

Amendment-IX dated 28.07.2026 to the RFP Documents for Selection of Bidder as Transmission Service Provider for the Inter-State Transmission project namely “Transmission system for Integration of Power from RE Projects in Lakadia REZ in Gujarat-Phase II (7500MW)”

Sr. No.	Clause No.	Existing Clause					New/Revised Clause				
1.	Clause 2.6 & Annexure-8 of the RFP document	Sl. No.	Name of the Transmission Element	Scheduled COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective element	Sl. No.	Name of the Transmission Element	Scheduled COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective element
		1.	Establishment of 765/400 kV, 6x1500 MVA & 10x500 MVA, 400/220 kV Lakadia-II (Near Chitrod) with 2x330 MVA 765 kV Bus reactor and 2x125 MVA 400 kV Bus reactor. <i>[765 kV, 400 kV & 220 kV levels to be established in two sections with Sectionaliser arrangement. The 220 kV Sectionaliser shall be kept normally open and may be closed under contingency condition. The 400 kV and 765 kV Sectionaliser shall be kept normally closed. (3x1500 MVA 765/400 kV ICTs,</i>	36 months	<u>100%</u>	All the elements are required simultaneously to ensure their utilization	1.	Establishment of 765/400 kV, 6x1500 MVA & 10x500 MVA, 400/220 kV Lakadia-II (Near Chitrod) with 2x330 MVA 765 kV Bus reactor and 2x125 MVA 400 kV Bus reactor. <i>[765 kV, 400 kV & 220 kV levels to be established in two sections with Sectionaliser arrangement. The 220 kV Sectionaliser shall be kept normally open and may be closed under contingency condition. The 400 kV and 765 kV Sectionaliser shall be kept normally closed. (3x1500 MVA 765/400 kV ICTs,</i>	36 months	<u>22.54%</u>	All the elements are required simultaneously to ensure their utilization

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			5x500 MVA 400/220 kV ICTs, 1x330 MVar 765 kV BR & 1x125 MVar 420 kV BR shall be on Sec-I & 3x1500 MVA 765/400 kV ICTs, 5x500 MVA 400/220 kV ICTs, 1x330 MVar 765 kV BR & 1x125 MVar 420 kV BR shall be on Sec-II)]					5x500 MVA 400/220 kV ICTs, 1x330 MVar 765 kV BR & 1x125 MVar 420 kV BR shall be on Sec-I & 3x1500 MVA 765/400 kV ICTs, 5x500 MVA 400/220 kV ICTs, 1x330 MVar 765 kV BR & 1x125 MVar 420 kV BR shall be on Sec-II)]				
		2.	Installation of Synchronous Condenser (+300/-200 MVar) (Minimum) & Short circuit contribution at PCC of 1200 MVA (Minimum) at Lakadia-II – 2 Nos. Value of Inertia (Minimum) shall be 3000 MW-s					2.	Installation of Synchronous Condenser (+300/-200 MVar) (Minimum) & Short circuit contribution at PCC of 1200 MVA (Minimum) at Lakadia-II – 2 Nos. Value of Inertia (Minimum) shall be 3000 MW-s		<u>15.09%</u>	
		3.	Lakadia-II – Halvad 765 kV D/C line					3.	Lakadia-II – Halvad 765 kV D/C line		<u>12.70%</u>	
		3a.	2 Nos. 765 kV line bays at Halvad S/s for Lakadia-II – Halvad 765kV D/c line					3a.	2 Nos. 765 kV line bays at Halvad S/s for Lakadia-II – Halvad 765kV D/c line		<u>0.66%</u>	
		3b.	765 kV, 240 MVar Switchable line reactors on Lakadia-II end of Lakadia-II – Halvad 765 kV D/c line					3b.	765 kV, 240 MVar Switchable line reactors on Lakadia-II end of Lakadia-II – Halvad 765 kV D/c line		<u>1.64%</u>	
		4.	Lakadia-II – Ahmedabad 765 kV D/C line					4.	Lakadia-II – Ahmedabad 765 kV D/C line		<u>17.18%</u>	

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		5.	2 Nos. 765 kV line bays at Ahmedabad S/s for Lakadia-II – Ahmedabad 765 kV D/C line				5.	2 Nos. 765 kV line bays at Ahmedabad S/s for Lakadia-II – Ahmedabad 765 kV D/C line		<u>0.66%</u>	
		6.	765 kV, 330 MVar Switchable line reactors on each circuit at Lakadia-II end of Lakadia-II – Ahmedabad 765 kV D/C line				6.	765 kV, 330 MVar Switchable line reactors on each circuit at Lakadia-II end of Lakadia-II – Ahmedabad 765 kV D/C line		<u>1.82%</u>	
		7.	Lakadia-II – Vataman 765 kV D/C line				7.	Lakadia-II – Vataman 765 kV D/C line		<u>23.62%</u>	
		8.	2 Nos. 765 kV line bays at Vataman S/s for Lakadia-II – Vataman 765 kV D/C line.				8.	2 Nos. 765 kV line bays at Vataman S/s for Lakadia-II – Vataman 765 kV D/C line.		<u>0.66%</u>	
		9.	765 kV, 240 MVar Switchable line reactors on each circuit at both ends of Lakadia-II – Vataman 765 kV D/C line.				9.	765 kV, 240 MVar Switchable line reactors on each circuit at both ends of Lakadia-II – Vataman 765 kV D/C line.		<u>3.43%</u>	
2.	Schedule: 2 & Schedule: 5 of the TSA document	Sl. No.	Name of the Transmission Element	Scheduled COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective element	Sl. No.	Name of the Transmission Element	Scheduled COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective element
		1.	Establishment of 765/400 kV, 6x1500 MVA & 10x500 MVA, 400/220 kV	36 months	<u>100%</u>	All the elements are required simultaneously	1.	Establishment of 765/400 kV, 6x1500 MVA & 10x500 MVA, 400/220 kV	36 months	<u>22.54%</u>	All the elements are required simultaneously to ensure their

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			Lakadia-II (Near Chitrod) with 2x330 MVA 765 kV Bus reactor and 2x125 MVA 400 kV Bus reactor. <i>[765 kV, 400 kV & 220 kV levels to be established in two sections with Sectionaliser arrangement. The 220 kV Sectionaliser shall be kept normally open and may be closed under contingency condition. The 400 kV and 765 kV Sectionaliser shall be kept normally closed. (3x1500 MVA 765/400 kV ICTs, 5x500 MVA 400/220 kV ICTs, 1x330 MVA 765 kV BR & 1x125 MVA 420 kV BR shall be on Sec-I & 3x1500 MVA 765/400 kV ICTs, 5x500 MVA 400/220 kV ICTs, 1x330 MVA 765 kV BR & 1x125 MVA 420 kV BR shall be on Sec-II)]</i> 765/400 kV, 1500 MVA ICT – 6 Nos. (19x500 MVA single phase units			to ensure their utilization		Lakadia-II (Near Chitrod) with 2x330 MVA 765 kV Bus reactor and 2x125 MVA 400 kV Bus reactor. <i>[765 kV, 400 kV & 220 kV levels to be established in two sections with Sectionaliser arrangement. The 220 kV Sectionaliser shall be kept normally open and may be closed under contingency condition. The 400 kV and 765 kV Sectionaliser shall be kept normally closed. (3x1500 MVA 765/400 kV ICTs, 5x500 MVA 400/220 kV ICTs, 1x330 MVA 765 kV BR & 1x125 MVA 420 kV BR shall be on Sec-I & 3x1500 MVA 765/400 kV ICTs, 5x500 MVA 400/220 kV ICTs, 1x330 MVA 765 kV BR & 1x125 MVA 420 kV BR shall be on Sec-II)]</i> 765/400 kV, 1500 MVA ICT – 6 Nos. (19x500 MVA single phase units			utilization
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			including one spare ICT Unit)					including one spare ICT Unit)				
			• 400/220 kV ICTs - 10 Nos. (5 on Sec-I & 5 on Sec-II) • 765 kV ICT bays – 6 Nos. • 400 kV ICT bays – 16 Nos. • 220 kV ICT bays – 10 Nos. • 1x330 MVar, 765 kV bus reactor- 2 Nos. (7x110 MVar single phase Reactors including one spare Unit for bus /line reactor) (1 on Sec-I & 1 on Sec-II) • 765 kV Bus reactor bay – 2 Nos. • 765 kV line bays: 6 Nos. (4 Nos. on Sec-I (2 for Halvad D/C & 2 for Ahmedabad D/C) and 2 Nos. on Sec-II (for Vataman)) • 765 kV Sectionaliser bay: 1 -set • 400 kV Sectionaliser bay:					• 400/220 kV ICTs - 10 Nos. (5 on Sec-I & 5 on Sec-II) • 765 kV ICT bays – 6 Nos. • 400 kV ICT bays – 16 Nos. • 220 kV ICT bays – 10 Nos. • 1x330 MVar, 765 kV bus reactor- 2 Nos. (7x110 MVar single phase Reactors including one spare Unit for bus /line reactor) (1 on Sec-I & 1 on Sec-II) • 765 kV Bus reactor bay – 2 Nos. • 765 kV line bays: 6 Nos. (4 Nos. on Sec-I (2 for Halvad D/C & 2 for Ahmedabad D/C) and 2 Nos. on Sec-II (for Vataman)) • 765 kV Sectionaliser bay: 1 -set • 400 kV Sectionaliser bay:				

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			Sec-I & 1 on Sec-II) • 400 kV line bays along with switchable line reactors– 7 Nos. (3 on Sec-I & 4 on Sec-II) • 420 kV, 125 MVar Bus Reactor along with bays: 2 Nos. (1 on Sec-I & 1 on Sec-II) • 220 kV line bays: 2 No. on Sec-I & 1 Nos. on Section-II • Synchronous Condenser (+300/-200 MVar) along with 400 kV bay – 2 Nos. (1 on Sec-I & 1 on Sec-II)					Sec-I & 1 on Sec-II) • 400 kV line bays along with switchable line reactors– 7 Nos. (3 on Sec-I & 4 on Sec-II) • 420 kV, 125 MVar Bus Reactor along with bays: 2 Nos. (1 on Sec-I & 1 on Sec-II) • 220 kV line bays: 2 No. on Sec-I & 1 Nos. on Section-II • Synchronous Condenser (+300/-200 MVar) along with 400 kV bay – 2 Nos. (1 on Sec-I & 1 on Sec-II)				
		2.	Installation of Synchronous Condenser (+300/-200 MVar) (Minimum) & Short circuit contribution at PCC of 1200 MVA (Minimum) at Lakadia-II – 2 Nos. Value of Inertia (Minimum) shall be 3000 MW-s • Synchronous Condenser along with associated 400 kV bay-2 Nos.					2.	Installation of Synchronous Condenser (+300/-200 MVar) (Minimum) & Short circuit contribution at PCC of 1200 MVA (Minimum) at Lakadia-II – 2 Nos. Value of Inertia (Minimum) shall be 3000 MW-s • Synchronous Condenser along with associated 400 kV bay-2 Nos.		<u>15.09%</u>	

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			(one each on Sec-I & II)					(one each on Sec-I & II)			
		3.	Lakadia-II – Halvad 765 kV D/C line					3.	Lakadia-II – Halvad 765 kV D/C line	<u>12.70%</u>	
		3a.	2 Nos. 765 kV line bays at Halvad S/s for Lakadia-II – Halvad 765kV D/c line • 765 kV line bays- 2 nos. (AIS)					3a.	2 Nos. 765 kV line bays at Halvad S/s for Lakadia-II – Halvad 765kV D/c line • 765 kV line bays- 2 nos. (AIS)	<u>0.66%</u>	
		3b.	765 kV, 240 MVar Switchable line reactors on Lakadia-II end of Lakadia-II – Halvad 765 kV D/c line • 240 MVar, 765 kV Switchable Line Reactor- 2 Nos. (2 for Lakadia-II end) • 765 kV Switchable Line Reactor bay – 2 Nos. for Lakadia-II end • 80 MVar spare single-phase reactor at Lakadia-II as proposed under Sl. 9 for above 240 MVar Switchable Line Reactor shall be utilized.					3b.	765 kV, 240 MVar Switchable line reactors on Lakadia-II end of Lakadia-II – Halvad 765 kV D/c line • 240 MVar, 765 kV Switchable Line Reactor- 2 Nos. (2 for Lakadia-II end) • 765 kV Switchable Line Reactor bay – 2 Nos. for Lakadia-II end • 80 MVar spare single-phase reactor at Lakadia-II as proposed under Sl. 9 for above 240 MVar Switchable Line Reactor shall be utilized.	<u>1.64%</u>	
		4.	Lakadia-II – Ahmedabad 765 kV D/C line					4.	Lakadia-II – Ahmedabad 765 kV D/C line	<u>17.18%</u>	
		5.	2 Nos. 765 kV line					5.	2 Nos. 765 kV line	<u>0.66%</u>	

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			bays at Ahmedabad S/s for Lakadia-II – Ahmedabad 765 kV D/C line					bays at Ahmedabad S/s for Lakadia-II – Ahmedabad 765 kV D/C line				
			765 kV line bays – 2 Nos. (AIS)					765 kV line bays – 2 Nos. (AIS)				
		6.	765 kV, 330 MVA Switchable line reactors on each circuit at Lakadia-II end of Lakadia-II – Ahmedabad 765 kV D/C line 330 MVA, 765 kV Switchable Line Reactor- 2 Nos. 765 kV Switchable Line Reactor bay - 2 Nos. 110 MVA spare single phase reactor at Lakadia-II S/s is already provided in scope of work above and same shall be used for subject Switchable Line Reactor.					6.	765 kV, 330 MVA Switchable line reactors on each circuit at Lakadia-II end of Lakadia-II – Ahmedabad 765 kV D/C line 330 MVA, 765 kV Switchable Line Reactor- 2 Nos. 765 kV Switchable Line Reactor bay - 2 Nos. 110 MVA spare single phase reactor at Lakadia-II S/s is already provided in scope of work above and same shall be used for subject Switchable Line Reactor.		<u>1.82%</u>	
		7.	Lakadia-II – Vataman 765 kV D/C line					7.	Lakadia-II – Vataman 765 kV D/C line		<u>23.62%</u>	
		8.	2 Nos. 765 kV line bays at Vataman S/s for Lakadia-II – Vataman 765 kV D/C line.					8.	2 Nos. 765 kV line bays at Vataman S/s for Lakadia-II – Vataman 765 kV D/C line.		<u>0.66%</u>	

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		9.	765 kV, 240 MVar Switchable line reactors on each circuit at both ends of Lakadia-II – Vataman 765 kV D/C line. • 240 MVar, 765 kV Switchable Line Reactor- 4 Nos. (2 for Lakadia-II end and 2 for Vataman end) • 765 kV Switchable Line Reactor bay - 4 Nos (2 for Lakadia-II end and 2 for Vataman end) • 80 MVar spare single-phase reactor at Lakadia-II for above 240 MVar Switchable Line Reactor. • 80 MVar spare single-phase reactor at Vataman S/s is already available and same shall be used for subject Switchable Line Reactor.				9.	765 kV, 240 MVar Switchable line reactors on each circuit at both ends of Lakadia-II – Vataman 765 kV D/C line. • 240 MVar, 765 kV Switchable Line Reactor- 4 Nos. (2 for Lakadia-II end and 2 for Vataman end) • 765 kV Switchable Line Reactor bay - 4 Nos (2 for Lakadia-II end and 2 for Vataman end) • 80 MVar spare single-phase reactor at Lakadia-II for above 240 MVar Switchable Line Reactor. • 80 MVar spare single-phase reactor at Vataman S/s is already available and same shall be used for subject Switchable Line Reactor.		<u>3.43%</u>	
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