

Amendment –V dated 21.11.2023 on the Request for Proposal Document and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish “Transmission system for Evacuation of Power from RE Projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II” through tariff based competitive bidding process

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1	Clause No. B.2.0 of Specific Technical Requirements for Substation of RFP & TSA document	<p>B.2.0 Substation Equipment and facilities (Voltage level as applicable):</p> <p>The switchgear shall be designed and specified to withstand operating conditions and duty requirements. All equipment shall be designed considering the following capacity.</p> <table border="1"> <thead> <tr> <th rowspan="2">Sl. No</th> <th rowspan="2">Description of bay</th> <th colspan="2">400/220 kV Pachora P.S. Extn.</th> <th>400kV Ujjain (MPPTCL) S/S</th> </tr> <tr> <th>400kV</th> <th>220 kV</th> <th>400kV</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>.....</td> <td>.....</td> <td>.....</td> <td>.....</td> </tr> <tr> <td>7.</td> <td>Bus Sectionalizer bay</td> <td><u>N/A</u></td> <td>3000A</td> <td>N/A</td> </tr> </tbody> </table>	Sl. No	Description of bay	400/220 kV Pachora P.S. Extn.		400kV Ujjain (MPPTCL) S/S	400kV	220 kV	400kV	1.	7.	Bus Sectionalizer bay	<u>N/A</u>	3000A	N/A	<p>B.2.0 Substation Equipment and facilities (Voltage level as applicable):</p> <p>The switchgear shall be designed and specified to withstand operating conditions and duty requirements. All equipment shall be designed considering the following capacity.</p> <table border="1"> <thead> <tr> <th rowspan="2">Sl. No</th> <th rowspan="2">Description of bay</th> <th colspan="2">400/220 kV Pachora P.S. Extn.</th> <th>400kV Ujjain (MPPTCL) S/S</th> </tr> <tr> <th>400kV</th> <th>220 kV</th> <th>400kV</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>.....</td> <td>.....</td> <td>.....</td> <td>.....</td> </tr> <tr> <td>7.</td> <td>Bus Sectionalizer bay</td> <td><u>4000A</u></td> <td>3000A</td> <td>N/A</td> </tr> </tbody> </table>	Sl. No	Description of bay	400/220 kV Pachora P.S. Extn.		400kV Ujjain (MPPTCL) S/S	400kV	220 kV	400kV	1.	7.	Bus Sectionalizer bay	<u>4000A</u>	3000A	N/A
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2	Clause No. B.1.2 (viii) of Specific Technical Requirements for Substation of RFP & TSA document	New clause added.	<p><u>Pachora S/S:</u></p> <p><u>400kV: Present scope of work comprising 3 nos. ICT & one D/C line shall be provided in new 400kV Bus Section-II.</u></p> <p><u>220kV: Present scope of work comprising 4 nos. lines shall be provided in new 220kV Bus Section-II.</u></p>																																				

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