Amendment – VII dated 18.07.2020 on the Request for Proposal and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish "Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part A" through tariff based competitive bidding process

<table>
<tr><th>Sl. No.</th><th>Clause No.</th><th>Existing Provisions</th><th>New / Revised Clause</th></tr>
<tr><td>1.</td><td>Para 2 of Request for Proposal Notification</td><td>
.....
<table>
<tr><th rowspan="2">S.No</th><th colspan="2">Transmission System for Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part A</th></tr>
<tr><th>Name of Transmission Element</th><th>Scheduled COD in months from Effective Date</th></tr>
<tr><td>1.</td><td>Establishment of 400/220 kV, 5x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor
<u>400kV</u>
▪ ICT:5x500MVA, 400/220kV
• ICT bay: 5 nos.
• Line bay: 4 nos.
• Bus Reactor: 1×125 MVAR, 420kV
• Bus Reactor bay: 1 nos.
• Space for future line bay with switchable line reactor: 6 nos.
• Space for future 400/220kV ICT along with associated bay: 1 nos.</td><td>15 Months
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• ICT bay: 5 nos.
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• Bus Reactor bay: 1 nos.
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Sl. No.	Clause No.	Existing Provisions		New / Revised Clause	
			220kV • ICT bay: 5 nos. • Line bay: 8 nos. • Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus)* • Bus coupler bay: 2 nos.* • Transfer Bus coupler bay: 2 nos.* • Space for future 400/220kV ICT bay: 1 nos. • Space for future line bay: 4 nos.		**220kV** • ICT bay: 5 nos. • Line bay: 8 nos. • Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus)* • Bus coupler bay: 2 nos.* • Transfer Bus coupler bay: 2 nos.* • Space for future 400/220kV ICT bay: 1 nos. • Space for future line bay: 4 nos.
		2.	Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c line	2.	Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c line
		3.	400kV GIS Line bay at Koppal PS: 2 nos. for Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c Line	3.	400kV GIS Line bay at Koppal PS: 2 nos. for Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c Line
		4.	Gadag PS-Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line	4.	Gadag PS-Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line
		5.	400kV GIS Line bay at Narendra (New): 2 nos. for Gadag PS-Narendra (New) 400 kV (high capacity equivalent to quad moose) D/c Line	5.	400kV GIS Line bay at Narendra (New): 2 nos. for Gadag PS-Narendra (New) 400 kV (high capacity equivalent to quad moose) D/c Line

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• Bus Reactor bay: 1 nos.
• Space for future line bay with switchable line reactor: 6 nos.
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<tr><th>Sl. No.</th><th>Clause No.</th><th>Existing Provisions</th><th>New / Revised Clause</th></tr>
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<tr><td>1.</td><td>Establishment of 400/220 kV, 5x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor</td><td rowspan="3">15 Months (Dec’ 2021#)</td><td>44.10%</td><td>Element at Sl. No 2, 3, 4 & 5</td></tr>
<tr><td>2.</td><td>Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c line</td><td>18.51%</td><td>Element at Sl. No 1, 3, 4 & 5</td></tr>
<tr><td>3.</td><td>400kV GIS Line bay at Koppal PS : 2</td><td>3.27%</td><td>Element at Sl. No 1, 2, 4 & 5</td></tr>
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<tr><td>2.</td><td>Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c line</td><td>18.51%</td><td>Element at Sl. No 1, 3, 4 & 5</td></tr>
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Sl. No.	Clause No.	Existing Provisions					New / Revised Clause				
			nos. *for Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c Line*					nos. *for Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c Line*			
		4.	Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line		30.85%	Element at Sl. No 1, 2, 3 & 5	4.	Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line		30.85%	Element at Sl. No 1, 2, 3 & 5
		5.	400kV GIS Line bay at Narendra (New): 2 nos. *for Gadag PS-Narendra (New) 400 kV (high capacity equivalent to quad moose) D/c Line*		3.27%	Element at Sl. No 1, 2, 3 & 4	5.	400kV GIS Line bay at Narendra (New): 2 nos. *for Gadag PS-Narendra (New) 400 kV (high capacity equivalent to quad moose) D/c Line*		3.27%	Element at Sl. No 1, 2, 3 & 4
		#Scheduled COD in months is considering Effective Date in Sept 2020, It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.					…… Scheduled COD for overall Project: **18 months** from Effective Date.				

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Scheduled COD for overall Project: 15 months from Effective Date.</td><td></td></tr>
<tr><td>4.</td><td>Annexure 8 of RFP</td><td>.....
8. We confirm that our Bid meets the Scheduled COD of each transmission Element and the Project as specified below:
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<tr><th>Sr. No</th><th>Name of the Transmission Element</th><th>Scheduled COD in months from Effective Date</th><th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th><th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th></tr>
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Sl. No.	Clause No.	Existing Provisions				New / Revised Clause				
			to quad moose) D/c line					to quad moose) D/c line		
		3.	400kV GIS Line bay at Koppal PS : 2 nos. *for Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c Line*	3.27%	Element at Sl. No 1, 2, 4 & 5	3.	400kV GIS Line bay at Koppal PS : 2 nos. *for Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c Line*	3.27%	Element at Sl. No 1, 2, 4 & 5
		4.	Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line	30.85%	Element at Sl. No 1, 2, 3 & 5	4.	Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line	30.85%	Element at Sl. No 1, 2, 3 & 5
		5.	400kV GIS Line bay at Narendra (New): 2 nos. *for Gadag PS-Narendra (New) 400*	3.27%	Element at Sl. No 1, 2, 3 & 4	5.	400kV GIS Line bay at Narendra (New): 2 nos. *for Gadag PS-Narendra (New) 400*	3.27%	Element at Sl. No 1, 2, 3 & 4

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Scheduled COD for the Project: 18 months from the Effective Date
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<tr><td>5.</td><td>Annexure 23 of RFP</td><td>Illustration of the Bid Evaluation/Computation of Levelized Transmission Charges</td><td>Revised Excel has been emailed to the mailing address of The Contact Person as provided by you in your Response submitted during RFP stage.</td></tr>
<tr><td>6.</td><td>Schedule : 2 of TSA</td><td>1.0 Project Scope
<table>
<tr><th>S. No.</th><th>Scheme/ Transmission Works</th><th>Completion Target</th></tr>
<tr><td>1.</td><td>Establishment of 400/220 kV, 5x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor
<u>400kV</u>
• ICT: 5x500MVA, 400/220kV
• ICT bay: 5 nos.
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Sl. No.	Clause No.	Existing Provisions			New / Revised Clause		
			420kV • Bus Reactor bay: 1 nos. • Space for future line bay with switchable line reactor: 6 nos. • Space for future 400/220kV ICT along with associated bay: 1 nos. **220kV** • ICT bay: 5 nos. • Line bay: 8 nos. • Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus)* • Bus coupler bay: 2 nos. * • Transfer Bus coupler bay: 2 nos. * • Space for future 400/220kV ICT bay: 1 nos. • Space for future line bay: 4 nos.	**15 Months** (Dec' 2021#)		420kV • Bus Reactor bay: 1 nos. • Space for future line bay with switchable line reactor: 6 nos. • Space for future 400/220kV ICT along with associated bay: 1 nos. **220kV** • ICT bay: 5 nos. • Line bay: 8 nos. • Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus)* • Bus coupler bay: 2 nos. * • Transfer Bus coupler bay: 2 nos. * • Space for future 400/220kV ICT bay: 1 nos. • Space for future line bay: 4 nos.	**18 Months**
		2.	Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c line		2.	Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c line	
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		4.	Gadag PS-Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line		4.	Gadag PS-Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line	
		5.	400kV GIS Line bay at Narendra (New): 2 nos. for Gadag PS-Narendra		5.	400kV GIS Line bay at Narendra (New): 2 nos. for Gadag PS-Narendra	

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		3.	400kV GIS Line bay at Koppal PS : 2 nos. for Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c Line		3.27%	Element at Sl. No 1, 2, 4 & 5	3.	400kV GIS Line bay at Koppal PS : 2 nos. for Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c Line		3.27%	Element at Sl. No 1, 2, 4 & 5
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		5.	400kV GIS Line bay at Narendra (New): 2 nos. for Gadag PS-Narendra (New) 400 kV (high		3.27%	Element at Sl. No 1, 2, 3 & 4	5.	400kV GIS Line bay at Narendra (New): 2 nos. for Gadag PS-Narendra (New) 400 kV (high		3.27%	Element at Sl. No 1, 2, 3 & 4

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