

**Amendment -XXXVI dated 11.12.2023 on the Request for Proposal Document and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish "Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part D-Phase I" through tariff based competitive bidding process.**

Sl. No.	Clause No.	Existing Provisions				New / Revised Provisions					
1.	Schedule: 2 of TSA	Schedule: 2 Scheduled COD				Schedule: 2 Scheduled COD					
		.....				.....					
		S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
		1.	Sikar-II - Khetri 765 kV D/c line	18	<u>20.83%</u>	<u>Elements of S. No. 1, 3, 6, part of S. No. 4 i.e. 765kV line bays at Sikar -II for Sikar-II - Khetri 765 kV D/c line and part of S. No. 5 i.e. 765kV line bays at Khetri for Sikar-II - Khetri 765 kV D/c line of scheme are required to be commissioned simultaneously as their</u>	1.	Sikar-II - Khetri 765 kV D/c line	18	21.74%	<u>Elements of S. No. 1, part of S. No. 3 i.e. 765kV line bays at Sikar -II for Sikar-II - Khetri 765 kV D/c line and part of S. No. 4 i.e. 765kV line bays at Khetri for Sikar-II - Khetri 765 kV D/c line of scheme are required to be commissioned simultaneously as their utilization is dependent on</u>
		2.	Sikar-II - Narela 765 kV D/c line along with 240 MVAR Switchable line reactor for each circuit at each end of Sikar-II - Narela 765kV D/c line	18	<u>65.18%</u>		2.	Sikar-II - Narela 765 kV D/c line along with 240 MVAR	18	69.35%	
		3.	<u>Ihatikara (Bamnoli/Dwarka section) - Dwarka 400kV D/c line (Quad)</u>	18	<u>2.95%</u>				18	21.74%	
		4.	765kV line bays at Sikar -II for Sikar-II	18	<u>4.52%</u>				18	69.35%	



2.	Schedule: 5 of TSA	<b>Schedule: 5</b>		<b>Schedule: 5</b>			
		<b>Quoted Transmission Charges</b>		<b>Quoted Transmission Charges</b>			
		.....		.....			
		<b>S. No.</b>	<b>Name of the Transmission Element</b>	<b>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</b>	<b>S. No.</b>	<b>Name of the Transmission Element</b>	<b>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</b>
		1.	Sikar-II – Khetri 765 kV D/c line	<u>20.83%</u>	1.	Sikar-II – Khetri 765 kV D/c line	<b>21.74%</b>
		2.	Sikar-II – Narela 765 kV D/c line along with 240 MVAR Switchable line reactor for each circuit at each end of Sikar-II – Narela 765kV D/c line	<u>65.18%</u>	2.	Sikar-II – Narela 765 kV D/c line along with 240 MVAR Switchable line reactor for each circuit at each end of Sikar-II – Narela 765kV D/c line	<b>69.35%</b>
		3.	<b><u>Ihatikara (Bamnoli/Dwarka section) – Dwarka 400kV D/c line (Quad)</u></b>	<u>2.95%</u>	3.	765kV line bays at Sikar -II for Sikar-II –Khetri 765 kV D/c line and Sikar-II – Narela 765 kV D/c line	<b>3.71%</b>
		4.	765kV line bays at Sikar -II for Sikar-II –Khetri 765 kV D/c line and Sikar-II – Narela 765 kV D/c line	<u>4.52%</u>	4.	2 nos. of 765kV line bays at both Khetri and Narela S/s	<b>5.20%</b>
		5.	2 nos. of 765kV line bays at both Khetri and Narela S/s	<u>4.52%</u>			
		6.	<b><u>2 nos. of 400kV line bays at both Ihatikara and Dwaraka S/s</u></b>	<u>2.0%</u>			