

Amendment - II dated 09.07.2020 on the Request for Proposal Document and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish "Transmission System Strengthening Scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase II - Part A" through tariff based competitive bidding process

| Sl. No. | Clause No. | Existing Provisions | New / Revised Clause | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---------|--|---|----------------------|--|---|--|------------------------------|--|----|--|---|----|--|---|----|---|---|---|------|--|---|--|------------------------------|--|----|--|---|----|--|---|----|---|---|
| 1. | Point no. 2 of RFP Notification | <p>.....</p> <table border="1"> <thead> <tr> <th>S.No</th> <th>Transmission System for Transmission System Strengthening Scheme for Evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase II - Part A</th> <th>Scheduled COD in months from Effective Date</th> </tr> <tr> <th></th> <th>Name of Transmission Element</th> <th></th> </tr> </thead> <tbody> <tr> <td>1.</td> <td> Establishment of 400/220 kV, 4x500 MVA at Ramgarh - II PS with 420kV (2x125 MVAR) bus reactor 400/220kV, 500 MVA ICT - 4 400kV ICT bays - 4 220kV ICT bays - 4 400kV line bays - 4 220kV line bays - 7 125 MVAR, 420 kV bus reactor-2 420kV reactor bay - 2 Future provisions: Space for 400/220 kV ICTs along with bays: 2 400 kV line bays along with switchable line reactor:2 220 kV line bays:4 420 kV reactors along with bays: 1 220kV Bus sectionalizer bay: 2 nos. (one no. for each Main Bus) </td> <td align="center"><u>16 months # (December 2021)</u></td> </tr> <tr> <td>2.</td> <td>Ramgarh-II PS - Fatehgarh- II PS 400kV D/c line (Twin HTLS*)</td> <td align="center"><u>16 months # (December 2021)</u></td> </tr> <tr> <td>3.</td> <td>2 no. of 400 kV line bays at Fatehgarh-II for Ramgarh - II PS- Fatehgarh-II PS 400kV D/c line</td> <td align="center"><u>16 months # (December 2021)</u></td> </tr> </tbody> </table> | S.No | Transmission System for Transmission System Strengthening Scheme for Evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase II - Part A | Scheduled COD in months from Effective Date | | Name of Transmission Element | | 1. | Establishment of 400/220 kV, 4x500 MVA at Ramgarh - II PS with 420kV (2x125 MVAR) bus reactor 400/220kV, 500 MVA ICT - 4 400kV ICT bays - 4 220kV ICT bays - 4 400kV line bays - 4 220kV line bays - 7 125 MVAR, 420 kV bus reactor-2 420kV reactor bay - 2 Future provisions: Space for 400/220 kV ICTs along with bays: 2 400 kV line bays along with switchable line reactor:2 220 kV line bays:4 420 kV reactors along with bays: 1 220kV Bus sectionalizer bay: 2 nos. (one no. for each Main Bus) | <u>16 months # (December 2021)</u> | 2. | Ramgarh-II PS - Fatehgarh- II PS 400kV D/c line (Twin HTLS*) | <u>16 months # (December 2021)</u> | 3. | 2 no. of 400 kV line bays at Fatehgarh-II for Ramgarh - II PS- Fatehgarh-II PS 400kV D/c line | <u>16 months # (December 2021)</u> | <p>.....</p> <table border="1"> <thead> <tr> <th>S.No</th> <th>Transmission System for Transmission System Strengthening Scheme for Evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase II - Part A</th> <th>Scheduled COD in months from Effective Date</th> </tr> <tr> <th></th> <th>Name of Transmission Element</th> <th></th> </tr> </thead> <tbody> <tr> <td>1.</td> <td> Establishment of 400/220 kV, 4x500 MVA at Ramgarh - II PS with 420kV (2x125 MVAR) bus reactor 400/220kV, 500 MVA ICT - 4 400kV ICT bays - 4 220kV ICT bays - 4 400kV line bays - 4 220kV line bays - 7 125 MVAR, 420 kV bus reactor-2 420kV reactor bay - 2 Future provisions: Space for 400/220 kV ICTs along with bays: 2 400 kV line bays along with switchable line reactor:2 220 kV line bays:4 420 kV reactors along with bays: 1 220kV Bus sectionalizer bay: 2 nos. (one no. for each Main Bus) </td> <td align="center"><u>18 months # (March, 2022)</u></td> </tr> <tr> <td>2.</td> <td>Ramgarh-II PS - Fatehgarh- II PS 400kV D/c line (Twin HTLS*)</td> <td align="center"><u>18 months # (March, 2022)</u></td> </tr> <tr> <td>3.</td> <td>2 no. of 400 kV line bays at Fatehgarh-II for Ramgarh - II PS- Fatehgarh-II PS 400kV D/c line</td> <td align="center"><u>18 months # (March, 2022)</u></td> </tr> </tbody> </table> | S.No | Transmission System for Transmission System Strengthening Scheme for Evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase II - Part A | Scheduled COD in months from Effective Date | | Name of Transmission Element | | 1. | Establishment of 400/220 kV, 4x500 MVA at Ramgarh - II PS with 420kV (2x125 MVAR) bus reactor 400/220kV, 500 MVA ICT - 4 400kV ICT bays - 4 220kV ICT bays - 4 400kV line bays - 4 220kV line bays - 7 125 MVAR, 420 kV bus reactor-2 420kV reactor bay - 2 Future provisions: Space for 400/220 kV ICTs along with bays: 2 400 kV line bays along with switchable line reactor:2 220 kV line bays:4 420 kV reactors along with bays: 1 220kV Bus sectionalizer bay: 2 nos. (one no. for each Main Bus) | <u>18 months # (March, 2022)</u> | 2. | Ramgarh-II PS - Fatehgarh- II PS 400kV D/c line (Twin HTLS*) | <u>18 months # (March, 2022)</u> | 3. | 2 no. of 400 kV line bays at Fatehgarh-II for Ramgarh - II PS- Fatehgarh-II PS 400kV D/c line | <u>18 months # (March, 2022)</u> |
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| | Name of Transmission Element | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 2. | Ramgarh-II PS - Fatehgarh- II PS 400kV D/c line (Twin HTLS*) | <u>16 months # (December 2021)</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. | 2 no. of 400 kV line bays at Fatehgarh-II for Ramgarh - II PS- Fatehgarh-II PS 400kV D/c line | <u>16 months # (December 2021)</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| S.No | Transmission System for Transmission System Strengthening Scheme for Evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase II - Part A | Scheduled COD in months from Effective Date | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Name of Transmission Element | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| | | 4. | Ramgarh -II PS- Jaisalmer-II (RVPN) 400 kV D/c line (Twin HTLS*) | 16 months # (December 2021) | |
| | | 5. | 2 no. of 400 kV line bays each at Jaisalmer- II for Ramgarh - II - Jaisalmer-II 400kV D/c line | 16 months # (December 2021) | |
| | | *with minimum capacity of 2200 MVA on each circuit at nominal voltage #Scheduled COD in months is considering Effective Date in August, 2020 . It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021. | | *with minimum capacity of 2200 MVA on each circuit at nominal voltage #Scheduled COD in months is considering Effective Date in September, 2020 . It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by March, 2022 | |
| 2. | 1.2 of RFP | | | | |
| | | S.No | Transmission System for Transmission System Strengthening Scheme for Evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase II - Part A | Name of Transmission Element | Scheduled COD in months from Effective Date |
| | | 1. | Establishment of 400/220 kV, 4x500 MVA at Ramgarh - II PS with 420kV (2x125 MVAR) bus reactor 400/220kV, 500 MVA ICT - 4 400kV ICT bays - 4 220kV ICT bays - 4 400kV line bays - 4 220kV line bays - 7 125 MVA, 420 kV bus reactor-2 420kV reactor bay - 2 Future provisions: Space for 400/220 kV ICTs along with bays: 2 400 kV line bays along with switchable line reactor:2 | | 16 months # (December 2021) |
| | | S.No | Transmission System for Transmission System Strengthening Scheme for Evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase II - Part A | Name of Transmission Element | Scheduled COD in months from Effective Date |
| | | 1. | Establishment of 400/220 kV, 4x500 MVA at Ramgarh - II PS with 420kV (2x125 MVAR) bus reactor 400/220kV, 500 MVA ICT - 4 400kV ICT bays - 4 220kV ICT bays - 4 400kV line bays - 4 220kV line bays - 7 125 MVA, 420 kV bus reactor-2 420kV reactor bay - 2 Future provisions: Space for 400/220 kV ICTs along with bays: 2 400 kV line bays along with switchable line reactor:2 | | 18 months # (March, 2022) |

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| | | | 220 kV line bays:4 420 kV reactors along with bays: 1 220kV Bus sectionalizer bay: 2 nos. (one no. for each Main Bus) | | | | 220 kV line bays:4 420 kV reactors along with bays: 1 220kV Bus sectionalizer bay: 2 nos. (one no. for each Main Bus) | | | | |
| | | 2. | Ramgarh-II PS – Fatehgarh- II PS 400kV D/c line (Twin HTLS*) | 16 months # (December 2021) | | 2. | Ramgarh-II PS – Fatehgarh- II PS 400kV D/c line (Twin HTLS*) | 18 months # (March, 2022) | | | |
| | | 3. | 2 no. of 400 kV line bays at Fatehgarh-II for Ramgarh – II PS- Fatehgarh-II PS 400kV D/c line | 16 months # (December 2021) | | 3. | 2 no. of 400 kV line bays at Fatehgarh-II for Ramgarh – II PS- Fatehgarh-II PS 400kV D/c line | 18 months # (March, 2022) | | | |
| | | 4. | Ramgarh –II PS- Jaisalmer-II (RVPN) 400 kV D/c line (Twin HTLS*) | 16 months # (December 2021) | | 4. | Ramgarh –II PS- Jaisalmer-II (RVPN) 400 kV D/c line (Twin HTLS*) | 18 months # (March, 2022) | | | |
| | | 5. | 2 no. of 400 kV line bays each at Jaisalmer- II for Ramgarh – II - Jaisalmer-II 400kV D/c line | 16 months # (December 2021) | | 5. | 2 no. of 400 kV line bays each at Jaisalmer- II for Ramgarh – II - Jaisalmer-II 400kV D/c line | 18 months # (March, 2022) | | | |
| | | *with minimum capacity of 2200 MVA on each circuit at nominal voltage #Scheduled COD in months is considering Effective Date in August, 2020 . It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021. | | | | | *with minimum capacity of 2200 MVA on each circuit at nominal voltage #Scheduled COD in months is considering Effective Date in September, 2020 . It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by March, 2022 | | | | |
| 3. | 2.6.1 of RFP | All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table; | | | | | All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table; | | | | |
| | | Sr. No | Name of the Transmission Element | Scheduled COD in months from Effective Date | Percentage of Quoted Transmissi on Charges recoverabl e on Scheduled COD of the Element of the Project | Element(s) which are pre- required for declaring the commercial operation (COD) of the respective Element | Sr. No | Name of the Transmission Element | Scheduled COD in months from Effective Date | Percentage of Quoted Transmissi on Charges recoverabl e on Scheduled COD of the Element of the Project | Element(s) which are pre- required for declaring the commercial operation (COD) of the respective Element |
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| | | | <p>- II PS with 420kV (2x125 MVAR) bus reactor</p> <p>400/220kV, 500 MVA ICT - 4</p> <p>400kV ICT bays - 4</p> <p>220kV ICT bays - 4</p> <p>400kV line bays - 4</p> <p>220kV line bays - 7</p> <p>125 MVAR, 420 kV bus reactor-2</p> <p>420kV reactor bay - 2</p> <p>Future provisions: Space for 400/220 kV ICTs along with bays: 2</p> <p>400 kV line bays along with switchable line reactor:2</p> <p>220 kV line bays:4</p> <p>420 kV reactors along with bays: 1</p> <p>220kV Bus sectionalizer bay: 2 nos. (one no. for each Main Bus)</p> | <u>(December 2021)</u> | | Sl. No. 1 to 5 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other. | | | | |
| | | 2. | Ramgarh-II PS - Fatehgarh-II PS 400kV D/c line (Twin HTLS*) | | | 2. | Ramgarh-II PS - Fatehgarh-II PS 400kV D/c line (Twin HTLS*) | | | |
| | | 3. | 2 no. of 400 kV line bays at Fatehgarh- II for Ramgarh - II PS- Fatehgarh-II PS 400kV D/c line | | | 3. | 2 no. of 400 kV line bays at Fatehgarh- II for Ramgarh - II PS- Fatehgarh-II PS 400kV D/c line | | | |
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| 4. | 2.7.1 of RFP | The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline and submit the Technical Bids, in one (1) original plus one (1) copy so as to reach the address specified in Clause 2.9.4 by 1400 hrs. (IST) on <u>13.07.2020</u> . | The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline and submit the Technical Bids, in one (1) original plus one (1) copy so as to reach the address specified in Clause 2.9.4 by <u>1700 hrs (IST) on 27.08.2020</u> . | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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|---------|----------------------------------|---|---|--|---|---|---|---|--|---|---|
| | | | Offer) for the Qualified Bidders. | | | | | Offer) for the Qualified Bidders. | | | |
| | | <u>31.07.2020</u> | Selection of Successful Bidder and issue of LOI | | | | <u>16.09.2020</u> | Selection of Successful Bidder and issue of LOI | | | |
| | | <u>10.08.2020</u> | Signing of RFP Project Documents and transfer of Ramgarh (New) Transmission Limited | | | | <u>28.09.2020</u> | Signing of RFP Project Documents and transfer of Ramgarh (New) Transmission Limited | | | |
| 6. | 2.8.1 of RFP | The Bidders shall submit the Bid which shall remain valid upto <u>09.01.2021...</u> | | | | | The Bidders shall submit the Bid which shall remain valid upto <u>23.02.2021...</u> | | | | |
| 7. | 2.9.2 of RFP | Due for opening on <u>13.07.2020</u> | | | | | Due for opening on <u>27.08.2020</u> | | | | |
| 8. | 2.13.1 of RFP | Opening of Envelope (Technical Bid): 1430 hours (IST) on <u>13.07.2020.</u> Opening of Initial Offer: Initial Offer shall be opened by the Bid Process Coordinator in presence of the Bid Evaluation Committee at 1100 hours (IST) on <u>22.07.2020</u> | | | | | Opening of Envelope (Technical Bid): 1730 hours (IST) on <u>27.08.2020.</u> Opening of Initial Offer: Initial Offer shall be opened by the Bid Process Coordinator in presence of the Bid Evaluation Committee at 1730 hours (IST) on <u>07.09.2020</u> | | | | |
| 9. | Point No. 8 of Annexure 8 of RFP | 8. We confirm that our Bid meets the Scheduled COD of each transmission Element and the Project as specified below: | | | | | 8. We confirm that our Bid meets the Scheduled COD of each transmission Element and the Project as specified below: | | | | |
| | | Sr. No | Name of the Transmission Element | Scheduled COD in months from Effective Date | Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project | Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element | Sr. No | Name of the Transmission Element | Scheduled COD in months from Effective Date | Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project | Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element |

| Sl. No. | Clause No. | Existing Provisions | | | | New / Revised Clause | | | | | |
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| | | 5. | 2 no. of 400 kV line bays each at Jaisalmer- II for Ramgarh – II - Jaisalmer-II 400kV D/c line | | | | 5. | 2 no. of 400 kV line bays each at Jaisalmer- II for Ramgarh – II - Jaisalmer-II 400kV D/c line | | | |
| | | <p>*with minimum capacity of 2200 MVA on each circuit at nominal voltage #Scheduled COD in months is considering Effective Date in August, 2020. It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.</p> <p>.....</p> <p>Scheduled COD for overall Project: 16 months from Effective Date.</p> <p>.....</p> | | | | <p>*with minimum capacity of 2200 MVA on each circuit at nominal voltage #Scheduled COD in months is considering Effective Date in September, 2020. It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by March, 2022.</p> <p>.....</p> <p>Scheduled COD for overall Project: 18 months from Effective Date.</p> | | | | | |
| 10. | Annexure 23 of RFP | Illustration of the Bid Evaluation/Computation of Levelized Transmission Charges | | | | Revised Excel has been emailed to the mailing address of The Contact Person as provided by you in your Response submitted during RFP stage. | | | | | |
| 11. | 3.1 of Annexure 3 (Pre-Award Integrity Pact) | 3.1 The will not offer, directly or through intermediaries, any bribe, gift, consideration, reward, favour, any material or immaterial benefit or other advantage, commission, fees, brokerage or inducement to any official of the BPC, connected directly or indirectly with the bidding process, or to any person, organization or third party related to the bidding process in exchange for any advantage in the bidding, evaluation, contracting and implementation of the bidding process. | | | | 3.1 The BIDDER will not offer, directly or through intermediaries, any bribe, gift, consideration, reward, favour, any material or immaterial benefit or other advantage, commission, fees, brokerage or inducement to any official of the BPC, connected directly or indirectly with the bidding process, or to any person, organization or third party related to the bidding process in exchange for any advantage in the bidding, evaluation, contracting and implementation of the bidding process. | | | | | |
| 12. | 5.2 of Annexure 3 (Pre-Award | 5.2 The Earnest Money/Security Deposit shall be valid & retained by the buyer for such period as specified in the RFP Document. | | | | 5.2 The Earnest Money/Security Deposit shall be valid & retained by the BPC for such period as specified in the RFP Document. | | | | | |

| Sl. No. | Clause No. | Existing Provisions | New / Revised Clause | | | | | | | | | | | | |
|---------|--|---|--|------------------------------|-------------------|----|--|---|---|--------|------------------------------|-------------------|----|--|---|
| | Integrity Pact) | | | | | | | | | | | | | | |
| 13. | 6.1 of Annexure 3 (Pre-Award Integrity Pact) | ... (iv) To cancel all or any other contracts with the BIDDER. The BIDDER shall be liable to pay compensation for any loss or damage to the BUYER resulting from such cancellation/rescission. | ... (iv) To cancel all or any other contracts with the BIDDER. The BIDDER shall be liable to pay compensation for any loss or damage to the BPC resulting from such cancellation/rescission. | | | | | | | | | | | | |
| 14. | 6.2 of Annexure 3 (Pre-Award Integrity Pact) | 6.2 The BPC will be entitled to take all or any of the actions mentioned at para 6.1 (i) to (v) of this Pact also on the Commission by the BIDDER or anyone employed by it or acting on its behalf (whether with or without the knowledge of the BIDDER), of an offence as defined in Chapter IX of the Indian Penal code, 1860 or Prevention of Corruption Act, 1988 or any other statute enacted for prevention of corruption. | 6.2 The BPC will be entitled to take all or any of the actions mentioned at para 6.1 (i) to (vi) of this Pact also on the Commission by the BIDDER or anyone employed by it or acting on its behalf (whether with or without the knowledge of the BIDDER), of an offence as defined in Chapter IX of the Indian Penal code, 1860 or Prevention of Corruption Act, 1988 or any other statute enacted for prevention of corruption. | | | | | | | | | | | | |
| 15. | Schedule 2 of TSA | <p>1.0 Project Scope:</p> <table border="1"> <thead> <tr> <th>Sl. No</th> <th>Scope of Transmission Scheme</th> <th>Completion Target</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td> Establishment of 400/220 kV, 4x500 MVA at Ramgarh - II PS with 420kV (2x125 MVAR) bus reactor 400/220kV, 500 MVA ICT - 4 400kV ICT bays - 4 220kV ICT bays - 4 400kV line bays - 4 220kV line bays - 7 125 MVA, 420 kV bus reactor-2 420kV reactor bay - 2 Future provisions: Space for 400/220 kV ICTs along with bays: 2 400 kV line bays along with </td> <td style="text-align: center;"><u>16 months # (December 2021)</u></td> </tr> </tbody> </table> | Sl. No | Scope of Transmission Scheme | Completion Target | 1. | Establishment of 400/220 kV, 4x500 MVA at Ramgarh - II PS with 420kV (2x125 MVAR) bus reactor 400/220kV, 500 MVA ICT - 4 400kV ICT bays - 4 220kV ICT bays - 4 400kV line bays - 4 220kV line bays - 7 125 MVA, 420 kV bus reactor-2 420kV reactor bay - 2 Future provisions: Space for 400/220 kV ICTs along with bays: 2 400 kV line bays along with | <u>16 months # (December 2021)</u> | <p>1.0 Project Scope:</p> <table border="1"> <thead> <tr> <th>Sl. No</th> <th>Scope of Transmission Scheme</th> <th>Completion Target</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td> Establishment of 400/220 kV, 4x500 MVA at Ramgarh - II PS with 420kV (2x125 MVAR) bus reactor 400/220kV, 500 MVA ICT - 4 400kV ICT bays - 4 220kV ICT bays - 4 400kV line bays - 4 220kV line bays - 7 125 MVA, 420 kV bus reactor-2 420kV reactor bay - 2 Future provisions: Space for 400/220 kV ICTs along with bays: 2 400 kV line bays along with </td> <td style="text-align: center;"><u>18 months # (March, 2022)</u></td> </tr> </tbody> </table> | Sl. No | Scope of Transmission Scheme | Completion Target | 1. | Establishment of 400/220 kV, 4x500 MVA at Ramgarh - II PS with 420kV (2x125 MVAR) bus reactor 400/220kV, 500 MVA ICT - 4 400kV ICT bays - 4 220kV ICT bays - 4 400kV line bays - 4 220kV line bays - 7 125 MVA, 420 kV bus reactor-2 420kV reactor bay - 2 Future provisions: Space for 400/220 kV ICTs along with bays: 2 400 kV line bays along with | <u>18 months # (March, 2022)</u> |
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| Sl. No. | Clause No. | Existing Provisions | | | | | New / Revised Clause | | | | |
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| | | | switchable line reactor:2 220 kV line bays:4 420 kV reactors along with bays: 1 220kV Bus sectionalizer bay: 2 nos. (one no. for each Main Bus) | | | | switchable line reactor:2 220 kV line bays:4 420 kV reactors along with bays: 1 220kV Bus sectionalizer bay: 2 nos. (one no. for each Main Bus) | | | | |
| | | 2. | Ramgarh-II PS - Fatehgarh- II PS 400kV D/c line (Twin HTLS*) | 16 months # (December 2021) | | 2. | Ramgarh-II PS - Fatehgarh- II PS 400kV D/c line (Twin HTLS*) | 18 months # (March, 2022) | | | |
| | | 3. | 2 no. of 400 kV line bays at Fatehgarh-II for Ramgarh - II PS- Fatehgarh-II PS 400kV D/c line | 16 months # (December 2021) | | 3. | 2 no. of 400 kV line bays at Fatehgarh-II for Ramgarh - II PS- Fatehgarh-II PS 400kV D/c line | 18 months # (March, 2022) | | | |
| | | 4. | Ramgarh -II PS- Jaisalmer-II (RVPN) 400 kV D/c line (Twin HTLS*) | 16 months # (December 2021) | | 4. | Ramgarh -II PS- Jaisalmer-II (RVPN) 400 kV D/c line (Twin HTLS*) | 18 months # (March, 2022) | | | |
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| 16. | Schedule 3 of TSA | | | | | | | | | | |
| | | Sr. No | Name of the Transmission Element | Scheduled COD in months from Effective Date | Percentage of Quoted Transmissi on Charges recoverabl e on Scheduled COD of the Element of the Project | Element(s) which are pre- required for declaring the commercial operation (COD) of the respective Element | Sr. No | Name of the Transmission Element | Scheduled COD in months from Effective Date | Percentage of Quoted Transmissi on Charges recoverabl e on Scheduled COD of the Element of the Project | Element(s) which are pre- required for declaring the commercial operation (COD) of the respective Element |
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| | | | <p>MVAR) bus reactor 400/220kV, 500 MVA ICT - 4 400kV ICT bays - 4 220kV ICT bays - 4 400kV line bays - 4 220kV line bays - 7 125 MVA, 420 kV bus reactor-2 420kV reactor bay - 2</p> <p>Future provisions: Space for 400/220 kV ICTs along with bays: 2 400 kV line bays along with switchable line reactor:2 220 kV line bays:4 420 kV reactors along with bays: 1 220kV Bus sectionalizer bay: 2 nos. (one no. for each Main Bus)</p> | <u>r 2021)</u> | | 5 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other. | | | | | | | |
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