

Amendment-II dated 23.11.2021 to RFP Project Documents for selection of Bidder as Transmission Service Provider to establish Transmission System for “Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka - Part A” through tariff based competitive bidding process.

S. No.	Clause No.	Existing Clause	New / Revised Clause												
1.0	General	<p align="center">Transmission Scheme for Solar Energy Zone in Gadag (1000 MW), Karnataka – Part-A, Phase-I</p> <table border="1"> <thead> <tr> <th data-bbox="338 475 434 576">S.No.</th> <th data-bbox="434 475 1003 576">Name of Transmission Element</th> <th data-bbox="1003 475 1234 576">Scheduled COD in months from Effective Date</th> </tr> </thead> <tbody> <tr> <td data-bbox="338 576 434 1423">1.</td> <td data-bbox="434 576 1003 1423"> <p>Establishment of 400/220 kV, 2x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor</p> <p>400/220 kV, 500 MVA ICT – 2 nos. 400 kV ICT bays – 2 nos. 220 kV ICT bays – 2 nos. 400 kV line bays – 2 nos. 220 kV line bays – 4 nos. 125 MVAR, 420 kV reactor – 1 no. 420 kV reactor bay – 1 no. 220 kV bus coupler (BC) bay -1 no. 220 kV transfer bus coupler(TBC) bay- 1 no.</p> <p>Future provisions: 400 kV:</p> <ul style="list-style-type: none"> • Space for 400 kV Line bay with switchable line reactor: 8 nos. • 400/220kV ICT along with associated bay: 4 nos. <p>220kV :</p> <ul style="list-style-type: none"> • Bus sectionalizer bay: 2 nos. (One no. bay </td> <td align="center" data-bbox="1003 576 1234 1423"><u>18 Months</u></td> </tr> </tbody> </table>	S.No.	Name of Transmission Element	Scheduled COD in months from Effective Date	1.	<p>Establishment of 400/220 kV, 2x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor</p> <p>400/220 kV, 500 MVA ICT – 2 nos. 400 kV ICT bays – 2 nos. 220 kV ICT bays – 2 nos. 400 kV line bays – 2 nos. 220 kV line bays – 4 nos. 125 MVAR, 420 kV reactor – 1 no. 420 kV reactor bay – 1 no. 220 kV bus coupler (BC) bay -1 no. 220 kV transfer bus coupler(TBC) bay- 1 no.</p> <p>Future provisions: 400 kV:</p> <ul style="list-style-type: none"> • Space for 400 kV Line bay with switchable line reactor: 8 nos. • 400/220kV ICT along with associated bay: 4 nos. <p>220kV :</p> <ul style="list-style-type: none"> • Bus sectionalizer bay: 2 nos. (One no. bay 	<u>18 Months</u>	<p align="center">Transmission Scheme for Solar Energy Zone in Gadag (1000 MW), Karnataka – Part-A, Phase-I</p> <table border="1"> <thead> <tr> <th data-bbox="1270 475 1366 576">S.No.</th> <th data-bbox="1366 475 1957 576">Name of Transmission Element</th> <th data-bbox="1957 475 2188 576">Scheduled COD in months from Effective Date</th> </tr> </thead> <tbody> <tr> <td data-bbox="1270 576 1366 1423">1.</td> <td data-bbox="1366 576 1957 1423"> <p>Establishment of 400/220 kV, 2x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor</p> <p>400/220 kV, 500 MVA ICT – 2 nos. 400 kV ICT bays – 2 nos. 220 kV ICT bays – 2 nos. 400 kV line bays – 2 nos. 220 kV line bays – 4 nos. 125 MVAR, 420 kV reactor – 1 no. 420 kV reactor bay – 1 no. 220 kV bus coupler (BC) bay -1 no. 220 kV transfer bus coupler(TBC) bay- 1 no.</p> <p>Future provisions: 400 kV:</p> <ul style="list-style-type: none"> • Space for 400 kV Line bay with switchable line reactor: 8 nos. • 400/220kV ICT along with associated bay: 4 nos. <p>220kV :</p> <ul style="list-style-type: none"> • Bus sectionalizer bay: 2 nos. (One no. bay for </td> <td align="center" data-bbox="1957 576 2188 1423"><u>18 Months</u></td> </tr> </tbody> </table>	S.No.	Name of Transmission Element	Scheduled COD in months from Effective Date	1.	<p>Establishment of 400/220 kV, 2x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor</p> <p>400/220 kV, 500 MVA ICT – 2 nos. 400 kV ICT bays – 2 nos. 220 kV ICT bays – 2 nos. 400 kV line bays – 2 nos. 220 kV line bays – 4 nos. 125 MVAR, 420 kV reactor – 1 no. 420 kV reactor bay – 1 no. 220 kV bus coupler (BC) bay -1 no. 220 kV transfer bus coupler(TBC) bay- 1 no.</p> <p>Future provisions: 400 kV:</p> <ul style="list-style-type: none"> • Space for 400 kV Line bay with switchable line reactor: 8 nos. • 400/220kV ICT along with associated bay: 4 nos. <p>220kV :</p> <ul style="list-style-type: none"> • Bus sectionalizer bay: 2 nos. (One no. bay for 	<u>18 Months</u>
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S. No.	Clause No.	Existing Clause	New / Revised Clause
		<p>for each Main Bus) <ul style="list-style-type: none"> • Bus coupler bay: 2 nos. • Transfer Bus coupler bay: 2 nos. • Space for future 400/220kV ICT bay: 4 nos. • Space for future line bay: 8 nos. <p>2. Gadag PS-Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/C Line</p> <p>3. 400 kV GIS line bays at Narendra (new) for Gadag PS-Narendra (New) PS 400 kV D/c line.</p> <p>400 kV GIS line bays – 2 nos.</p> <p>Note:</p> <p>(i) <i>POWERGRID to provide space for 2 no. of 400 kV GIS line bays at Narendra (New) 400 kV substation for termination of Gadag PS-Narendra (New) 400 kV (high capacity equivalent to quad moose) D/C line.</i></p> <p>(ii) <u>The schedule of implementation of the scheme would be matching with schedule of RE developers or 18 months from the date of transfer of SPV whichever is later.</u></p> </p>	<p>each Main Bus) <ul style="list-style-type: none"> • Bus coupler bay: 1 no. • Transfer Bus coupler bay: 1 no. • Space for future 400/220kV ICT bay: 4 nos. • Space for future line bay: 8 nos. <p>2. Gadag PS-Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/C Line</p> <p>3. 400 kV GIS line bays at Narendra (new) for Gadag PS-Narendra (New) PS 400 kV D/c line.</p> <p>400 kV GIS line bays – 2 nos.</p> <p>Note:</p> <p>(i) <i>POWERGRID to provide space for 2 no. of 400 kV GIS line bays at Narendra (New) 400 kV substation for termination of Gadag PS-Narendra (New) 400 kV (high capacity equivalent to quad moose) D/C line.</i></p> <p>(ii) <u>The schedule of implementation of the scheme would 18 months from the date of transfer of SPV.</u></p> </p>

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2.0	ANNEXURE 11A – ILLUSTRATION FOR APPLICABLE BOARD RESOLUTIONS ON REQUIREMENTS UNDER CLAUSE 2.5.2	<table border="1"> <thead> <tr> <th data-bbox="331 400 479 624">Investor in the TSP</th> <th data-bbox="479 400 792 624">Entities (other than Bidder) whose credentials (financial and/or technical) used by the Bidder for meeting RFP criteria</th> <th data-bbox="792 400 976 624">Applicable Board Resolutions</th> <th data-bbox="976 400 1151 624">Requirement of Undertaking (Annexure 10A)</th> </tr> </thead> <tbody> <tr> <td data-bbox="331 624 479 879">Bidder himself for 100% equity</td> <td data-bbox="479 624 792 879">None</td> <td data-bbox="792 624 976 879">a) Format 1 of Annexure 11 - Resolution: 1, 2 and 4 from the Bidder</td> <td data-bbox="976 624 1151 879">None</td> </tr> <tr> <td data-bbox="331 879 479 943">.....</td> <td data-bbox="479 879 792 943">.....</td> <td data-bbox="792 879 976 943">.....</td> <td data-bbox="976 879 1151 943">.....</td> </tr> </tbody> </table>	Investor in the TSP	Entities (other than Bidder) whose credentials (financial and/or technical) used by the Bidder for meeting RFP criteria	Applicable Board Resolutions	Requirement of Undertaking (Annexure 10A)	Bidder himself for 100% equity	None	a) Format 1 of Annexure 11 - Resolution: 1, 2 and 4 from the Bidder	None	<table border="1"> <thead> <tr> <th data-bbox="1265 400 1440 624">Investor in the TSP</th> <th data-bbox="1440 400 1715 624">Entities (other than Bidder) whose credentials (financial and/or technical) used by the Bidder for meeting RFP criteria</th> <th data-bbox="1715 400 1912 624">Applicable Board Resolutions</th> <th data-bbox="1912 400 2096 624">Requirement of Undertaking</th> </tr> </thead> <tbody> <tr> <td data-bbox="1265 624 1440 879">Bidder himself for 100% equity</td> <td data-bbox="1440 624 1715 879">None</td> <td data-bbox="1715 624 1912 879">a) Format 1 of Annexure 11 - Resolution: 1, 2 and 4 from the Bidder</td> <td data-bbox="1912 624 2096 879">None</td> </tr> <tr> <td data-bbox="1265 879 1440 943">.....</td> <td data-bbox="1440 879 1715 943">.....</td> <td data-bbox="1715 879 1912 943">.....</td> <td data-bbox="1912 879 2096 943">.....</td> </tr> </tbody> </table>	Investor in the TSP	Entities (other than Bidder) whose credentials (financial and/or technical) used by the Bidder for meeting RFP criteria	Applicable Board Resolutions	Requirement of Undertaking	Bidder himself for 100% equity	None	a) Format 1 of Annexure 11 - Resolution: 1, 2 and 4 from the Bidder	None
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S. No.	Clause No.	Existing Clause				New / Revised Clause					
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		2.	<u>Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line (100 km)</u>			Element at Sl. No 1 & 3		<u>Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line</u>			Element at Sl. No 1 & 3
		3.	400kV GIS Line bay at Narendra (New): 2 nos. [for Gadag PS-Narendra (New) 400 kV (high capacity equivalent to			Element at Sl. No 1 & 2		400kV GIS Line bay at Narendra (New): 2 nos. [for Gadag PS-Narendra (New) 400 kV (high capacity equivalent to quad moose)			Element at Sl. No 1 & 2

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		<p>The payment of Transmission Charges for any Element irrespective of its successful commissioning on or before its Scheduled COD shall only be considered after successful commissioning of the Element(s) which are pre-required for declaring the commercial operation of such Element as mentioned in the above table.</p> <p>Scheduled COD for overall Project: 18 months from Effective Date.</p>					<p>The payment of Transmission Charges for any Element irrespective of its successful commissioning on or before its Scheduled COD shall only be considered after successful commissioning of the Element(s) which are pre-required for declaring the commercial operation of such Element as mentioned in the above table.</p> <p>Scheduled COD for overall Project: 18 months from Effective Date.</p>																								
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S. No.	Clause No.	Existing Clause				New / Revised Clause					
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		2.	<u>Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line (100 km)</u>			Element at Sl. No 1 & 3	2.	<u>Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line</u>		100%	Element at Sl. No 1 & 3
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10.	Max. fault current	63 kA	50 kA	<u>63kA</u>																																																	
11.																																																	