

**Amendment –XXVIII dated 16.06.2023 on the Request for Proposal Document and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish “Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F” through tariff based competitive bidding process**

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