of both circuits of Satara - Kolhapur (PG) 765kV D/c line at 765 kV AIS	

Sl. No.	Clause No.	Existing Clause	New/Revised Clause
		Alkud II (Jath).	
		3. 400 kV D/C line from 765 kV AIS Alkud-II (Jath) to 400 kV AIS Alkud (Existing) • 400 kV line end bays at Alkud (Existing)- 02 Nos.	2. LILO of both circuits of Satara - Kolhapur (PG) 765kV D/c line at 765 kV AIS Alkud II (Jath). 3. 400 kV D/C line from 765 kV AIS Alkud-II (Jath) to 400 kV AIS Alkud (Existing) • 400 kV line end bays at Alkud (Existing)- 02 Nos.
		4. 765 kV D/C line from 765 kV AIS Alkud-II (Jath) to 765 kV AIS Kandalgaon (proposed) with 330 MVAR switchable line reactors in each circuit at each end. • 765 kV line end	4. 765 kV D/C line from 765 kV AIS Alkud-II (Jath) to 765 kV AIS Kandalgaon (proposed)

Sl. No.	Clause No.	Existing Clause	New/Revised Clause
		bays at 765 kV AIS Kandalgaon (proposed) -02 Nos. • 330 MVAR switchable line reactors for 765 kV D/C line 765 kV AIS Alkud-II (Jath) to 765 kV Kandalgaon (proposed) at 765 kV Kandalgaon (proposed) S/S– 2 No. • 765 kV Switchable Line Reactor bays at 765 kV AIS Kandalga	with 330 MVAR switchable line reactors in each circuit at each end. • 765 kV line end bays at 765 kV AIS Kandalgaon (proposed) -02 Nos. • 330 MVAR switchable line reactors for 765 kV D/C line 765 kV AIS Alkud-II (Jath) to 765 kV Kandalgaon (proposed) at 765 kV Kandalgaon (proposed

Sl. No.	Clause No.	Existing Clause	New/Revised Clause
		on (proposed) -02 Nos. 5. LILO of both circuits of Jath - Mhaishal 220 kV D/c line at 765 kV AIS Alkud II (Jath) 6. 220 kV S/C Line from 765 kV AIS Alkud-II (Jath) to 220 kV AIS Ghatnandre (Existing) • 220 kV line end bays at Ghatnandre (Existing) - 01 Nos. 7. 220 kV S/C Line from 765 kV AIS Alkud-II (Jath) to 220 kV AIS Wayphale (Existing)	) S/S– **2 Nos (7 x 110 MVAR single phase units including one spare Reactor Unit).** • 765 kV Switchable Line Reactor bays at 765 kV AIS Kandalgaon (proposed) -02 Nos. 5. LILO of both circuits of Jath - Mhaishal 220 kV D/c line at 765 kV AIS Alkud II (Jath) 6. 220 kV S/C Line from 765 kV AIS Alkud-II

Sl. No.	Clause No.	Existing Clause	New/Revised Clause
		• 220 kV line end bays at Wayphale (Existing)- 01 Nos.	(Jath) to 220 kV AIS Ghatnandre (Existing) • 220 kV line end bays at Ghatnandre (Existing) -01 Nos.
		8. LILO of Vita - Khanapur 220 kV S/c line at 765 kV AIS Alkud II (Jath)	7. 220 kV S/C Line from 765 kV AIS Alkud-II (Jath) to 220 kV AIS Wayphale (Existing) • 220 kV line end bays at Wayphale (Existing)- 01 Nos. 8. LILO of Vita - Khanapur 220 kV S/c line at 765 kV AIS Alkud II (Jath)
		Note- ..... **Scheduled COD for overall Project: 24 Months from Effective Date.**	**Note-** ..... **Scheduled COD for overall Project: <u>36 Months from</u>**

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• 4x1500 MVA,</td><td>100%</td><td>All Elements are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.</td></tr>
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<tr><td>1.</td><td>Establishment of 765 kV AIS Alkud-II (Jath) S/s with 4x1500 MVA 765/400 kV ICTs, 2x500 MVA 400/220 kV ICTs, 1x330 MVAR 765 KV bus reactor & 1x125 MVAR 420 kV bus reactor.</td><td>100%</td><td>All Elements are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.</td></tr>
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Sl. No.	Clause No.	Existing Clause	New/Revised Clause
		765/400 kV ICTs (13x500 MVA single phase units including one spare ICT Unit) • 2x500 MVA 400/220 kV ICTs • 765 kV ICT Bays: 4 Nos. • 400 kV ICT Bays: 6 Nos. • 220 kV ICT Bays: 02 Nos. • 765 kV, 330 MVAR Bus Reactor – 1 No (4 x 110 MVAR single phase units including one spare Reactor Unit) • 765 kV, 330 MVAR switchable line reactors for 765 kV D/C line from 765 kV AIS Alkud-II (Jath) to 765 kV Kandalgaon (proposed) – 2 No. • 420 kV, 125 MVAR Bus Reactor – 1 No.	• 4x1500 MVA, 765/400 kV ICTs (13x500 MVA single phase units including one spare ICT Unit) • 2x500 MVA 400/220 kV ICTs • 765 kV ICT Bays: 4 Nos. • 400 kV ICT Bays: 6 Nos. • 220 kV ICT Bays: 02 Nos. • 765 kV, 330 MVAR Bus Reactor – 1 No (4 x 110 MVAR single phase units including one spare Reactor Unit) • 765 kV, 330 MVAR switchable line reactors for 765 kV D/C line from 765 kV AIS Alkud-II (Jath) to 765 kV Kandalgaon (proposed) – 2

Sl. No.	Clause No.	Existing Clause	New/Revised Clause
		• 765 kV Bus Reactor Bay: 1 No. • 765 kV Switchable Line Reactors Bay: 2 No. • 400 kV Bus Reactor Bay: 1 No. • 765 kV Line Bays: 6 Nos. • 400 kV Line Bays: 2 Nos. • 220 kV Line Bays: 8 Nos. • 220kV Bus Coupler Bay: 1 No. • 220 kV Transfer Bus Coupler Bay: 1 No. **Future space** • 1x1500 MVA, 765/400 kV ICT • 1x500 MVA, 400/220 kV ICT • 765 kV ICT bay – 1 No. • 400 kV ICT bay – 2 No. • 220 kV ICT bays – 1 No. • 400 kV end bays for RE Generators – 4 No.	No. • 420 kV, 125 MVAR Bus Reactor – 1 No. • 765 kV Bus Reactor Bay: 1 No. • 765 kV Switchable Line Reactors Bay: 2 No. • 400 kV Bus Reactor Bay: 1 No. • 765 kV Line Bays: 6 Nos. • 400 kV Line Bays: 2 Nos. • 220 kV Line Bays: 8 Nos. • 220kV Bus Coupler Bay: 1 No. • 220 kV Transfer Bus Coupler Bay: 1 No. **Future space** • 1x1500 MVA, 765/400 kV ICT • 1x500 MVA, 400/220 kV ICT • 765 kV ICT bay –

Sl. No.	Clause No.	Existing Clause	New/Revised Clause
		2. LILO of both circuits of Satara - Kolhapur (PG) 765kV D/c line at 765 kV AIS Alkud II (Jath). 3. 400 kV D/C line from 765 kV AIS Alkud-II (Jath) to 400 kV AIS Alkud (Existing) • 400 kV line end bays at Alkud (Existing)-02 Nos. 4. 765 kV D/C line from 765 kV AIS Alkud-II (Jath) to 765 kV AIS Kandalgaon (proposed) with 330 MVAR switchable line reactors in each circuit at each end. • 765 kV line end bays at 765 kV AIS Kandalgaon (proposed) -02 Nos. • 330 MVAR switchable line reactors for 765 kV D/C line 765 kV AIS Alkud-II (Jath) to 765 kV Kandalgaon (proposed) at 765	1 No. • 400 kV ICT bay – 2 No. • 220 kV ICT bays – 1 No. • 400 kV end bays for RE Generators – 4 No. 2. LILO of both circuits of Satara - Kolhapur (PG) 765kV D/c line at 765 kV AIS Alkud II (Jath). 3. 400 kV D/C line from 765 kV AIS Alkud-II (Jath) to 400 kV AIS Alkud (Existing) • 400 kV line end bays at Alkud (Existing)-02 Nos. 4. 765 kV D/C line from 765 kV AIS Alkud-II (Jath) to 765 kV AIS Kandalgaon (proposed) with 330 MVAR switchable line reactors in each circuit at each end. • 765 kV line end

Sl. No.	Clause No.	Existing Clause	New/Revised Clause
		kV Kandalgaon (proposed) S/S– 2 No. • 765 kV Switchable Line Reactor bays at 765 kV AIS Kandalgaon (proposed) -02 Nos.	bays at 765 kV AIS Kandalgaon (proposed) -02 Nos. • 330 MVAR switchable line reactors for 765 kV D/C line 765 kV AIS Alkud-II (Jath) to 765 kV Kandalgaon (proposed) at 765 kV Kandalgaon (proposed) S/S– **2 Nos (7 x 110 MVAR single phase units including one spare Reactor Unit).** • 765 kV Switchable Line Reactor bays at 765 kV AIS Kandalgaon (proposed) -02 Nos.
		5. LILO of both circuits of Jath - Mhaishal 220 kV D/c line at 765 kV AIS Alkud II (Jath)	5. LILO of both circuits of Jath - Mhaishal 220 kV D/c line at 765 kV AIS Alkud II (Jath)
		6. 220 kV S/C Line from 765 kV AIS Alkud-II (Jath) to 220 kV AIS Ghatnandre (Existing) • 220 kV line end bays at Ghatnandre (Existing) -01 Nos.	
		7. 220 kV S/C Line from 765 kV AIS Alkud-II (Jath) to 220 kV AIS Wayphale (Existing) • 220 kV line end bays at Wayphale (Existing)-01 Nos.	

Sl. No.	Clause No.	Existing Clause	New/Revised Clause
		8. LILO of Vita - Khanapur 220 kV S/c line at 765 kV AIS Alkud II (Jath)	6. 220 kV S/C Line from 765 kV AIS Alkud-II (Jath) to 220 kV AIS Ghatnandre (Existing) • 220 kV line end bays at Ghatnandre (Existing) -01 Nos. 7. 220 kV S/C Line from 765 kV AIS Alkud-II (Jath) to 220 kV AIS Wayphale (Existing) • 220 kV line end bays at Wayphale (Existing)-01 Nos. 8. LILO of Vita - Khanapur 220 kV S/c line at 765 kV AIS Alkud II (Jath)
4.	Clause No. 3.3 of the SPA document	The Selected Bidder shall immediately upon receiving the Sale Share Certificates and the Share Transfer Forms, duly execute the Share Transfer Forms and duly lodge the Share Transfer Forms and the Share Certificates with the Company along with the names of its nominees to be appointed on the Board of the Company **and the address within the jurisdiction of the RoC of New Delhi and Haryana**, which would be the new registered	The Selected Bidder shall immediately upon receiving the Sale Share Certificates and the Share Transfer Forms, duly execute the Share Transfer Forms and duly lodge the Share Transfer Forms and the Share Certificates with the Company along with the names of its nominees to be appointed on the Board of the Company. **The new registered office address of the Company shall be within the jurisdiction of the RoC, New**

Amendment-IV dated 05.11.2026 to the RFP Documents for selection of bidder as Transmission Service Provider to establish Intra-State Transmission system for "Establishment of 765/400/220 kV AIS Alkud-II/Jath (Dist: Sangli)" through tariff based competitive bidding process.

<table>
<tr><th>Sl. No.</th><th>Clause No.</th><th>Existing Clause</th><th>New/Revised Clause</th></tr>
<tr><td></td><td></td><td>office of the Company. The Company shall, upon receipt of the said documents from the Selected Bidder, do the following:</td><td><u>Delhi-I, by following the due process as may be required</u>, which would be the new registered office of the Company. The Company shall, upon receipt of the said documents from the Selected Bidder, do the following:</td></tr>
<tr><td>5.</td><td>Clause No. 3.3 (i) (c) of the SPA document</td><td>changing the address of the registered office of the Company to the new address as provided by the Selected Bidder as per clause 3.3 above</td><td>changing the address of the registered office of the Company to the new address <u>within 30 days as per statutory provisions</u> as provided by the Selected Bidder as per clause 3.3 above.</td></tr>
<tr><td>6.</td><td>2.7.1 of RFP</td><td>The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline i.e. on or before 1500 Hrs (IST) on <u>06.11.2026</u>. In addition to the online submission, the Bidder with lowest Final Offer will be required to submit original hard copies of Annexure 3, Annexure 4 (if applicable), Annexure 6 (if applicable) and Annexure 14 before issuance of LoI.</td><td>The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline i.e. on or before 1500 Hrs (IST) on <u>23.11.2026</u>. In addition to the online submission, the Bidder with lowest Final Offer will be required to submit original hard copies of Annexure 3, Annexure 4 (if applicable), Annexure 6 (if applicable) and Annexure 14 before issuance of LoI.</td></tr>
<tr><td>7.</td><td>2.7.2 of RFP</td><td>Important timelines are mentioned below:
<table><tr><th>Date</th><th>Event</th></tr><tr><td><u>06.11.2026</u></td><td>Submission of Bid (Online submission of Bid through electronic bidding portal)</td></tr><tr><td><u>06.11.2026</u></td><td>Opening of Technical Bid</td></tr><tr><td><u>16.11.2026</u></td><td>Short listing and announcement of Qualified Bidders on bidding portal</td></tr><tr><td><u>17.11.2026</u></td><td>Opening of Financial Bid - Initial Offer</td></tr><tr><td><u>18.11.2026</u></td><td>Electronic reverse auction (Financial Bid – Final Offer) for the Qualified Bidders.</td></tr><tr><td><u>23.11.2026</u></td><td>Submission of original hard copies of Annexure 3, Annexure 4, Annexure 6, as applicable and Annexure 14 by the bidder with lowest Final Offer</td></tr></table></td><td>Important timelines are mentioned below:
<table><tr><th>Date</th><th>Event</th></tr><tr><td><u>23.11.2026</u></td><td>Submission of Bid (Online submission of Bid through electronic bidding portal)</td></tr><tr><td><u>23.11.2026</u></td><td>Opening of Technical Bid</td></tr><tr><td><u>01.12.2026</u></td><td>Short listing and announcement of Qualified Bidders on bidding portal</td></tr><tr><td><u>02.12.2026</u></td><td>Opening of Financial Bid - Initial Offer</td></tr><tr><td><u>03.12.2026</u></td><td>Electronic reverse auction (Financial Bid – Final Offer) for the Qualified Bidders.</td></tr><tr><td><u>08.12.2026</u></td><td>Submission of original hard copies of Annexure 3, Annexure 4, Annexure 6, as applicable and Annexure 14 by the bidder with lowest Final Offer</td></tr></table></td></tr>
</table>

Amendment-IV dated 05.11.2026 to the RFP Documents for selection of bidder as Transmission Service Provider to establish Intra-State Transmission system for "Establishment of 765/400/220 kV AIS Alkud-II/Jath (Dist: Sangli)" through tariff based competitive bidding process.

Sl. No.	Clause No.	Existing Clause	New/Revised Clause
		26.11.2026 Selection of Successful Bidder and issue of LOI **07.12.2026** Signing of RFP Project Documents and transfer of ALKUD II POWER TRANSMISSION LIMITED	**11.12.2026** Selection of Successful Bidder and issue of LOI **21.12.2026** Signing of RFP Project Documents and transfer of ALKUD II POWER TRANSMISSION LIMITED
8.	2.13.1 of RFP	…… Opening of Envelope (Technical Bid): 1530 hours (IST) on **06.11.2026** …….. Opening of Initial Offer: Initial Offer shall be opened by the Bid Opening Committee in presence of the Bid Evaluation Committee at 1530 hours (IST) on **17.11.2026** in the office of Chief Engineer (Maharashtra STU)	…… Opening of Envelope (Technical Bid): 1530 hours (IST) on **23.11.2026** …….. Opening of Initial Offer: Initial Offer shall be opened by the Bid Opening Committee in presence of the Bid Evaluation Committee at 1530 hours (IST) on **02.12.2026** in the office of Chief Engineer (Maharashtra STU)