

Amendment – IV dated 19.06.2020 on the Request for Proposal and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish “Transmission System for Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka” through tariff based competitive bidding process

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8.	2.13.1 of RFP Opening of Envelope (Technical Bid): 1230 hours (IST) on 22.06.2020 . Opening of Initial Offer: Initial Offer shall be opened by the Bid Process Coordinator in presence of the Bid Evaluation Committee at 1100 hours (IST) on 01.07.2020 Opening of Envelope (Technical Bid): 1430 hours (IST) on 27.07.2020 . Opening of Initial Offer: Initial Offer shall be opened by the Bid Process Coordinator in presence of the Bid Evaluation Committee at 1430 hours (IST) on 05.08.2020 .																				
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10.	Annexure 23 of RFP	Illustration of the Bid Evaluation/Computation of Levelized Transmission Charges				Revised Excel has been emailed to the mailing address of The Contact Person as provided by you in your Response submitted during RFP stage.																					
11.	Schedule 2 of TSA	1.0 Project Scope:				1.0 Project Scope:																					
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