

Amendment – IV dated 09.07.2020 on the Request for Proposal and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish “Transmission System for evacuation of power from RE projects in Rajgarh (2500 MW) SEZ in Madhya Pradesh” through tariff based competitive bidding process

Sl. No.	Clause No.	Existing Provisions		New / Revised Clause		
1.	Para 2 of Request for Proposal Notification		
		S.No	Transmission System for evacuation of power from RE projects in Rajgarh (2500 MW) SEZ in Madhya Pradesh	S.No	Transmission System for evacuation of power from RE projects in Rajgarh (2500 MW) SEZ in Madhya Pradesh	
			Name of Transmission Element		Name of Transmission Element	
			Scheduled COD in months from Effective Date		Scheduled COD in months from Effective Date	
		1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5 400 kV line bays – 4 220 kV line bays - 9 125 MVA, 420 kV reactor 420 kV reactor bay – 1 220kV Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus) Future provisions: Space for 400/220kV ICTs along with bays: 3 nos. 400kV line bays: 6 nos. 220kV line bays: 6 nos. 400kV bus reactor along with bays: 1 no.		1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5 400 kV line bays – 4 220 kV line bays - 9 125 MVA, 420 kV reactor 420 kV reactor bay – 1 220kV Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus) Future provisions: Space for 400/220kV ICTs along with bays: 3 nos. 400kV line bays: 6 nos. 220kV line bays: 6 nos. 400kV bus reactor along with bays: 1 no.
			16 Months (Dec' 2021#)		15 Months (Dec' 2021#)	
		2.	Rajgarh SEZ PP –Bhopal (Sterlite) 400	2.	Rajgarh SEZ PP –Bhopal (Sterlite) 400	

Sl. No.	Clause No.	Existing Provisions		New / Revised Clause																			
			kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)																		
		3.	2 no. of 400 kV line bays at Bhopal (Sterlite) for Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)	3.	2 no. of 400 kV line bays at Bhopal (Sterlite) for Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)																		
		4.	Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)	4.	Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)																		
		5.	2 no. of 400 kV line bays at Shujalpur for Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)	5.	2 no. of 400 kV line bays at Shujalpur for Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)																		
		<p>#Scheduled COD in months is considering Effective Date in August 2020, It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.</p>		<p>#Scheduled COD in months is considering Effective Date in Sept 2020, It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.</p>																			
2.	1.2 of RFP	<p>.....</p> <table border="1"> <thead> <tr> <th>S.No</th> <th>Transmission System for evacuation of power from RE projects in Rajgarh (2500 MW) SEZ in Madhya Pradesh</th> <th>Scheduled COD in months from Effective Date</th> </tr> <tr> <th></th> <th>Name of Transmission Element</th> <th></th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5</td> <td></td> </tr> </tbody> </table>		S.No	Transmission System for evacuation of power from RE projects in Rajgarh (2500 MW) SEZ in Madhya Pradesh	Scheduled COD in months from Effective Date		Name of Transmission Element		1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5		<p>.....</p> <table border="1"> <thead> <tr> <th>S.No</th> <th>Transmission System for evacuation of power from RE projects in Rajgarh (2500 MW) SEZ in Madhya Pradesh</th> <th>Scheduled COD in months from Effective Date</th> </tr> <tr> <th></th> <th>Name of Transmission Element</th> <th></th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5</td> <td></td> </tr> </tbody> </table>		S.No	Transmission System for evacuation of power from RE projects in Rajgarh (2500 MW) SEZ in Madhya Pradesh	Scheduled COD in months from Effective Date		Name of Transmission Element		1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5	
S.No	Transmission System for evacuation of power from RE projects in Rajgarh (2500 MW) SEZ in Madhya Pradesh	Scheduled COD in months from Effective Date																					
	Name of Transmission Element																						
1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5																						
S.No	Transmission System for evacuation of power from RE projects in Rajgarh (2500 MW) SEZ in Madhya Pradesh	Scheduled COD in months from Effective Date																					
	Name of Transmission Element																						
1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5																						

Sl. No.	Clause No.	Existing Provisions		New / Revised Clause			
			400 kV line bays – 4 220 kV line bays - 9 125 MVA, 420 kV reactor 420 kV reactor bay – 1 220kV Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus) Future provisions: Space for 400/220kV ICTs along with bays: 3 nos. 400kV line bays: 6 nos. 220kV line bays: 6 nos. 400kV bus reactor along with bays: 1 no.	16 Months (Dec' 2021#)		400 kV line bays – 4 220 kV line bays - 9 125 MVA, 420 kV reactor 420 kV reactor bay – 1 220kV Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus) Future provisions: Space for 400/220kV ICTs along with bays: 3 nos. 400kV line bays: 6 nos. 220kV line bays: 6 nos. 400kV bus reactor along with bays: 1 no.	15 Months (Dec' 2021#)
		2.	Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		2.	Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)	
		3.	2 no. of 400 kV line bays at Bhopal (Sterlite) for Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		3.	2 no. of 400 kV line bays at Bhopal (Sterlite) for Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)	
		4.	Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		4.	Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)	
		5.	2 no. of 400 kV line bays at Shujalpur for Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		5.	2 no. of 400 kV line bays at Shujalpur for Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)	
		#Scheduled COD in months is considering Effective Date in August 2020 , It is clarified that in case there is delay in achieving Effective			#Scheduled COD in months is considering Effective Date in Sept 2020 , It is clarified that in case there is delay in achieving Effective		

Sl. No.	Clause No.	Existing Provisions	New / Revised Clause																														
		Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.	Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.																														
3.	2.6.1 of RFP	All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;	All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;																														
		<table border="1"> <thead> <tr> <th>Sr. No</th> <th>Name of the Transmission Element</th> <th>Scheduled COD in months from Effective Date</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor</td> <td rowspan="2">16 Months (Dec' 2021#)</td> <td>38.62%</td> <td rowspan="2">Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.</td> </tr> <tr> <td>2.</td> <td>Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal</td> <td>34.52%</td> </tr> </tbody> </table>	Sr. No	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor	16 Months (Dec' 2021#)	38.62%	Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.	2.	Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal	34.52%	<table border="1"> <thead> <tr> <th>Sr. No</th> <th>Name of the Transmission Element</th> <th>Scheduled COD in months from Effective Date</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor</td> <td rowspan="2">15 Months (Dec' 2021#)</td> <td>38.62%</td> <td rowspan="2">Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.</td> </tr> <tr> <td>2.</td> <td>Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal</td> <td>34.52%</td> </tr> </tbody> </table>					Sr. No	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor	15 Months (Dec' 2021#)	38.62%	Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.	2.	Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal	34.52%
Sr. No	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element																													
1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor	16 Months (Dec' 2021#)	38.62%	Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.																													
2.	Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal		34.52%																														
Sr. No	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element																													
1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor	15 Months (Dec' 2021#)	38.62%	Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.																													
2.	Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal		34.52%																														

Sl. No.	Clause No.	Existing Provisions				New / Revised Clause			
			voltage)				voltage)		
		3.	2 no. of 400 kV line bays at Bhopal (Sterlite) for Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		2.81%		2 no. of 400 kV line bays at Bhopal (Sterlite) for Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		2.81%
		4.	Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		21.24%		Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		21.24%
		5.	2 no. of 400 kV line bays at Shujalpur for Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS)		2.81%		2 no. of 400 kV line bays at Shujalpur for Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS)		2.81%

Sl. No.	Clause No.	Existing Provisions	New / Revised Clause																																								
		<table border="1"> <tr> <td>(with minimum capacity of 2100 MVA/ckt at nominal voltage)</td> <td></td> <td></td> <td></td> </tr> </table> <p>#Scheduled COD in months is considering Effective Date in August 2020, It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.</p> <p>.....</p> <p>Scheduled COD for overall Project: 16 months from Effective Date.</p>	(with minimum capacity of 2100 MVA/ckt at nominal voltage)				<table border="1"> <tr> <td>(with minimum capacity of 2100 MVA/ckt at nominal voltage)</td> <td></td> <td></td> <td></td> </tr> </table> <p>#Scheduled COD in months is considering Effective Date in Sept 2020, It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.</p> <p>.....</p> <p>Scheduled COD for overall Project: 15 months from Effective Date.</p>	(with minimum capacity of 2100 MVA/ckt at nominal voltage)																																			
(with minimum capacity of 2100 MVA/ckt at nominal voltage)																																											
(with minimum capacity of 2100 MVA/ckt at nominal voltage)																																											
4.	2.7.1 of RFP	The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline and submit the Technical Bids, in one (1) original plus one (1) copy so as to reach the address specified in Clause 2.9.4 by 1600 hrs (IST) on 27.07.2020 .	The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline and submit the Technical Bids, in one (1) original plus one (1) copy so as to reach the address specified in Clause 2.9.4 by 1600 hrs (IST) on 27.08.2020 .																																								
5.	2.7.2 of RFP	Important timelines are mentioned below: <table border="1"> <thead> <tr> <th>Date</th> <th>Event</th> </tr> </thead> <tbody> <tr> <td>02.07.2020</td> <td>Issue of written clarifications and revised RFP documents</td> </tr> <tr> <td>20.07.2020</td> <td>Issue of final RFP Project Documents</td> </tr> <tr> <td>27.07.2020</td> <td>Submission of Bid (Online submission of Bid through electronic bidding portal and physical submission of Technical Bid))</td> </tr> <tr> <td>27.07.2020</td> <td>Opening of Technical Bid</td> </tr> <tr> <td>04.08.2020</td> <td>Shortlisting and announcement of Qualified Bidders</td> </tr> <tr> <td>05.08.2020</td> <td>Opening of Financial Bid - Initial Offer</td> </tr> <tr> <td>06.08.2020</td> <td>Electronic auction (Financial Bid – Final Offer) for the Qualified Bidders.</td> </tr> <tr> <td>14.08.2020</td> <td>Selection of Successful Bidder and issue of LOI</td> </tr> <tr> <td>24.08.2020</td> <td>Signing of RFP Project Documents and transfer of Rajgarh Transmission Limited.</td> </tr> </tbody> </table>	Date	Event	02.07.2020	Issue of written clarifications and revised RFP documents	20.07.2020	Issue of final RFP Project Documents	27.07.2020	Submission of Bid (Online submission of Bid through electronic bidding portal and physical submission of Technical Bid))	27.07.2020	Opening of Technical Bid	04.08.2020	Shortlisting and announcement of Qualified Bidders	05.08.2020	Opening of Financial Bid - Initial Offer	06.08.2020	Electronic auction (Financial Bid – Final Offer) for the Qualified Bidders.	14.08.2020	Selection of Successful Bidder and issue of LOI	24.08.2020	Signing of RFP Project Documents and transfer of Rajgarh Transmission Limited.	Important timelines are mentioned below: <table border="1"> <thead> <tr> <th>Date</th> <th>Event</th> </tr> </thead> <tbody> <tr> <td>03.08.2020</td> <td>Issue of written clarifications and revised RFP documents</td> </tr> <tr> <td>20.08.2020</td> <td>Issue of final RFP Project Documents</td> </tr> <tr> <td>27.08.2020</td> <td>Submission of Bid (Online submission of Bid through electronic bidding portal and physical submission of Technical Bid))</td> </tr> <tr> <td>27.08.2020</td> <td>Opening of Technical Bid</td> </tr> <tr> <td>04.09.2020</td> <td>Shortlisting and announcement of Qualified Bidders</td> </tr> <tr> <td>07.09.2020</td> <td>Opening of Financial Bid - Initial Offer</td> </tr> <tr> <td>08.09.2020</td> <td>Electronic auction (Financial Bid – Final Offer) for the Qualified Bidders.</td> </tr> <tr> <td>16.09.2020</td> <td>Selection of Successful Bidder and issue of LOI</td> </tr> <tr> <td>28.09.2020</td> <td>Signing of RFP Project Documents and transfer of Rajgarh Transmission Limited.</td> </tr> </tbody> </table>	Date	Event	03.08.2020	Issue of written clarifications and revised RFP documents	20.08.2020	Issue of final RFP Project Documents	27.08.2020	Submission of Bid (Online submission of Bid through electronic bidding portal and physical submission of Technical Bid))	27.08.2020	Opening of Technical Bid	04.09.2020	Shortlisting and announcement of Qualified Bidders	07.09.2020	Opening of Financial Bid - Initial Offer	08.09.2020	Electronic auction (Financial Bid – Final Offer) for the Qualified Bidders.	16.09.2020	Selection of Successful Bidder and issue of LOI	28.09.2020	Signing of RFP Project Documents and transfer of Rajgarh Transmission Limited.
Date	Event																																										
02.07.2020	Issue of written clarifications and revised RFP documents																																										
20.07.2020	Issue of final RFP Project Documents																																										
27.07.2020	Submission of Bid (Online submission of Bid through electronic bidding portal and physical submission of Technical Bid))																																										
27.07.2020	Opening of Technical Bid																																										
04.08.2020	Shortlisting and announcement of Qualified Bidders																																										
05.08.2020	Opening of Financial Bid - Initial Offer																																										
06.08.2020	Electronic auction (Financial Bid – Final Offer) for the Qualified Bidders.																																										
14.08.2020	Selection of Successful Bidder and issue of LOI																																										
24.08.2020	Signing of RFP Project Documents and transfer of Rajgarh Transmission Limited.																																										
Date	Event																																										
03.08.2020	Issue of written clarifications and revised RFP documents																																										
20.08.2020	Issue of final RFP Project Documents																																										
27.08.2020	Submission of Bid (Online submission of Bid through electronic bidding portal and physical submission of Technical Bid))																																										
27.08.2020	Opening of Technical Bid																																										
04.09.2020	Shortlisting and announcement of Qualified Bidders																																										
07.09.2020	Opening of Financial Bid - Initial Offer																																										
08.09.2020	Electronic auction (Financial Bid – Final Offer) for the Qualified Bidders.																																										
16.09.2020	Selection of Successful Bidder and issue of LOI																																										
28.09.2020	Signing of RFP Project Documents and transfer of Rajgarh Transmission Limited.																																										

Sl. No.	Clause No.	Existing Provisions	New / Revised Clause																				
6.	2.8.1 of RFP	The Bidders shall submit the Bid which shall remain valid upto 23.01.2021	The Bidders shall submit the Bid which shall remain valid upto 23.02.2021																				
7.	2.9.2 of RFP Due for opening on 27.07.2020 Due for opening on 27.08.2020																				
8.	2.13 of RFP Opening of Envelope (Technical Bid): 1630 hours (IST) on 27.07.2020 . Opening of Initial Offer: Initial Offer shall be opened by the Bid Process Coordinator in presence of the Bid Evaluation Committee at 1630 hours (IST) on 05.08.2020 Opening of Envelope (Technical Bid): 1630 hours (IST) on 27.08.2020 . Opening of Initial Offer: Initial Offer shall be opened by the Bid Process Coordinator in presence of the Bid Evaluation Committee at 1630 hours (IST) on 07.09.2020 .																				
9.	Annexure 8 of RFP 8. We confirm that our Bid meets the Scheduled COD of each transmission Element and the Project as specified below: 8. We confirm that our Bid meets the Scheduled COD of each transmission Element and the Project as specified below:																				
		<table border="1"> <thead> <tr> <th>Sr. No</th> <th>Name of the Transmission Element</th> <th>Scheduled COD in months from Effective Date</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV</td> <td>16 Months (Dec' 2021#)</td> <td>38.62%</td> <td>Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissioned simultaneously</td> </tr> </tbody> </table>	Sr. No	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV	16 Months (Dec' 2021#)	38.62%	Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissioned simultaneously	<table border="1"> <thead> <tr> <th>Sr. No</th> <th>Name of the Transmission Element</th> <th>Scheduled COD in months from Effective Date</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV</td> <td>15 Months (Dec' 2021#)</td> <td>38.62%</td> <td>Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissioned simultaneously</td> </tr> </tbody> </table>	Sr. No	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV	15 Months (Dec' 2021#)	38.62%	Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissioned simultaneously
Sr. No	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element																			
1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV	16 Months (Dec' 2021#)	38.62%	Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissioned simultaneously																			
Sr. No	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element																			
1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV	15 Months (Dec' 2021#)	38.62%	Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissioned simultaneously																			

Sl. No.	Clause No.	Existing Provisions				New / Revised Clause					
			(1X125 MVAR) bus reactor			ly as their utilization is dependent on commissioning of each other.		(1X125 MVAR) bus reactor			ly as their utilization is dependent on commissioning of each other.
		2.	Rajgarh SEZ PP – Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		34.52%		2.	Rajgarh SEZ PP – Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		34.52%	
		3.	2 no. of 400 kV line bays at Bhopal (Sterlite) for Rajgarh SEZ PP – Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal		2.81%		3.	2 no. of 400 kV line bays at Bhopal (Sterlite) for Rajgarh SEZ PP – Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal		2.81%	

Sl. No.	Clause No.	Existing Provisions				New / Revised Clause			
			voltage)				voltage)		
		4.	Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		21.24%		Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		21.24%
		5.	2 no. of 400 kV line bays at Shujalpur for Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		2.81%		2 no. of 400 kV line bays at Shujalpur for Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		2.81%
		<p>#Scheduled COD in months is considering Effective Date in August 2020, It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.</p> <p>.....</p>				<p>#Scheduled COD in months is considering Effective Date in Sept 2020, It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.</p> <p>.....</p>			

Sl. No.	Clause No.	Existing Provisions	New / Revised Clause
		Scheduled COD for the Project: 16 months from the Effective Date.	Scheduled COD for the Project: 15 months from the Effective Date.
10.	Annexure 23 of RFP	Illustration of the Bid Evaluation/Computation of Levelized Transmission Charges	Revised Excel has been emailed to the mailing address of The Contact Person as provided by you in your Response submitted during RFP stage.
11.	3.1 of Annexure 3 (Pre-Award Integrity Pact)	3.1 The will not offer, directly or through intermediaries, any bribe, gift, consideration, reward, favour, any material or immaterial benefit or other advantage, commission, fees, brokerage or inducement to any official of the BPC, connected directly or indirectly with the bidding process, or to any person, organization or third party related to the bidding process in exchange for any advantage in the bidding, evaluation, contracting and implementation of the bidding process.	3.1 The BIDDER will not offer, directly or through intermediaries, any bribe, gift, consideration, reward, favour, any material or immaterial benefit or other advantage, commission, fees, brokerage or inducement to any official of the BPC, connected directly or indirectly with the bidding process, or to any person, organization or third party related to the bidding process in exchange for any advantage in the bidding, evaluation, contracting and implementation of the bidding process.
12.	5.2 of Annexure 3 (Pre-Award Integrity Pact)	5.2 The Earnest Money/Security Deposit shall be valid & retained by the buyer for such period as specified in the RFP Document.	5.2 The Earnest Money/Security Deposit shall be valid & retained by the BPC for such period as specified in the RFP Document.
13.	6.1 of Annexure 3 (Pre-Award Integrity Pact)	... (iv) To cancel all or any other contracts with the BIDDER. The BIDDER shall be liable to pay compensation for any loss or damage to the BUYER resulting from such cancellation/rescission. (iv) To cancel all or any other contracts with the BIDDER. The BIDDER shall be liable to pay compensation for any loss or damage to the BPC resulting from such cancellation/rescission.
14.	6.2 of Annexure 3 (Pre-Award Integrity Pact)	6.2 The BPC will be entitled to take all or any of the actions mentioned at para 6.1 (i) to (v) of this Pact also on the Commission by the BIDDER or anyone employed by it or acting on its behalf (whether with or without the knowledge of the BIDDER), of an offence as defined in Chapter IX of the Indian Penal code, 1860 or Prevention	6.2 The BPC will be entitled to take all or any of the actions mentioned at para 6.1 (i) to (vi) of this Pact also on the Commission by the BIDDER or anyone employed by it or acting on its behalf (whether with or without the knowledge of the BIDDER), of an offence as defined in Chapter IX of the Indian Penal code, 1860 or Prevention

Sl. No.	Clause No.	Existing Provisions	New / Revised Clause																								
	Pact)	of Corruption Act, 1988 or any other statute enacted for prevention of corruption.	of Corruption Act, 1988 or any other statute enacted for prevention of corruption.																								
15.	Schedule: 2 of TSA	<p>1.0 Project Scope</p> <table border="1"> <thead> <tr> <th>S. No.</th> <th>Scheme/Transmission Works</th> <th>Completion Target</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td> Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5 400 kV line bays – 4 220 kV line bays - 9 125 MVA, 420 kV reactor 420 kV reactor bay – 1 220kV Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus) Future provisions: Space for 400/220kV ICTs along with bays: 3 nos. 400kV line bays: 6 nos. 220kV line bays: 6 nos. 400kV bus reactor along with bays: 1 no. </td> <td>16 Months (Dec' 2021#)</td> </tr> <tr> <td>2.</td> <td>Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)</td> <td></td> </tr> <tr> <td>3.</td> <td>2 no. of 400 kV line bays at Bhopal (Sterlite) for Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS)</td> <td></td> </tr> </tbody> </table>	S. No.	Scheme/Transmission Works	Completion Target	1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5 400 kV line bays – 4 220 kV line bays - 9 125 MVA, 420 kV reactor 420 kV reactor bay – 1 220kV Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus) Future provisions: Space for 400/220kV ICTs along with bays: 3 nos. 400kV line bays: 6 nos. 220kV line bays: 6 nos. 400kV bus reactor along with bays: 1 no.	16 Months (Dec' 2021#)	2.	Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		3.	2 no. of 400 kV line bays at Bhopal (Sterlite) for Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS)		<p>1.0 Project Scope</p> <table border="1"> <thead> <tr> <th>S. No.</th> <th>Scheme/Transmission Works</th> <th>Completion Target</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td> Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5 400 kV line bays – 4 220 kV line bays - 9 125 MVA, 420 kV reactor 420 kV reactor bay – 1 220kV Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus) Future provisions: Space for 400/220kV ICTs along with bays: 3 nos. 400kV line bays: 6 nos. 220kV line bays: 6 nos. 400kV bus reactor along with bays: 1 no. </td> <td>15 Months (Dec' 2021#)</td> </tr> <tr> <td>2.</td> <td>Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)</td> <td></td> </tr> <tr> <td>3.</td> <td>2 no. of 400 kV line bays at Bhopal (Sterlite) for Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS)</td> <td></td> </tr> </tbody> </table>	S. No.	Scheme/Transmission Works	Completion Target	1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5 400 kV line bays – 4 220 kV line bays - 9 125 MVA, 420 kV reactor 420 kV reactor bay – 1 220kV Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus) Future provisions: Space for 400/220kV ICTs along with bays: 3 nos. 400kV line bays: 6 nos. 220kV line bays: 6 nos. 400kV bus reactor along with bays: 1 no.	15 Months (Dec' 2021#)	2.	Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		3.	2 no. of 400 kV line bays at Bhopal (Sterlite) for Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS)	
S. No.	Scheme/Transmission Works	Completion Target																									
1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5 400 kV line bays – 4 220 kV line bays - 9 125 MVA, 420 kV reactor 420 kV reactor bay – 1 220kV Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus) Future provisions: Space for 400/220kV ICTs along with bays: 3 nos. 400kV line bays: 6 nos. 220kV line bays: 6 nos. 400kV bus reactor along with bays: 1 no.	16 Months (Dec' 2021#)																									
2.	Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)																										
3.	2 no. of 400 kV line bays at Bhopal (Sterlite) for Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS)																										
S. No.	Scheme/Transmission Works	Completion Target																									
1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5 400 kV line bays – 4 220 kV line bays - 9 125 MVA, 420 kV reactor 420 kV reactor bay – 1 220kV Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus) Future provisions: Space for 400/220kV ICTs along with bays: 3 nos. 400kV line bays: 6 nos. 220kV line bays: 6 nos. 400kV bus reactor along with bays: 1 no.	15 Months (Dec' 2021#)																									
2.	Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)																										
3.	2 no. of 400 kV line bays at Bhopal (Sterlite) for Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS)																										

Sl. No.	Clause No.	Existing Provisions			New / Revised Clause																								
			(with minimum capacity of 2100 MVA/ckt at nominal voltage)			(with minimum capacity of 2100 MVA/ckt at nominal voltage)																							
		4.	Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		4.	Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)																							
		5.	2 no. of 400 kV line bays at Shujalpur for Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		5.	2 no. of 400 kV line bays at Shujalpur for Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)																							
		<p>#Scheduled COD in months is considering Effective Date in August 2020, It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.</p> <p>.....</p>			<p>#Scheduled COD in months is considering Effective Date in Sept, 2020, It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.</p> <p>.....</p>																								
16.	Schedule: 3 of TSA	<table border="1"> <thead> <tr> <th>Sr. No</th> <th>Name of the Transmissi on Element</th> <th>Scheduled COD in months from Effective Date</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP</td> <td>16 Months (Dec' 2021#)</td> <td>38.62%</td> <td>Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissione d</td> </tr> </tbody> </table>			Sr. No	Name of the Transmissi on Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP	16 Months (Dec' 2021#)	38.62%	Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissione d	<table border="1"> <thead> <tr> <th>Sr. No</th> <th>Name of the Transmissi on Element</th> <th>Scheduled COD in months from Effective Date</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP</td> <td>15 Months (Dec' 2021#)</td> <td>38.62%</td> <td>Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissione d</td> </tr> </tbody> </table>					Sr. No	Name of the Transmissi on Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP	15 Months (Dec' 2021#)	38.62%	Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissione d
Sr. No	Name of the Transmissi on Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element																									
1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP	16 Months (Dec' 2021#)	38.62%	Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissione d																									
Sr. No	Name of the Transmissi on Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element																									
1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP	15 Months (Dec' 2021#)	38.62%	Elements marked at Sl. No. 1, 2 & 3 or 1, 4 & 5 are required to be commissione d																									

Sl. No.	Clause No.	Existing Provisions				New / Revised Clause					
			with 420kV (1X125 MVAR) bus reactor			simultaneously as their utilization is dependent on commissioning of each other.		with 420kV (1X125 MVAR) bus reactor			simultaneously as their utilization is dependent on commissioning of each other.
		2.	Rajgarh SEZ PP – Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		34.52%		2.	Rajgarh SEZ PP – Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		34.52%	
		3.	2 no. of 400 kV line bays at Bhopal (Sterlite) for Rajgarh SEZ PP – Bhopal (Sterlite) 400 kV D/c line (HTLS) (with		2.81%		3.	2 no. of 400 kV line bays at Bhopal (Sterlite) for Rajgarh SEZ PP – Bhopal (Sterlite) 400 kV D/c line (HTLS) (with		2.81%	

Sl. No.	Clause No.	Existing Provisions				New / Revised Clause				
			minimum capacity of 2100 MVA/ckt at nominal voltage)				minimum capacity of 2100 MVA/ckt at nominal voltage)			
		4.	Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		21.24%		4.	Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		21.24%
		5.	2 no. of 400 kV line bays at Shujalpur for Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of		2.81%		5.	2 no. of 400 kV line bays at Shujalpur for Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of		2.81%

Sl. No.	Clause No.	Existing Provisions				New / Revised Clause					
			2100 MVA/ckt at nominal voltage)					2100 MVA/ckt at nominal voltage)			
		<p>#Scheduled COD in months is considering Effective Date in August 2020, It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.</p> <p>.....</p> <p>Scheduled COD for overall Project: 16 months from Effective Date.</p>				<p>#Scheduled COD in months is considering Effective Date in Sept 2020, It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.</p> <p>.....</p> <p>Scheduled COD for overall Project: 15 months from Effective Date.</p>					