

Amendment-III dated 03.01.2025 to the Request for Proposal Documents for selection of bidder as Transmission Service Provider to establish “Transmission system strengthening at Kurnool-III PS for integration of additional RE generation projects” through tariff based competitive bidding process.

S. No.	Clause No.	Existing Provision	New/Revised Provision																																																
1.	RFP & TSA Specific Technical Requirements for Substation Clause no. B.1.2	<p>ix) 765/400/220 kV Kurnool-IV PS: 765kV bay configurations (one and half breaker scheme) shall be as follows:</p> <table border="1" data-bbox="489 394 1167 545"> <thead> <tr> <th>Configuration</th> <th>Number of bays</th> </tr> </thead> <tbody> <tr> <td>ICT- Tie- Line</td> <td>4 (four)</td> </tr> <tr> <td>Bus Reactor- Tie- Future (Line)</td> <td>2 (two)</td> </tr> </tbody> </table> <p>400kV bay configurations (one and half breaker scheme) shall be as follows:</p> <table border="1" data-bbox="489 621 1167 808"> <thead> <tr> <th>Configuration</th> <th>Number of bays</th> </tr> </thead> <tbody> <tr> <td>ICT (400 kV side of 765/400 kV ICT)- Tie- 400 kV ICT</td> <td>4 (four)</td> </tr> <tr> <td>400 kV STATCOM - Tie- Future (Line)</td> <td>1 (one)</td> </tr> </tbody> </table> <p>(i) 400 kV Bus Sectionalization shall be with the following feeder distribution.</p> <table border="1" data-bbox="489 885 1205 1404"> <thead> <tr> <th>400 kV Bus Section-1</th> <th>400 kV Bus Section-2 (Future)</th> </tr> </thead> <tbody> <tr> <td>a) 3 Nos. of 765/400 kV ICT</td> <td>a) 1 No. of 765/400 kV ICT</td> </tr> <tr> <td>b) 4 Nos. of 400/220 kV ICT</td> <td>b) 2 Nos. of Future 765/400 kV ICT</td> </tr> <tr> <td>c) 1 Nos. of STATCOM</td> <td>c) 9 Nos. of Future 400/220 kV ICT</td> </tr> <tr> <td>d) 5 Nos. of Future 400/220 kV ICT</td> <td>d) 6 Nos. of Future 400 kV Lines (with provision for Switchable line reactor)</td> </tr> <tr> <td>e) 6 Nos. of Future 400 kV Lines (with provision for Switchable line reactor)</td> <td></td> </tr> </tbody> </table>	Configuration	Number of bays	ICT- Tie- Line	4 (four)	Bus Reactor- Tie- Future (Line)	2 (two)	Configuration	Number of bays	ICT (400 kV side of 765/400 kV ICT)- Tie- 400 kV ICT	4 (four)	400 kV STATCOM - Tie- Future (Line)	1 (one)	400 kV Bus Section-1	400 kV Bus Section-2 (Future)	a) 3 Nos. of 765/400 kV ICT	a) 1 No. of 765/400 kV ICT	b) 4 Nos. of 400/220 kV ICT	b) 2 Nos. of Future 765/400 kV ICT	c) 1 Nos. of STATCOM	c) 9 Nos. of Future 400/220 kV ICT	d) 5 Nos. of Future 400/220 kV ICT	d) 6 Nos. of Future 400 kV Lines (with provision for Switchable line reactor)	e) 6 Nos. of Future 400 kV Lines (with provision for Switchable line reactor)		<p>ix) 765/400/220 kV Kurnool-IV PS: 765kV bay configurations (one and half breaker scheme) shall be as follows:</p> <table border="1" data-bbox="1314 394 2007 545"> <thead> <tr> <th>Configuration</th> <th>Number of diameters</th> </tr> </thead> <tbody> <tr> <td>ICT- Tie- Line</td> <td>4 (four)</td> </tr> <tr> <td>Bus Reactor- Tie- Future (Line)</td> <td>2 (two)</td> </tr> </tbody> </table> <p>400kV bay configurations (one and half breaker scheme) shall be as follows:</p> <table border="1" data-bbox="1314 621 2007 846"> <thead> <tr> <th>Configuration</th> <th>Number of diameters</th> </tr> </thead> <tbody> <tr> <td>ICT (400 kV side of 765/400 kV ICT)- Tie- 400 kV ICT</td> <td>4 (four)</td> </tr> <tr> <td>400 kV STATCOM - Tie- Future (Line)</td> <td>1 (one)</td> </tr> </tbody> </table> <p>(i) 400 kV Bus Sectionalization shall be with the following feeder distribution.</p> <table border="1" data-bbox="1314 922 2028 1474"> <thead> <tr> <th>400 kV Bus Section-1</th> <th>400 kV Bus Section-2 (Future)</th> </tr> </thead> <tbody> <tr> <td>a) 3 Nos. of 765/400 kV ICT</td> <td>a) 1 No. of 765/400 kV ICT</td> </tr> <tr> <td>b) 3 Nos. of 400/220 kV ICT</td> <td>b) 1 No. of 400/220 kV ICT</td> </tr> <tr> <td>c) 1 Nos. of STATCOM</td> <td>c) 2 Nos. of Future 765/400 kV ICT</td> </tr> <tr> <td>d) 5 Nos. of Future 400/220 kV ICT</td> <td>d) 9 Nos. of Future 400/220 kV ICT</td> </tr> <tr> <td>e) 6 Nos. of Future 400 kV Lines (with provision for Switchable line reactor)</td> <td>e) 6 Nos. of Future 400 kV Lines (with provision for Switchable line reactor)</td> </tr> </tbody> </table>	Configuration	Number of diameters	ICT- Tie- Line	4 (four)	Bus Reactor- Tie- Future (Line)	2 (two)	Configuration	Number of diameters	ICT (400 kV side of 765/400 kV ICT)- Tie- 400 kV ICT	4 (four)	400 kV STATCOM - Tie- Future (Line)	1 (one)	400 kV Bus Section-1	400 kV Bus Section-2 (Future)	a) 3 Nos. of 765/400 kV ICT	a) 1 No. of 765/400 kV ICT	b) 3 Nos. of 400/220 kV ICT	b) 1 No. of 400/220 kV ICT	c) 1 Nos. of STATCOM	c) 2 Nos. of Future 765/400 kV ICT	d) 5 Nos. of Future 400/220 kV ICT	d) 9 Nos. of Future 400/220 kV ICT	e) 6 Nos. of Future 400 kV Lines (with provision for Switchable line reactor)	e) 6 Nos. of Future 400 kV Lines (with provision for Switchable line reactor)
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2.	RFP & TSA Specific Technical Requirements for Substation Clause no. B.5	<p>B.5 EXTENSION OF EXISTING SUBSTATION</p> <p>The following drawings/details of existing substation is attached with the RFP documents for further engineering by the bidder.</p> <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Drawing Title</th> <th>Drawing No./Details</th> <th>Rev. No.</th> </tr> </thead> <tbody> <tr> <td>A.</td> <td colspan="3">765 kV Bidar S/s</td> </tr> <tr> <td>1.0</td> <td>Single Line Diagram</td> <td rowspan="6"><i>To be obtained from the developer of the substation</i></td> <td rowspan="6"></td> </tr> <tr> <td>2.0</td> <td>General Arrangement</td> </tr> <tr> <td>3.0</td> <td>Earthmat Layout</td> </tr> <tr> <td>4.0</td> <td>Visual Monitoring System</td> </tr> <tr> <td>5.0</td> <td>Bus Bar Protection</td> </tr> <tr> <td>6.0</td> <td>Substation Automation System (SAS)</td> </tr> <tr> <td>B.</td> <td colspan="3">765 kV Kurnool-III PS</td> </tr> <tr> <td>1.0</td> <td>Single Line Diagram</td> <td rowspan="6"><i>To be obtained from the developer of the substation</i></td> <td rowspan="6"></td> </tr> <tr> <td>2.0</td> <td>General Arrangement</td> </tr> <tr> <td>3.0</td> <td>Earthmat Layout</td> </tr> <tr> <td>4.0</td> <td>Visual Monitoring System</td> </tr> <tr> <td>5.0</td> <td>Bus Bar Protection</td> </tr> <tr> <td>6.0</td> <td>Substation Automation System (SAS)</td> </tr> <tr> <td>C.</td> <td colspan="3">765/400 kV C' Peta S/s</td> </tr> </tbody> </table>	Sl. No.	Drawing Title	Drawing No./Details	Rev. No.	A.	765 kV Bidar S/s			1.0	Single Line Diagram	<i>To be obtained from the developer of the substation</i>		2.0	General Arrangement	3.0	Earthmat Layout	4.0	Visual Monitoring System	5.0	Bus Bar Protection	6.0	Substation Automation System (SAS)	B.	765 kV Kurnool-III PS			1.0	Single Line Diagram	<i>To be obtained from the developer of the substation</i>		2.0	General Arrangement	3.0	Earthmat Layout	4.0	Visual Monitoring System	5.0	Bus Bar Protection	6.0	Substation Automation System (SAS)	C.	765/400 kV C' Peta S/s			<p>B.5 EXTENSION OF EXISTING SUBSTATION</p> <p>The following drawings/details of existing substation is attached with the RFP documents for further engineering by the bidder.</p> <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Drawing Title</th> <th>Drawing No./Details</th> <th>Rev. No.</th> </tr> </thead> <tbody> <tr> <td>A.</td> <td colspan="3">765 kV Bidar S/s</td> </tr> <tr> <td>1.0</td> <td>Single Line Diagram</td> <td>TB202364-1002393-SC3530-SY-SLD</td> <td>==</td> </tr> <tr> <td>2.0</td> <td>General Arrangement</td> <td>TB202364-1002393-SC3530-ELECT-LAY-PLAN</td> <td><u>3</u></td> </tr> <tr> <td>3.0</td> <td>Earthmat Layout</td> <td rowspan="4">Drawings shall be obtained from developer after finalization.</td> <td></td> </tr> <tr> <td>4.0</td> <td>Visual Monitoring System</td> </tr> <tr> <td>5.0</td> <td>Bus Bar Protection</td> </tr> <tr> <td>6.0</td> <td>Substation Automation System (SAS)</td> </tr> <tr> <td>B.</td> <td colspan="3">765/400/220 kV Kurnool-III PS</td> </tr> <tr> <td>1.0</td> <td>Single Line Diagram</td> <td>TR201906-1001874-SS1120-SY-SLD</td> <td><u>3</u></td> </tr> <tr> <td>2.0</td> <td>General</td> <td>TR201906-</td> <td><u>7</u></td> </tr> </tbody> </table>	Sl. No.	Drawing Title	Drawing No./Details	Rev. No.	A.	765 kV Bidar S/s			1.0	Single Line Diagram	TB202364-1002393-SC3530-SY-SLD	==	2.0	General Arrangement	TB202364-1002393-SC3530-ELECT-LAY-PLAN	<u>3</u>	3.0	Earthmat Layout	Drawings shall be obtained from developer after finalization.		4.0	Visual Monitoring System	5.0	Bus Bar Protection	6.0	Substation Automation System (SAS)	B.	765/400/220 kV Kurnool-III PS			1.0	Single Line Diagram	TR201906-1001874-SS1120-SY-SLD	<u>3</u>	2.0	General	TR201906-	<u>7</u>
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		1.0	Single Line Diagram	<i>To be obtained from the developer of the substation</i>		Arrangement	<u>1001874-SS1120-ELECT-LAY-PLAN</u>		
		2.0	General Arrangement						
		3.0	Earthmat Layout			3.0	Earthmat Layout	<u>TR201906-1001874- SS1120-EMAT-LAY</u>	<u>1</u>
		4.0	Visual Monitoring System			4.0	Visual Monitoring System	<u>Make : Delcom</u>	
		5.0	Bus Bar Protection			5.0	Bus Bar Protection	<u>Make : ABB</u> <u>Model: REB500 (CU)</u>	
		6.0	Substation Automation System (SAS)			6.0	Substation Automation System (SAS)	<u>Make : ABB</u>	
					C.	765/400 kV Chilakaluripeta S/s			
		1.0	Single Line Diagram			Single Line Diagram	<u>765kV: 5427PS102-CPT-E-SYD-SYS-0001-SL</u> <u>400kV: 400kV: 5427PS096-CPT-E-SYD-SYS-0201-SL</u> <u>Rev 0</u>	<u>R3</u>	
		2.0	General Arrangement			General Arrangement	<u>5427PS102-CPT-E-SYD-0001-GA</u>	<u>R5</u>	
		3.0	Earthmat Layout			Earthmat Layout	<u>5427PS096-CPT-E-SYD-SYS-0214-GA</u>	<u>R2</u>	
		4.0	Visual Monitoring System			Visual Monitoring System	=		
		5.0	Bus Bar Protection			Bus Bar Protection	<u>Make: Alstom</u> <u>Model: P741</u>		
		6.0	Substation Automation System (SAS)			Substation Automation System (SAS)	<u>KX9GSA1</u>	<u>A</u>	

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	RFP & TSA Specific Technical Requirements for Substation Clause no. B.1.2	New clause added	<p>B.1.2 (xi) 765 kV Bidar S/s extension: <u>One circuit of Kurnool-IV – Bidar 765 kV D/C line shall be terminated in new diameter for which main and tie bays are to be constructed at Bidar S/S.</u> <u>Other circuit of Kurnool-IV – Bidar 765 kV D/C line shall be terminated in existing half diameter (half diameter for 4th 765/400kV ICT along with tie bay is under separate scheme) for which main bay is to be constructed at Bidar S/S.</u></p> <p>B.1.2 (xii) 765 kV Kurnool-III S/s extension: <u>Kurnool-IV – Kurnool - III 765 kV D/C line shall be terminated in existing half diameters (half diameters along with tie bays for 6th and 7th 765/400kV ICT is under separate scheme) for which main bay is to be constructed at Kurnool-III S/S.</u></p>
3.	RFP & TSA SPECIFIC TECHNICAL REQUIREMENTS FOR COMMUNICATION	<p>D. 1.0 Establishment of 765/400 kV Kurnool-IV PS (I) TSP shall supply, install & commission <u>2 no. FODP (96F or higher) and 1 no. FODP (48F or higher)</u> along with panel and approach Cable <u>(24F each)</u> with all associated hardware fittings from gantry tower to Control Room for all the incoming lines envisaged under the present scope.</p> <p>D.2.0 Kurnool-IV PS – Bidar 765 kV D/C line</p> <p>(I) On Kurnool-IV PS – Bidar 765 kV D/C line, TSP shall supply, install and commission One (1) No. OPGW cable containing <u>24 Fibres (24F)</u> on one E/W peak and conventional earth wire on other E/W peak.</p> <p>(II) The TSP shall install this OPGW from gantry of Kurnool-</p>	<p>D. 1.0 Establishment of 765/400 kV Kurnool-IV PS (I) TSP shall supply, install and commission <u>4 No. FODP (96F or higher) and 2 No. FODP (48F or higher)</u> along with panel and approach Cable <u>(48F each)</u> with all associated hardware fittings from gantry tower to Control Room for all the incoming lines envisaged under the present scope.</p> <p>D.2.0 Kurnool-IV PS – Bidar 765 kV D/C line</p> <p>(I) On Kurnool-IV PS – Bidar 765 kV D/C line, TSP shall supply, install and commission One (1) No. OPGW cable containing <u>48 Fibres (48F)</u> on one E/W peak and conventional earth wire on other E/W peak.</p> <p>(II) The TSP shall install this OPGW from gantry of</p>

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		<p>IV PS up to the gantry of Bidar S/s with all associated hardware including Vibration Dampers, mid-way and gantry Joint Boxes (called OPGW Hardware hereafter) and finally terminate in Joint Boxes at end Substations. The transmission line length is 330 kms (approx.), where repeater may be required to meet the link budget requirement of Kurnool-IV PS – Bider link. The same shall be provided by TSP.</p> <p>D.3.0 Kurnool-IV PS – Kurnool-III PS 765 kV D/C line</p> <p>(I) On Kurnool-IV PS – Kurnool-III PS 765 kV D/C line, TSP shall supply, install and commission One (1) no. OPGW cable containing 24 Fibres (24F) on one E/W peak and conventional earth wire on other E/W peak.</p> <p>(II) The TSP shall install this OPGW from gantry of Kurnool-IV PS up to the gantry of Kurnool-III PS with all associated hardware including Vibration Dampers, mid-way and gantry Joint Boxes (called OPGW Hardware hereafter) and finally terminate in Joint Boxes at end Substations. The transmission line length is 150 kms (approx.), where repeater may not be required to meet the link budget requirement of Kurnool-IV PS – Kurnool-III PS link.</p> <p>D.4.0 LILO of both ckt of 400 kV Vijayawada-- Nellore D/C line at C’Peta S/s</p> <p>On LILO of both ckt of 400 kV Vijayawada-- Nellore D/C line at C’Peta S/s , TSP shall supply, install and commission OPGW and earthwire as per Tower Configurations:</p>	<p>Kurnool- IV PS up to the gantry of Bidar S/s with all associated hardware (appropriate for 48F OPGW) including Vibration Dampers, mid-way and gantry Joint Boxes (48F) (called OPGW Hardware hereafter) and finally terminate in Joint Boxes at end Substations. The transmission line length is 330 kms.(approx.), where repeater may be required to meet the link budget requirement of Kurnool-IV PS – Bider link. The same shall be provided by TSP.</p> <p>D.3.0 Kurnool-IV PS – Kurnool-III PS 765 kV D/C line</p> <p>(I) On Kurnool-IV PS – Kurnool-III PS 765 kV D/C line, TSP shall supply, install and commission One (1) no. OPGW cable containing 48 Fibres (48F) on one E/W peak and conventional earth wire on other E/W peak.</p> <p>(II) The TSP shall install this OPGW from gantry of Kurnool-IV PS up to the gantry of Kurnool-III PS with all associated hardware (appropriate for 48F OPGW) including Vibration Dampers, mid-way and gantry Joint Boxes (48F) (called OPGW Hardware hereafter) and finally terminate in Joint Boxes at end Substations. The transmission line length is 150 kms (approx.), where repeater may not be required to meet the link budget requirement of Kurnool-IV PS – Kurnool-III PS link.</p> <p>D.4.0 LILO of both ckt of 400 kV Vijayawada-- Nellore D/C line at C’Peta S/s</p> <p>On LILO of both ckt of 400 kV Vijayawada-- Nellore D/C line at C’Peta S/s , TSP shall supply, install and commission OPGW and earthwire as per Tower</p>

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		<p>(I) Loop-In and Loop out Ckt on Single Towers: Two (2) no. OPGW cable containing <u>24 Fibres (24F)</u> to be installed and commissioned by the TSP on both the Earthwire peaks.</p> <p>(II) Loop-In and Loop out Ckt on Two separate Towers: One (1) no. OPGW cable containing <u>24 Fibres (24F)</u> on one earthwire peak and conventional earthwire on other E/W peak for both Loop In and Loop Out Lines</p> <p>The TSP shall install OPGW cables from gantry of C’Peta S/s up to the LILO tower with all associated hardware including Vibration Dampers, mid-way and gantry Joint Boxes (called OPGW Hardware hereafter) and finally terminate in Joint Boxes at C’Peta S/s. The transmission line length is 20 kms (approx.).</p> <p>D.4.0 FOTE requirement at Bidar S/s .</p> <p>(I) TSP shall supply, install and commission <u>1 No. FODP (72F or higher)</u> alongwith panel and required <u>Approach Cable (24F)</u> with all associated hardware fittings from gantry tower to Bay Kiosk and from the Bay Kiosk to Control room.</p> <p>D.5.0 FOTE requirement at Kurnool-III PS.</p> <p>(I) TSP shall supply, install and commission <u>1 No. FODP (72F or higher)</u> alongwith panel and required <u>Approach</u></p>	<p>Configurations:</p> <p>(I) Loop-In and Loop out Ckt on Single Towers: Two (2) no. OPGW cable containing <u>48 Fibres (48F)</u> to be installed and commissioned by the TSP on both the Earthwire peaks.</p> <p>(II) Loop-In and Loop out Ckt on Two separate Towers: One (1) No. OPGW cable containing <u>48 Fibres (48F)</u> on one earthwire peak and conventional earthwire on other E/W peak for both Loop In and Loop Out Lines</p> <p>The TSP shall install OPGW cables from gantry of C’Peta S/s up to the LILO tower with all associated hardware <u>(appropriate for 48F OPGW)</u> including Vibration Dampers, mid-way and gantry <u>Joint Boxes (48F)</u> (called OPGW Hardware hereafter) and finally terminate in Joint Boxes at C’Peta S/s. The transmission line length is 20 km (approx.).</p> <p>D.4.0 FOTE requirement at Bidar S/s .</p> <p>(I) TSP shall supply, install and commission <u>2 No. FODP (72F or higher)</u> alongwith panel and required <u>Approach Cable (48F)</u> with all associated hardware fittings from gantry tower to Bay Kiosk and from the Bay Kiosk to Control room.</p> <p>D.5.0 FOTE requirement at Kurnool-III PS.</p> <p>(I) TSP shall supply, install and commission <u>2 No. FODP (72F or higher)</u> alongwith panel and required <u>Approach</u></p>

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		<p>Cable (24F) with all associated hardware fittings from gantry tower to Bay Kiosk and from the Bay Kiosk to Control room</p> <p>D.6.0 FOTE requirement at C’Peta S/s</p> <p>(I) TSP shall supply, install and commission 1 no. FODP (72F or higher) alongwith panel and required Approach Cable (24F) with all associated hardware fittings from gantry tower to Bay Kiosk and from the Bay Kiosk to Control room.</p>	<p>Cable (48F) with all associated hardware fittings from gantry tower to Bay Kiosk and from the Bay Kiosk to Control room</p> <p>D.6.0 FOTE requirement at C’Peta S/s</p> <p>(I) TSP shall supply, install and commission 2 No. FODP (72F or higher) alongwith panel and required Approach Cable (48F) with all associated hardware fittings from gantry tower to Bay Kiosk and from the Bay Kiosk to Control room.</p>
4.	<p>Clause A.7.0 SPECIFIC TECHNICAL REQUIREMENTS FOR TRANSMISSION LINES RFP and TSA</p>	<p>(A) For power line crossing of 400 kV or above voltage level large angle and dead end towers (i.e. D/DD/QD) shall be used on either side of power line crossing.</p> <p>(B)For power line crossing of 132 kV and 220 kV (or 230 kV) voltage level, angle towers (B/C/D/DB/DC/DD/QB/QC/QD) shall be used on either side of power line crossing depending upon the merit of the prevailing site condition and line deviation requirement.</p> <p>(C)For power line crossing of 66 kV and below voltage level, suspension/tension towers shall be provided on either side of power line crossing depending upon the merit of the prevailing site condition and line deviation requirement.</p> <p>(D)For crossing of railways, national highways and state highways, the rules/ regulations of appropriate authorities shall be followed.</p>	<p><u>(A) Under crossing of the existing transmission line of same Voltage shall not be allowed. In the case where it is inevitable to under-cross the existing transmission line then TSP shall seek prior approval from Chief Electrical Inspector, CEA with detailed study ensuring that all statutory electrical clearances and Electric Field limit of 10 kV/m at 1 m and 1.8 m from ground level is not violated.</u></p> <p>(B) For power line crossing of 400 kV or above voltage level large angle and dead end towers (i.e. D/DD/QD) shall be used on either side of power line crossing.</p> <p>(C) For power line crossing of 132 kV and 220 kV (or 230 kV) voltage level, angle towers (B/C/D/DB/DC/DD/QB/QC/QD) shall be used on either side of power line crossing depending upon the merit of the prevailing site condition and line deviation requirement.</p> <p>(D) For power line crossing of 66 kV and below voltage level, suspension/tension towers shall be provided on either side of</p>

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S. No.	Clause No.	Existing Provision	New/Revised Provision
			<p>power line crossing depending upon the merit of the prevailing site condition and line deviation requirement.</p> <p>(E) For crossing of railways, national highways and state highways, the rules/ regulations of appropriate authorities shall be followed.</p>
5.	Clause A.23.0 SPECIFIC TECHNICAL REQUIREMENTS FOR TRANSMISSION LINES RFP and TSA	New Clause	<u>The stringing of the transmission line in forest area shall be carried out through drone.</u>
6.	Clause A.24.0 SPECIFIC TECHNICAL REQUIREMENTS FOR TRANSMISSION LINES RFP and TSA	New Clause	<u>RoW width and Span in different terrain shall be as per Schedule VII of CEA (Technical Standards for Construction of Electrical plants and Electric Lines) Regulations 2022 and RoW guidelines issued vide CEA-PS-14-86/2/2019-PSETD Division dated 24.09.2024.</u>
7.	Clause C.6.1 SPECIFIC TECHNICAL REQUIREMENT S FOR STATCOM of RFP & RSA	C.6.1 STATCOM Station Ratings d) The STATCOM Stations shall continue to inject reactive power during temporary under voltage down to 60 kV (0.15 p.u.) for the duration 0.3 sec (Point C) and STATCOM behavior for voltages above 0.15 p.u. shall be as specified under section C.5 above; the STATCOM system may be tripped (or blocked) if the under voltage	C.6.1 STATCOM Station Ratings d) The STATCOM Stations shall continue to inject reactive power during temporary under voltage down to 60 kV (0.15 p.u.) for the duration 0.3 sec (Point C) and STATCOM behavior for voltages above 0.15 p.u. shall be as specified under section C.5 above; the STATCOM system may be tripped (or blocked) if the under voltage persists for time

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S. No.	Clause No.	Existing Provision	New/Revised Provision
		<p>persists for time beyond limits specified under section C.5 above</p> <p>.....</p>	<p>beyond limits specified under section C.5 above</p> <p>.....</p>