

Amendment –LI dated 01.10.2024 on the Request for Proposal Document and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish “Transmission system for evacuation of power from Luhri Stage-I HEP” through tariff based competitive bidding process.

| Sl. No. | Clause No. | Existing Provisions | New / Revised Provisions | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---------|---|---|--|--|---|--|--|----|---|-------------------|---------------|--|----|---|--|---------------|--|--|--------|----------------------------------|---|--|--|----|---|------------------|-------------|--|----|--|--|--|--|
| 1. | Clause 2.6 of RFP | <p>2.6 Project Schedule</p> <p>2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;</p> <table border="1"> <thead> <tr> <th>S. No.</th> <th>Name of the Transmission Element</th> <th>Scheduled COD in months from Effective Date</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 7x105 MVA, 400/220kV <u>Nange Pooling GIS Station</u> along with 125 MVAR (420kV) Bus Reactor at Nange (GIS) PS (1-Ph units along with one spare unit)</td> <td><u>30.11.2026</u></td> <td><u>37.65%</u></td> <td>All elements of scheme are required to be commissioned simultaneously as their utilization is dependent on each other.</td> </tr> <tr> <td>2.</td> <td><u>Nange (GIS) Pooling Station – Koldam 400 kV D/c line (Triple snowbird) (only one circuit is to be terminated at Koldam while</u></td> <td></td> <td><u>52.03%</u></td> <td></td> </tr> </tbody> </table> | S. No. | Name of the Transmission Element | Scheduled COD in months from Effective Date | Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project | Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element | 1. | Establishment of 7x105 MVA, 400/220kV <u>Nange Pooling GIS Station</u> along with 125 MVAR (420kV) Bus Reactor at Nange (GIS) PS (1-Ph units along with one spare unit) | <u>30.11.2026</u> | <u>37.65%</u> | All elements of scheme are required to be commissioned simultaneously as their utilization is dependent on each other. | 2. | <u>Nange (GIS) Pooling Station – Koldam 400 kV D/c line (Triple snowbird) (only one circuit is to be terminated at Koldam while</u> | | <u>52.03%</u> | | <p>2.6 Project Schedule</p> <p>2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;</p> <table border="1"> <thead> <tr> <th>S. No.</th> <th>Name of the Transmission Element</th> <th>Scheduled COD in months from Effective Date</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 7x105 MVA, 400/220 kV <u>Pooling Station near Bilaspur (GIS)</u> along with 125 MVAR (420 kV) Bus Reactor (1-Ph units along with one spare unit)</td> <td><u>May, 2027</u></td> <td><u>100%</u></td> <td>All elements of scheme are required to be commissioned simultaneously as their utilization is dependent on each other.</td> </tr> <tr> <td>2.</td> <td><u>LILO of one ckt of 400 kV Koldam (NTPC) - Ropar (Triple snowbird) D/C line at Pooling</u></td> <td></td> <td></td> <td></td> </tr> </tbody> </table> | S. No. | Name of the Transmission Element | Scheduled COD in months from Effective Date | Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project | Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element | 1. | Establishment of 7x105 MVA, 400/220 kV <u>Pooling Station near Bilaspur (GIS)</u> along with 125 MVAR (420 kV) Bus Reactor (1-Ph units along with one spare unit) | <u>May, 2027</u> | <u>100%</u> | All elements of scheme are required to be commissioned simultaneously as their utilization is dependent on each other. | 2. | <u>LILO of one ckt of 400 kV Koldam (NTPC) - Ropar (Triple snowbird) D/C line at Pooling</u> | | | |
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| 1. | Establishment of 7x105 MVA, 400/220kV <u>Nange Pooling GIS Station</u> along with 125 MVAR (420kV) Bus Reactor at Nange (GIS) PS (1-Ph units along with one spare unit) | <u>30.11.2026</u> | <u>37.65%</u> | All elements of scheme are required to be commissioned simultaneously as their utilization is dependent on each other. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. | <u>Nange (GIS) Pooling Station – Koldam 400 kV D/c line (Triple snowbird) (only one circuit is to be terminated at Koldam while</u> | | <u>52.03%</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 1. | Establishment of 7x105 MVA, 400/220 kV <u>Pooling Station near Bilaspur (GIS)</u> along with 125 MVAR (420 kV) Bus Reactor (1-Ph units along with one spare unit) | <u>May, 2027</u> | <u>100%</u> | All elements of scheme are required to be commissioned simultaneously as their utilization is dependent on each other. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. | <u>LILO of one ckt of 400 kV Koldam (NTPC) - Ropar (Triple snowbird) D/C line at Pooling</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

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| | | <p><u>second circuit would be connected to bypassed circuit of Koldam-Ropar/Ludhiana 400kV D/c line)</u></p> | | | | <p><u>Station near Bilaspur (GIS)</u></p> | | | | |
| | | <p>3. <u>1 no. of 400kV line bay at Koldam S/s for termination of Nange (GIS) Pooling Station – Koldam 400 kV line along with 125 MVAR (420kV) Bus Reactor at Koldam S/s (1-Ph units along with one spare unit)</u></p> | | | | <p>3. <u>1x125 MVAR (420 kV) Bus Reactor at Koldam (NTPC) S/s (1-Ph units along with one spare unit)</u></p> | | | | |
| | | <p>4. Bypassing one ckt of Koldam – Ropar/Ludhiana 400kV D/c line (Triple snowbird) at Koldam and connecting it with one of the circuit of Nange Koldam 400kV D/c line (Triple snowbird), thus forming</p> | | <p><u>6.69%</u></p> | | <p>..... Scheduled COD for overall Project: <u>May, 2027</u></p> | | | | |

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| | | | NangeRopar/ Ludhiana one line (Triple snowbird) | | | | | | | | | | | |
| | | 5. | 1x50 MVAR switchable line reactor at Ropar end of Nange- Ropar/ Ludhiana 400kV line | | | | <u>3.63%</u> | | | | | | | |
| | | <p>.....</p> <p>Scheduled COD for overall Project: <u>30.11.2026</u></p> <p>.....</p> | | | | | | | | | | | | |
| 2. | Format 1 of Annexure 8 of RFP | Format 1: Bidders’ Undertakings | | | | | Format 1: Bidders’ Undertakings | | | | | | | |
| | | <p>.....</p> <p>1.</p> <p>2.</p> <p>...</p> <p>8. We confirm that our Bid meets the Scheduled COD of each transmission Element and the Project as specified below:</p> | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | S. No. | Name of the Transmission Element | Scheduled COD in months from Effective Date | Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the | Element(s) which are pre-required for declaring the commercial operation (COD) of the | | | | | | | | |
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| | | | | Element of the Project | of respective Element | | Element of the Project | of respective Element |
| | | 1. | Establishment of 7x105 MVA, 400/220kV <u>Nange GIS Pooling Station</u> along with 125 MVAR (420kV) Bus Reactor at Nange (GIS) PS (1-Ph units along with one spare unit) | | | | | |
| | | 2. | <u>Nange (GIS) Pooling Station – Koldam 400 kV D/c line (Triple snowbird) (only one circuit is to be terminated at Koldam while second circuit would be connected to bypassed circuit of Koldam-Ropar/Ludhiana 400kV D/c line)</u> | <u>30.11.2026</u> | <u>37.65%</u> | All elements of scheme are required to be commissioned simultaneously as their utilization is dependent on each other. | | |
| | | 3. | <u>1 no. of 400kV line bay at Koldam S/s for termination of</u> | | <u>52.03%</u> | | | |
| | | 1. | Establishment of 7x105 MVA, 400/220 kV <u>Pooling Station near Bilaspur (GIS)</u> along with 125 MVAR (420 kV) Bus Reactor (1-Ph units along with one spare unit) | | | | | All elements of scheme are required to be commissioned simultaneously as their utilization is dependent on each other. |
| | | 2. | <u>LILO of one ckt of 400 kV Koldam (NTPC) - Ropar (Triple snowbird) D/C line at Pooling Station near Bilaspur (GIS)</u> | | | | <u>May, 2027</u> | <u>100%</u> |
| | | 3. | <u>1x125 MVAR (420 kV) Bus Reactor at Koldam (NTPC) S/s (1-Ph units along with one spare unit)</u> | | | | | |
| | | <p>.....</p> <p>Scheduled COD for the Project: <u>May, 2027</u></p> | | | | | | |

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| | | <p><u>Nange (GIS) Pooling Station – Koldam 400 kV line along with 125 MVAR (420kV) Bus Reactor at Koldam S/s (1-Ph units along with one spare unit)</u></p> | | | |
| | | <p>4. Bypassing one ckt of Koldam – Ropar/Ludhiana 400kV D/c line (Triple snowbird) at Koldam and connecting it with one of the circuit of Nange Koldam 400kV D/c line (Triple snowbird), thus forming NangeRopar/ Ludhiana one line (Triple snowbird)</p> | | <p><u>6.69%</u></p> | |
| | | <p>5. 1x50 MVAR switchable line reactor at Ropar end of Nange-Ropar/ Ludhiana 400kV line</p> | | <p><u>3.63%</u></p> | |
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| 3. | Schedule: 2 of TSA | 1. | Establishment of 7x105 MVA, 400/220kV <u>Nange GIS Pooling Station</u> along with 125 MVAR (420kV) Bus Reactor at Nange (GIS) PS (1-Ph units along with one spare unit) | <u>30.11.2026</u> | <u>37.65%</u> | All elements of scheme are required to be commissioned simultaneously as their utilization is dependent on each other. | 1. | Establishment of 7x105 MVA, 400/220 kV <u>Pooling Station near Bilaspur (GIS)</u> along with 125 MVAR (420 kV) Bus Reactor (1-Ph units along with one spare unit) | <u>May, 2027</u> | <u>100%</u> | All elements of scheme are required to be commissioned simultaneously as their utilization is dependent on each other. |
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| | | <u>Koldam-Ropar/Ludhiana 400kV D/c line)</u> | | | | <u>(NTPC) S/s (1-Ph units along with one spare unit)</u> | | | | |
| | 3. | <u>1 no. of 400kV line bay at Koldam S/s for termination of Nange (GIS) Pooling Station – Koldam 400 kV line along with 125 MVAR (420kV) Bus Reactor at Koldam S/s (1-Ph units along with one spare unit)</u> | | | | <p>.....</p> <p>Scheduled COD for the Project: <u>May, 2027</u></p> | | | | |
| | 4. | Bypassing one ckt of Koldam – Ropar/Ludhiana 400kV D/c line (Triple snowbird) at Koldam and connecting it with one of the circuit of Nange Koldam 400kV D/c line (Triple snowbird), thus forming NangeRopar/ Ludhiana one line (Triple snowbird) | | <u>6.69%</u> | | | | | | |
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| | | reactor at Ropar end of Nange-Ropar/ Ludhiana 400kV line Scheduled COD for the Project: 30.11.2026 | | | | | | | |
| 4. | Schedule: 5 of TSA | S. No. | Name of the Transmission Element | Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project | Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element | S. No. | Name of the Transmission Element | Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project | Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element |
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| | | <u>to bypassed circuit of Koldam-Ropar/Ludhiana 400kV D/c line)</u> | | | <u>Koldam (NTPC) S/s (1-Ph units along with one spare unit)</u> |
| | 3. | <u>1 no. of 400kV line bay at Koldam S/s for termination of Nange (GIS) Pooling Station – Koldam 400 kV line along with 125 MVAR (420kV) Bus Reactor at Koldam S/s (1-Ph units along with one spare unit)</u> | | | <p>.....</p> |
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