

Amendment –XX dated 30.01.2023 on the Request for Proposal Document and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish “Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F” through tariff based competitive bidding process

Sl. No.	Clause No.	Existing Provisions	New / Revised Clause																																				
1.	2.7.1 of RFP	The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline i.e. on or before 1100 hours (IST) on 30.01.2023 . In addition to the online submission, the Bidder with lowest Final Offer will be required to submit original hard copies of Annexure 3, Annexure 4 (if applicable), Annexure 6 (if applicable) and Annexure 14 before issuance of LoI	The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline i.e. on or before 1100 hours (IST) on 20.02.2023 . In addition to the online submission, the Bidder with lowest Final Offer will be required to submit original hard copies of Annexure 3, Annexure 4 (if applicable), Annexure 6 (if applicable) and Annexure 14 before issuance of LoI																																				
2.	2.7.2 of RFP	Important timelines are mentioned below: <table border="1" data-bbox="371 694 1196 1291"> <thead> <tr> <th>Date</th> <th>Event</th> </tr> </thead> <tbody> <tr> <td>30.01.2023</td> <td>Submission of Bid (Online submission of Bid through electronic bidding portal)</td> </tr> <tr> <td>30.01.2023</td> <td>Opening of Technical Bid</td> </tr> <tr> <td>07.02.2023</td> <td>Shortlisting and announcement of Qualified Bidders on bidding portal</td> </tr> <tr> <td>08.02.2023</td> <td>Opening of Financial Bid - Initial Offer</td> </tr> <tr> <td>09.02.2023</td> <td>Electronic reverse auction (Financial Bid – Final Offer) for the Qualified Bidders.</td> </tr> <tr> <td>13.02.2023</td> <td>Submission of original hard copies of Annexure 3, Annexure 4, Annexure 6, as applicable and Annexure 14 by the bidder with lowest Final Offer</td> </tr> <tr> <td>17.02.2023</td> <td>Selection of Successful Bidder and issue of LOI</td> </tr> <tr> <td>27.02.2023</td> <td>Signing of RFP Project Documents and transfer of Beawar Transmission Limited</td> </tr> </tbody> </table>	Date	Event	30.01.2023	Submission of Bid (Online submission of Bid through electronic bidding portal)	30.01.2023	Opening of Technical Bid	07.02.2023	Shortlisting and announcement of Qualified Bidders on bidding portal	08.02.2023	Opening of Financial Bid - Initial Offer	09.02.2023	Electronic reverse auction (Financial Bid – Final Offer) for the Qualified Bidders.	13.02.2023	Submission of original hard copies of Annexure 3, Annexure 4, Annexure 6, as applicable and Annexure 14 by the bidder with lowest Final Offer	17.02.2023	Selection of Successful Bidder and issue of LOI	27.02.2023	Signing of RFP Project Documents and transfer of Beawar Transmission Limited	Important timelines are mentioned below: <table border="1" data-bbox="1279 694 2105 1291"> <thead> <tr> <th>Date</th> <th>Event</th> </tr> </thead> <tbody> <tr> <td>20.02.2023</td> <td>Submission of Bid (Online submission of Bid through electronic bidding portal)</td> </tr> <tr> <td>20.02.2023</td> <td>Opening of Technical Bid</td> </tr> <tr> <td>28.02.2023</td> <td>Shortlisting and announcement of Qualified Bidders on bidding portal</td> </tr> <tr> <td>01.03.2023</td> <td>Opening of Financial Bid - Initial Offer</td> </tr> <tr> <td>02.03.2023</td> <td>Electronic reverse auction (Financial Bid – Final Offer) for the Qualified Bidders.</td> </tr> <tr> <td>07.03.2023</td> <td>Submission of original hard copies of Annexure 3, Annexure 4, Annexure 6, as applicable and Annexure 14 by the bidder with lowest Final Offer</td> </tr> <tr> <td>10.03.2023</td> <td>Selection of Successful Bidder and issue of LOI</td> </tr> <tr> <td>20.03.2023</td> <td>Signing of RFP Project Documents and transfer of Beawar Transmission Limited</td> </tr> </tbody> </table>	Date	Event	20.02.2023	Submission of Bid (Online submission of Bid through electronic bidding portal)	20.02.2023	Opening of Technical Bid	28.02.2023	Shortlisting and announcement of Qualified Bidders on bidding portal	01.03.2023	Opening of Financial Bid - Initial Offer	02.03.2023	Electronic reverse auction (Financial Bid – Final Offer) for the Qualified Bidders.	07.03.2023	Submission of original hard copies of Annexure 3, Annexure 4, Annexure 6, as applicable and Annexure 14 by the bidder with lowest Final Offer	10.03.2023	Selection of Successful Bidder and issue of LOI	20.03.2023	Signing of RFP Project Documents and transfer of Beawar Transmission Limited
Date	Event																																						
30.01.2023	Submission of Bid (Online submission of Bid through electronic bidding portal)																																						
30.01.2023	Opening of Technical Bid																																						
07.02.2023	Shortlisting and announcement of Qualified Bidders on bidding portal																																						
08.02.2023	Opening of Financial Bid - Initial Offer																																						
09.02.2023	Electronic reverse auction (Financial Bid – Final Offer) for the Qualified Bidders.																																						
13.02.2023	Submission of original hard copies of Annexure 3, Annexure 4, Annexure 6, as applicable and Annexure 14 by the bidder with lowest Final Offer																																						
17.02.2023	Selection of Successful Bidder and issue of LOI																																						
27.02.2023	Signing of RFP Project Documents and transfer of Beawar Transmission Limited																																						
Date	Event																																						
20.02.2023	Submission of Bid (Online submission of Bid through electronic bidding portal)																																						
20.02.2023	Opening of Technical Bid																																						
28.02.2023	Shortlisting and announcement of Qualified Bidders on bidding portal																																						
01.03.2023	Opening of Financial Bid - Initial Offer																																						
02.03.2023	Electronic reverse auction (Financial Bid – Final Offer) for the Qualified Bidders.																																						
07.03.2023	Submission of original hard copies of Annexure 3, Annexure 4, Annexure 6, as applicable and Annexure 14 by the bidder with lowest Final Offer																																						
10.03.2023	Selection of Successful Bidder and issue of LOI																																						
20.03.2023	Signing of RFP Project Documents and transfer of Beawar Transmission Limited																																						
3.	2.13.1 of RFP																																				

Sl. No.	Clause No.	Existing Provisions	New / Revised Clause												
		<p>Opening of Envelope (Technical Bid): 1130 hours (IST) on <u>30.01.2023</u></p> <p>.....</p> <p>Opening of Initial Offer: Initial Offer shall be opened by the Bid Opening Committee in presence of the Bid Evaluation Committee at 1130 hours (IST) on <u>08.02.2023</u> in the office of CEA.</p>	<p>Opening of Envelope (Technical Bid): 1130 hours (IST) on <u>20.02.2023</u></p> <p>.....</p> <p>Opening of Initial Offer: Initial Offer shall be opened by the Bid Opening Committee in presence of the Bid Evaluation Committee at 1130 hours (IST) on <u>01.03.2023</u> in the office of CEA.</p>												
4.	RFP & TSA	<p>Scope of the Project</p> <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Scope of the Transmission Scheme</th> <th>Scheduled COD in months from Effective Date</th> </tr> </thead> <tbody> <tr> <td>1</td> <td> <p>Establishment of 2x1500MVA 765/400kV Substation at suitable location near Beawar along with 2x330 MVAr 765kV Bus Reactor & 2x125 MVAr 420kV Bus Reactor</p> <p>765/400kV 1500 MVA ICTs: 2 nos. (7x500 MVA, including one spare unit) 330 MVAr, 765 kV bus reactor- 2 nos. (7x110 MVAr, including one spare unit) 765kV ICT bays – 2 nos. 400 kV ICT bays – 2 nos. 765 kV line bays – 6 nos. 400kV line bay- 2 nos. 765kV reactor bay- 2 nos. 125 MVAr, 420kV bus reactor – 2 nos. 420 kV reactor bay – 2 nos.</p> </td> <td>18</td> </tr> </tbody> </table>	Sl. No.	Scope of the Transmission Scheme	Scheduled COD in months from Effective Date	1	<p>Establishment of 2x1500MVA 765/400kV Substation at suitable location near Beawar along with 2x330 MVAr 765kV Bus Reactor & 2x125 MVAr 420kV Bus Reactor</p> <p>765/400kV 1500 MVA ICTs: 2 nos. (7x500 MVA, including one spare unit) 330 MVAr, 765 kV bus reactor- 2 nos. (7x110 MVAr, including one spare unit) 765kV ICT bays – 2 nos. 400 kV ICT bays – 2 nos. 765 kV line bays – 6 nos. 400kV line bay- 2 nos. 765kV reactor bay- 2 nos. 125 MVAr, 420kV bus reactor – 2 nos. 420 kV reactor bay – 2 nos.</p>	18	<p>Scope of the Project</p> <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Scope of the Transmission Scheme</th> <th>Scheduled COD in months from Effective Date</th> </tr> </thead> <tbody> <tr> <td>1</td> <td> <p>Establishment of 2x1500MVA 765/400kV Substation at suitable location near Beawar along with 2x330 MVAr 765kV Bus Reactor & 2x125 MVAr 420kV Bus Reactor</p> <p>765/400kV 1500 MVA ICTs: 2 nos. (7x500 MVA, including one spare unit) 330 MVAr, 765 kV bus reactor- 2 nos. (7x110 MVAr, including one spare unit) 765kV ICT bays – 2 nos. 400 kV ICT bays – 2 nos. 765 kV line bays – 6 nos. 400kV line bay- 2 nos. 765kV reactor bay- 2 nos. 125 MVAr, 420kV bus reactor – 2 nos. 420 kV reactor bay – 2 nos.</p> </td> <td>18</td> </tr> </tbody> </table>	Sl. No.	Scope of the Transmission Scheme	Scheduled COD in months from Effective Date	1	<p>Establishment of 2x1500MVA 765/400kV Substation at suitable location near Beawar along with 2x330 MVAr 765kV Bus Reactor & 2x125 MVAr 420kV Bus Reactor</p> <p>765/400kV 1500 MVA ICTs: 2 nos. (7x500 MVA, including one spare unit) 330 MVAr, 765 kV bus reactor- 2 nos. (7x110 MVAr, including one spare unit) 765kV ICT bays – 2 nos. 400 kV ICT bays – 2 nos. 765 kV line bays – 6 nos. 400kV line bay- 2 nos. 765kV reactor bay- 2 nos. 125 MVAr, 420kV bus reactor – 2 nos. 420 kV reactor bay – 2 nos.</p>	18
Sl. No.	Scope of the Transmission Scheme	Scheduled COD in months from Effective Date													
1	<p>Establishment of 2x1500MVA 765/400kV Substation at suitable location near Beawar along with 2x330 MVAr 765kV Bus Reactor & 2x125 MVAr 420kV Bus Reactor</p> <p>765/400kV 1500 MVA ICTs: 2 nos. (7x500 MVA, including one spare unit) 330 MVAr, 765 kV bus reactor- 2 nos. (7x110 MVAr, including one spare unit) 765kV ICT bays – 2 nos. 400 kV ICT bays – 2 nos. 765 kV line bays – 6 nos. 400kV line bay- 2 nos. 765kV reactor bay- 2 nos. 125 MVAr, 420kV bus reactor – 2 nos. 420 kV reactor bay – 2 nos.</p>	18													
Sl. No.	Scope of the Transmission Scheme	Scheduled COD in months from Effective Date													
1	<p>Establishment of 2x1500MVA 765/400kV Substation at suitable location near Beawar along with 2x330 MVAr 765kV Bus Reactor & 2x125 MVAr 420kV Bus Reactor</p> <p>765/400kV 1500 MVA ICTs: 2 nos. (7x500 MVA, including one spare unit) 330 MVAr, 765 kV bus reactor- 2 nos. (7x110 MVAr, including one spare unit) 765kV ICT bays – 2 nos. 400 kV ICT bays – 2 nos. 765 kV line bays – 6 nos. 400kV line bay- 2 nos. 765kV reactor bay- 2 nos. 125 MVAr, 420kV bus reactor – 2 nos. 420 kV reactor bay – 2 nos.</p>	18													

Sl. No.	Clause No.	Existing Provisions		New / Revised Clause	
			<p>Future provisions: Space for 765/400kV ICTs along with bays: 2 nos. 765kV line bay along with switchable line reactor: 8nos. 765kV Bus Reactor along with bays: 2 nos. 400/220 kV ICTs along with bays: 2nos. 400 kV line bays along with switchable line reactor: 4 nos. 400kV Bus Reactor along with bays: 1no. 220 kV line bays: 4nos.</p>		<p>Future provisions: Space for 765/400kV ICTs along with bays: 2 nos. 765kV line bay along with switchable line reactor: 8nos. 765kV Bus Reactor along with bays: 2nos 400/220 kV ICTs along with bays: 2nos. 400 kV line bays along with switchable line reactor: 4 nos. 400kV Bus Reactor along with bays: 1no. 220 kV line bays: 4nos.</p>
		2	LILO of both circuit of Ajmer-Chittorgarh 765 kV D/c at Beawar	2	LILO of both circuit of Ajmer-Chittorgarh 765 kV D/c at Beawar
		3	LILO of 400kV Kota –Merta line at Beawar	3	LILO of 400kV Kota –Merta line at Beawar
		4	<p>Fatehgarh-3– Beawar 765 kV D/c along with 330 MVAR Switchable line reactor for each circuit at each end of Fatehgarh-3– Beawar 765 kV D/c line</p> <p>Switching equipment for 765 kV 330 MVAR switchable line reactor –4 nos. 765 kV, 330 MVAR Switchable line reactor- 4 nos.</p>	4	<p>Fatehgarh-3– Beawar 765 kV D/c along with 330 MVAR Switchable line reactor for each circuit at each end of Fatehgarh-3– Beawar 765 kV D/c line</p> <p>Switching equipment for 765 kV 330 MVAR switchable line reactor –4 nos. 765 kV, 330 MVAR Switchable line reactor- 4 nos.</p>
		5	<u>± 2x300MVAR STATCOM, 4x125 MVAR MSC, 2x125 MVAR MSR at Fatehgarh-3 PS</u>	5	<u>± 2x300MVAR STATCOM, 4x125 MVAR MSC, 2x125 MVAR MSR at Fatehgarh-3 PS along with 2 nos. of 400 kV bays at Fatehgarh-3 PS</u>
		Note:		Note:	

Sl. No.	Clause No.	Existing Provisions	New / Revised Clause
		<p>(i) <u>Developer of Fategarh-3 S/s to provide 2 nos. of 765 kV line bays at Fatehgarh-3 S/s for Fatehgarh-3 S/s – Beawar 765kV D/c line along with space for 765kV switchable line reactors.</u></p> <p>(ii) <u>Developer of Fategarh-3 S/s shall provide space at Fatehgarh-3 S/s for STATCOM.</u></p>	<p>(i) <u>POWERGRID shall provide space for 2 nos. of 765 kV line bays at Fatehgarh-3 S/s for Fatehgarh-3– Beawar 765 kV D/c line along with 765kV switchable line reactors.</u></p> <p>(ii) <u>+300 MVar STATCOM should be placed in each 400 kV bus section of Fatehgarh-3 PS (Phase-III Part E1).</u></p> <p>(iii) <u>POWERGRID shall provide space at Fatehgarh-3 S/s for STATCOM along with MSC & MSR and associated 400kV bays.</u></p>