

Amendment –X dated 30.12.2022 on the Request for Proposal Document and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish “Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part B” through tariff based competitive bidding process

Sl. No.	Clause No.	Existing Provisions			New / Revised Clause		
1.	Scope of the Transmission Scheme in RFP & TSA	Scope of the Project			Scope of the Project		
		Sl. No.	Scope of the Transmission Scheme	Scheduled COD in months from Effective Date	Sl. No.	Scope of the Transmission Scheme	Scheduled COD in months from Effective Date
		1	Lakadia PS – Ahmedabad 765kV D/c line	24	1	Lakadia PS – Ahmedabad 765kV D/c line	24
		2	2 nos. of 765 kV line bays at Lakadia PS for Lakadia PS – Ahmedabad 765kV D/c line 765 kV line bays – 2 nos.		2	2 nos. of 765 kV line bays at Lakadia PS for Lakadia PS – Ahmedabad 765kV D/c line 765 kV line bays – 2 nos.	
		3	240 MVAR, 765 kV switchable line reactor for each circuit at each end of Lakadia PS – Ahmedabad 765kV D/c line <ul style="list-style-type: none"> 1x240 MVAR, 765 kV switchable line reactor – 2 nos. (for each circuit at Ahmedabad end of Lakadia PS – Ahmedabad 765kV D/c line) Switching equipments for 765 kV line reactor – 2 nos. 		3	240 MVAR, 765 kV switchable line reactor for each circuit at Ahmedabad end of Lakadia PS – Ahmedabad 765kV D/c line <ul style="list-style-type: none"> 1x240 MVAR, 765 kV switchable line reactor – 2 nos. (for each circuit at Ahmedabad end of Lakadia PS – Ahmedabad 765kV D/c line) Switching equipments for 765 kV line reactor – 2 nos. 	

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		<ul style="list-style-type: none"> • 1x80 MVAR spare reactor – 1 no. (for Ahmedabad end) • <u>1x240 MVAR, 765 kV switchable line reactor – 2 nos. (for each circuit at Lakadia end of Lakadia PS – Ahmedabad 765kV D/c line</u> • <u>Switching equipments for 765 kV line reactor – 2 nos.</u> • <u>1x80 MVAR spare reactor – 1 no. (for Lakadia end)</u> 		<ul style="list-style-type: none"> • 1x80 MVAR spare reactor – 1 no. (for Ahmedabad end) 	
		<p>Note:</p> <p>(i) Transmission system for evacuation of 3 GW RE injection at Khavda is being taken up under Phase-I. Phase-II RE scheme for evacuation of 4.5 GW RE injection at Khavda needs to be taken up for evacuation requirement beyond 3 GW from Khavda RE park.</p> <p>(ii) Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda RE park under Phase-II (Part A to Part D) needs to be taken up in similar timeframe.</p> <p>(iii) Developer of Lakadia P.S. to provide space for 2 no. of 765 kV line bays <u>alongwith Switchable Line Reactor</u> at Lakadia PS end for termination of Lakadia PS – Ahmedabad 765kV D/c line.</p>		<p>Note:</p> <p>(i) Transmission system for evacuation of 3 GW RE injection at Khavda is being taken up under Phase-I. Phase-II RE scheme for evacuation of 4.5 GW RE injection at Khavda needs to be taken up for evacuation requirement beyond 3 GW from Khavda RE park.</p> <p>(ii) Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda RE park under Phase-II (Part A to Part D) needs to be taken up in similar timeframe.</p> <p>(iii) Developer of Lakadia P.S. shall provide space for 2 no. of 765 kV line bays alongwith Switchable Line Reactor at Lakadia PS end for termination of Lakadia PS – Ahmedabad 765kV D/c line.</p> <p>(iv) 2 no. of 765 KV line bays at Ahmedabad S/stn for termination of Lakadia PS- Ahmedabad 765 kV D/c line is within the scope of developer of Ahmedabad S/s. Developer of Ahmedabad S/s to provide 2 no. of 765 kV line bays along with space for installation of Switchable Line Reactor at Ahmedabad end of Lakadia-Ahmedabad 765 kV D/c line.</p>	

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2.	Clause No. 2.6 of RFP	<p>2.6 Project Schedule</p> <p>2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table</p> <table border="1" data-bbox="349 730 1227 1396"> <thead> <tr> <th data-bbox="349 730 450 1353">Sr. No.</th> <th data-bbox="450 730 703 1353">Name of the Transmission Element</th> <th data-bbox="703 730 857 1353">Scheduled COD in months from Effective Date</th> <th data-bbox="857 730 1059 1353">Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th data-bbox="1059 730 1227 1353">Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td data-bbox="349 1353 450 1396">1.</td> <td data-bbox="450 1353 703 1396">Lakadia PS –</td> <td data-bbox="703 1353 857 1396">24*</td> <td data-bbox="857 1353 1059 1396">86.266%</td> <td data-bbox="1059 1353 1227 1396">Elements</td> </tr> </tbody> </table>	Sr. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	1.	Lakadia PS –	24*	86.266%	Elements	<p>2.6 Project Schedule</p> <p>2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table</p> <table border="1" data-bbox="1249 692 2128 1396"> <thead> <tr> <th data-bbox="1249 692 1350 1315">Sr. No.</th> <th data-bbox="1350 692 1599 1315">Name of the Transmission Element</th> <th data-bbox="1599 692 1753 1315">Scheduled COD in months from Effective Date</th> <th data-bbox="1753 692 1955 1315">Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th data-bbox="1955 692 2128 1315">Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td data-bbox="1249 1315 1350 1396">1.</td> <td data-bbox="1350 1315 1599 1396">Lakadia PS – Ahmedabad</td> <td data-bbox="1599 1315 1753 1396">24*</td> <td data-bbox="1753 1315 1955 1396">86.266%</td> <td data-bbox="1955 1315 2128 1396">Elements marked at</td> </tr> </tbody> </table>	Sr. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	1.	Lakadia PS – Ahmedabad	24*	86.266%	Elements marked at
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4.	Schedule 2 of TSA	Scheduled COD					Scheduled COD				
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5.	Clause No. B.1.2 of Annexure C of Specific Technical Requirements for Substation of RFP &	Switching Scheme <p>.....</p> <p>Note:</p> <p>(i).....</p> <p>(ii) <u>Extn. of 765kV Lakadia (AIS) S/s:</u></p> <p>Single Line Diagram (Drg No ATL/ENGG/TBCB/Lakadia ss Ext/SLD-R1) is attached with the RfP. TSP is to execute two nos. 765kV line bay <u>along with two nos. of switchable reactor bay</u> and associated tie bay in two new diameters with reference to single line diagram</p>					Switching Scheme <p>.....</p> <p>Note:</p> <p>(i).....</p> <p>(ii) <u>Extn. of 765kV Lakadia (AIS) S/s:</u></p> <p>Single Line Diagram (Drg No ATL/ENGG/TBCB/Lakadia ss Ext/SLD-R1) is attached with the RfP. TSP is to execute two nos. 765kV line bay along with associated tie bay in two new diameters with reference to single line diagram</p> <p>(iii).....</p>				

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