

Amendment -VIII dated 01.08.2020 on the Request for Proposal and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish “Transmission System for Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka” through tariff based competitive bidding process

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		<p>ii) ICT bay: 8 nos. (3 nos. for 765/400/33kV and 5 nos. for 400/220/33kV)</p> <p>iii) Bus Reactor: 1x125 MVAR, 420kV</p> <p>iv) Bus Reactor bay: 1 no.</p> <p>v) Space for future line bay: 8 nos.</p> <p>vi) Space for future 765/400/33kV ICT bay: 1 no.</p> <p>vii) Space for future 400/220/33kV ICT along with associated bay: 2 nos.</p> <p><u>C. 220kV</u></p> <p>i) ICT bay: 5 nos. (4 nos. on Bus section-A and 1 no. on Bus section-B)</p> <p>ii) Line bay: 8 nos. (6 nos. on Bus section-A and 2 no. on Bus section-B)</p> <p>iii) Bus sectionalizer bay: 2 nos. (one no. for each Main Bus)</p> <p>iv) Bus coupler bay: 2 nos. (one no. for each Bus section)</p> <p>v) Transfer Bus coupler bay: 2 nos. (one no. for each bus section)</p> <p>vi) Space for future 400/220kV ICT bay: 2 nos. (2 nos. on Bus section-B)</p> <p>vii) Space for future line bay: 4 nos. (2 nos. each on Bus section-A & Bus section-B)</p> <p><u>Future provisions:</u> Space for 765/400kV ICTs along with bays: 1 no. 400/220kV ICTs along with bays: 2 nos. 765kV line bays: 6 nos. 400kV line bays: 8 nos. 220kV line bays: 4 nos.</p> <p>765kV bus reactor along with bays: 2 no.</p> <table border="1" data-bbox="344 1078 1171 1308"> <tr> <td data-bbox="344 1078 457 1110">2.</td> <td data-bbox="457 1078 1171 1110">Bidar PS –Maheshwaram (PG) 765kV D/c line</td> </tr> <tr> <td data-bbox="344 1110 457 1192">3.</td> <td data-bbox="457 1110 1171 1192">2 nos. of 765 kV line bays at Maheshwaram (PG) for termination of Bidar PS – Maheshwaram (PG) 765kV D/c line</td> </tr> <tr> <td data-bbox="344 1192 457 1308">4.</td> <td data-bbox="457 1192 1171 1308">765 kV, 1x240MVAR switchable line reactor for each circuit at Bidar PS end of Bidar PS– Maheshwaram (PG) 765kV D/c line [as per A. v), vi) & viii) above]</td> </tr> </table>	2.	Bidar PS –Maheshwaram (PG) 765kV D/c line	3.	2 nos. of 765 kV line bays at Maheshwaram (PG) for termination of Bidar PS – Maheshwaram (PG) 765kV D/c line	4.	765 kV, 1x240MVAR switchable line reactor for each circuit at Bidar PS end of Bidar PS– Maheshwaram (PG) 765kV D/c line [as per A. v), vi) & viii) above]	<p>ii) ICT bay: 8 nos. (3 nos. for 765/400/33kV and 5 nos. for 400/220/33kV)</p> <p>iii) Bus Reactor: 1x125 MVAR, 420kV</p> <p>iv) Bus Reactor bay: 1 no.</p> <p>v) Space for future line bay: 8 nos.</p> <p>vi) Space for future 765/400/33kV ICT bay: 1 no.</p> <p>vii) Space for future 400/220/33kV ICT along with associated bay: 2 nos.</p> <p><u>C. 220kV</u></p> <p>i) ICT bay: 5 nos. (4 nos. on Bus section-A and 1 no. on Bus section-B)</p> <p>ii) Line bay: 8 nos. (6 nos. on Bus section-A and 2 no. on Bus section-B)</p> <p>iii) Bus sectionalizer bay: 2 nos. (one no. for each Main Bus)</p> <p>iv) Bus coupler bay: 2 nos. (one no. for each Bus section)</p> <p>v) Transfer Bus coupler bay: 2 nos. (one no. for each bus section)</p> <p>vi) Space for future 400/220kV ICT bay: 2 nos. (2 nos. on Bus section-B)</p> <p>vii) Space for future line bay: 4 nos. (2 nos. each on Bus section-A & Bus section-B)</p> <p><u>Future provisions:</u> Space for 765/400kV ICTs along with bays: 1 no. 400/220kV ICTs along with bays: 2 nos. 765kV line bays: 6 nos. 400kV line bays: 8 nos. 220kV line bays: 4 nos.</p> <p>765kV bus reactor along with bays: 1 no.</p> <table border="1" data-bbox="1209 1078 2053 1308"> <tr> <td data-bbox="1209 1078 1323 1110">2.</td> <td data-bbox="1323 1078 2053 1110">Bidar PS –Maheshwaram (PG) 765kV D/c line</td> </tr> <tr> <td data-bbox="1209 1110 1323 1192">3.</td> <td data-bbox="1323 1110 2053 1192">2 nos. of 765 kV line bays at Maheshwaram (PG) for termination of Bidar PS – Maheshwaram (PG) 765kV D/c line</td> </tr> <tr> <td data-bbox="1209 1192 1323 1308">4.</td> <td data-bbox="1323 1192 2053 1308">765 kV, 1x240MVAR switchable line reactor for each circuit at Bidar PS end of Bidar PS– Maheshwaram (PG) 765kV D/c line [as per A. v), vi) & viii) above]</td> </tr> </table>	2.	Bidar PS –Maheshwaram (PG) 765kV D/c line	3.	2 nos. of 765 kV line bays at Maheshwaram (PG) for termination of Bidar PS – Maheshwaram (PG) 765kV D/c line	4.	765 kV, 1x240MVAR switchable line reactor for each circuit at Bidar PS end of Bidar PS– Maheshwaram (PG) 765kV D/c line [as per A. v), vi) & viii) above]
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