

**Amendment – III dated 19.06.2020 on the Request for Proposal and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish “Transmission System for evacuation of power from RE projects in Rajgarh (2500 MW) SEZ in Madhya Pradesh” through tariff based competitive bidding process**

Sl. No.	Clause No.	Existing Provisions		New / Revised Clause		
1.	Para 2 of Request for Proposal Notification	.....		.....		
		<b>S.No</b>	<b>Transmission System for evacuation of power from RE projects in Rajgarh (2500 MW) SEZ in Madhya Pradesh</b>	<b>S.No</b>	<b>Transmission System for evacuation of power from RE projects in Rajgarh (2500 MW) SEZ in Madhya Pradesh</b>	
			<b>Name of Transmission Element</b>		<b>Name of Transmission Element</b>	
			<b>Scheduled COD in months from Effective Date</b>		<b>Scheduled COD in months from Effective Date</b>	
		1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5 400 kV line bays – 4 220 kV line bays - 9 125 MVA, 420 kV reactor 420 kV reactor bay – 1 220kV Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus)  <b>Future provisions:</b> Space for 400/220kV ICTs along with bays: 3 nos. 400kV line bays: 6 nos. 220kV line bays: 6 nos. 400kV bus reactor along with bays: 1 no.		1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5 400 kV line bays – 4 220 kV line bays - 9 125 MVA, 420 kV reactor 420 kV reactor bay – 1 220kV Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus)  <b>Future provisions:</b> Space for 400/220kV ICTs along with bays: 3 nos. 400kV line bays: 6 nos. 220kV line bays: 6 nos. 400kV bus reactor along with bays: 1 no.
			<b>18 Months (Dec' 2021#)</b>		<b>16 Months (Dec' 2021#)</b>	
		2.	Rajgarh SEZ PP –Bhopal (Sterlite) 400	2.	Rajgarh SEZ PP –Bhopal (Sterlite) 400	

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8.	2.13 of RFP	.....  Opening of Envelope (Technical Bid): 16:30 hours (IST) on <b>22.06.2020</b> .  Opening of Initial Offer: Initial Offer shall be opened by the Bid Process Coordinator in presence of the Bid Evaluation Committee at 11:00 hours (IST) on <b>01.07.2020</b> .	.....  Opening of Envelope (Technical Bid): <b>1630 hours</b> (IST) on <b>27.07.2020</b> .  Opening of Initial Offer: Initial Offer shall be opened by the Bid Process Coordinator in presence of the Bid Evaluation Committee at <b>1630 hours</b> (IST) on <b>05.08.2020</b> .																				
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		2.	Rajgarh SEZ PP – Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		34.52%		2.	Rajgarh SEZ PP – Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		34.52%	
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Sl. No.	Clause No.	Existing Provisions				New / Revised Clause			
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		4.	Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)	21.24%		4.	Rajgarh SEZ PP – Shujalpur 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)	21.24%	
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11.	Schedule: 2 of TSA	<p>1.0 Project Scope</p> <table border="1"> <thead> <tr> <th>S. No.</th> <th>Scheme/Transmission Works</th> <th>Completion Target</th> </tr> </thead> <tbody> <tr> <td>6.</td> <td>Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5 400 kV line bays – 4 220 kV line bays - 9 125 MVA, 420 kV reactor 420 kV reactor bay – 1 220kV Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus) <b>Future provisions:</b> Space for 400/220kV ICTs along with bays: 3 nos. 400kV line bays: 6 nos. 220kV line bays: 6 nos. 400kV bus reactor along with bays: 1 no.</td> <td><b>18 Months</b> (Dec' 2021#)</td> </tr> <tr> <td>7.</td> <td>Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)</td> <td></td> </tr> <tr> <td>8.</td> <td>2 no. of 400 kV line bays at Bhopal</td> <td></td> </tr> </tbody> </table>	S. No.	Scheme/Transmission Works	Completion Target	6.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5 400 kV line bays – 4 220 kV line bays - 9 125 MVA, 420 kV reactor 420 kV reactor bay – 1 220kV Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus) <b>Future provisions:</b> Space for 400/220kV ICTs along with bays: 3 nos. 400kV line bays: 6 nos. 220kV line bays: 6 nos. 400kV bus reactor along with bays: 1 no.	<b>18 Months</b> (Dec' 2021#)	7.	Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		8.	2 no. of 400 kV line bays at Bhopal		<p>1.0 Project Scope</p> <table border="1"> <thead> <tr> <th>S. No.</th> <th>Scheme/Transmission Works</th> <th>Completion Target</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5 400 kV line bays – 4 220 kV line bays - 9 125 MVA, 420 kV reactor 420 kV reactor bay – 1 220kV Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus) <b>Future provisions:</b> Space for 400/220kV ICTs along with bays: 3 nos. 400kV line bays: 6 nos. 220kV line bays: 6 nos. 400kV bus reactor along with bays: 1 no.</td> <td><b>16 Months</b> (Dec' 2021#)</td> </tr> <tr> <td>2.</td> <td>Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)</td> <td></td> </tr> <tr> <td>3.</td> <td>2 no. of 400 kV line bays at Bhopal</td> <td></td> </tr> </tbody> </table>	S. No.	Scheme/Transmission Works	Completion Target	1.	Establishment of 400/220 kV, 5X500 MVA at Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor 400/220 kV, 500 MVA ICT – 5 400 kV ICT bays – 5 220 kV ICT bays – 5 400 kV line bays – 4 220 kV line bays - 9 125 MVA, 420 kV reactor 420 kV reactor bay – 1 220kV Bus sectionalizer bay: 2 nos. (One no. bay for each Main Bus) <b>Future provisions:</b> Space for 400/220kV ICTs along with bays: 3 nos. 400kV line bays: 6 nos. 220kV line bays: 6 nos. 400kV bus reactor along with bays: 1 no.	<b>16 Months</b> (Dec' 2021#)	2.	Rajgarh SEZ PP –Bhopal (Sterlite) 400 kV D/c line (HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)		3.	2 no. of 400 kV line bays at Bhopal	
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			Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor			commissioned simultaneously as their utilization is dependent on commissioning of each other.		Rajgarh SEZ PP with 420kV (1X125 MVAR) bus reactor			commissioned simultaneously as their utilization is dependent on commissioning of each other.
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