

**Amendment –XXXI dated 10.07.2023 on the Request for Proposal Document and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish “Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F” through tariff based competitive bidding process**

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1.	2.7.1 of RFP	The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline i.e., on or before 1100 hours (IST) on <b>11.07.2023</b> . In addition to the online submission, the Bidder with lowest Final Offer will be required to submit original hard copies of Annexure 3, Annexure 4 (if applicable), Annexure 6 (if applicable) and Annexure 14 before issuance of Lol	The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline i.e., on or before 1100 hours (IST) on <b>25.07.2023</b> . In addition to the online submission, the Bidder with lowest Final Offer will be required to submit original hard copies of Annexure 3, Annexure 4 (if applicable), Annexure 6 (if applicable) and Annexure 14 before issuance of Lol																																
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7.	<p>Clause <b>C.4.0 (v)</b> of specific technical requirements for communication</p>	<p>(vi) TSP shall supply, install &amp; commission required no. of Phasor Measurement Units (PMUs) for all 400kV and above voltage line bays (under the scope of this project) at Beawar S/s, these PMUs shall support latest IEEE C-37.118 protocols.....</p>	<p>(vi) TSP shall supply, install &amp; commission required no. of Phasor Measurement Units (PMUs) for all 400kV and above voltage line <b><u>including STATCOM</u></b> bays (under the scope of this project) at Beawar S/s, these PMUs shall support latest IEEE C-37.118 protocols.....</p>
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