

Amendment-VIII dated 27.07.2024 on the Request for Proposal Document and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish “Eastern Region Expansion Scheme-XXXIX (ERES-XXXIX)” through tariff based competitive bidding process.

Sl. No.	Clause No.	Existing Provisions			New / Revised Provisions		
1.	Scope of the Transmission Scheme RFP & TSA	Sl. No.	Scope of the Transmission Scheme	Scheduled COD in months from Effective Date	Sl. No.	Scope of the Transmission Scheme	Scheduled COD in months from Effective Date
		1.	Establishment of new 765/400 kV, 2x1500 MVA GIS substation at Gopalpur in Odisha	<u>30.06.2026</u>	1.	Establishment of new 765/400 kV, 2x1500 MVA GIS substation at Gopalpur in Odisha	<u>31.12.2026</u>
		2.		2.	
		3.		3.	
		4.		4.	
		5.	Extension at 400 kV level at #Gopalpur (OPTCL) GIS S/s		5.	Extension at 400 kV level at #Gopalpur (OPTCL) GIS S/s	
			
2.	Clause 2.6 of RFP	2.6 Project Schedule 2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;			2.6 Project Schedule 2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;		
		S. No.	Name of the Transmission Element	Scheduled COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	
		1.	Establishment of new 765/400 kV, 2x1500	<u>30-06-2026</u>	<u>29.50%</u>		
		S. No.	Name of the Transmission Element	Scheduled COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	
		1.	Establishment of new 765/ 400 kV, 2x1500	<u>31.12.2026</u>	<u>29.98%</u>		

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		MVA GIS substation at Gopalpur in Odisha			MVA GIS substation at Gopalpur in Odisha			
	2.	Angul (Powergrid) – Gopalpur 765 kV D/c line along with 765 kV, 1x330 MVA switchable line reactor with 500 ohm NGR (with NGR bypass arrangement) at Gopalpur end in both circuits	57.31%	All elements at Sl. No. 1 to 5 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other	2.	Angul (Powergrid) – Gopalpur 765 kV D/C line	61.95%	All elements at Sl. No. 1 to 5 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.
	3.	Gopalpur – Gopalpur (OPTCL) 400 kV D/C (Quad) line@	7.66%		3.	Gopalpur – Gopalpur (OPTCL) 400 kV D/C (Quad) line@	3.72%	
	4.	Extension at 765 kV level at Angul (Powergrid) S/s including bus extension in GIS	3.11%		4.	Extension at 765 kV level at Angul (Powergrid) S/s including bus extension in GIS	1.93%	
	5.	Extension at 400 kV level at #Gopalpur (OPTCL) GIS S/s	2.42%		5.	Extension at 400 kV level at #Gopalpur (OPTCL) GIS S/s	2.42%	
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3.	Format 1 of Annexure 8 of RFP	<p>Format 1: Bidders’ Undertakings</p> <p>.....</p> <p>1.</p> <p>2.</p> <p>...</p> <p>8. We confirm that our Bid meets the Scheduled COD of each transmission Element and the Project as specified below:</p> <table border="1"> <thead> <tr> <th>S. No.</th> <th>Name of the Transmission Element</th> <th>Scheduled COD</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of new 765/400 kV, 2x1500 MVA GIS substation at Gopalpur in Odisha</td> <td rowspan="2">30-06-2026</td> <td>29.50%</td> <td rowspan="2">All elements at Sl. No. 1 to 5 are required to be commissioned simultaneously as their utilization is dependent on</td> </tr> <tr> <td>2.</td> <td>Angul (Powergrid) – Gopalpur 765 kV D/c line along with 765 kV, 1x330 MVAR switchable line reactor with 500 ohm NGR</td> <td>57.31%</td> </tr> </tbody> </table>	S. No.	Name of the Transmission Element	Scheduled COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	1.	Establishment of new 765/400 kV, 2x1500 MVA GIS substation at Gopalpur in Odisha	30-06-2026	29.50%	All elements at Sl. No. 1 to 5 are required to be commissioned simultaneously as their utilization is dependent on	2.	Angul (Powergrid) – Gopalpur 765 kV D/c line along with 765 kV, 1x330 MVAR switchable line reactor with 500 ohm NGR	57.31%	<p>Format 1: Bidders’ Undertakings</p> <p>.....</p> <p>1.</p> <p>2.</p> <p>...</p> <p>8. We confirm that our Bid meets the Scheduled COD of each transmission Element and the Project as specified below:</p> <table border="1"> <thead> <tr> <th>S. No.</th> <th>Name of the Transmission Element</th> <th>Scheduled COD</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of new 765/ 400 kV, 2x1500 MVA GIS substation at Gopalpur in Odisha</td> <td rowspan="3">31.12.2026</td> <td>29.98%</td> <td rowspan="3">All elements at Sl. No. 1 to 5 are required to be commissioned simultaneously as their utilization is dependent on</td> </tr> <tr> <td>2.</td> <td>Angul (Powergrid) – Gopalpur 765 kV D/C line</td> <td>61.95%</td> </tr> <tr> <td>3.</td> <td>Gopalpur – Gopalpur (OPTCL) 400 kV D/C (Quad) line@</td> <td>3.72%</td> </tr> </tbody> </table>	S. No.	Name of the Transmission Element	Scheduled COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	1.	Establishment of new 765/ 400 kV, 2x1500 MVA GIS substation at Gopalpur in Odisha	31.12.2026	29.98%	All elements at Sl. No. 1 to 5 are required to be commissioned simultaneously as their utilization is dependent on	2.	Angul (Powergrid) – Gopalpur 765 kV D/C line	61.95%	3.	Gopalpur – Gopalpur (OPTCL) 400 kV D/C (Quad) line@	3.72%
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			<u>(with NGR bypass arrangement) at Gopalpur end in both circuits</u>			commissioning of each other						commissioning of each other.	
		3.	Gopalpur – Gopalpur (OPTCL) 400 kV D/C (Quad) line@		<u>7.66%</u>							<u>1.93%</u>	
		4.	Extension at 765 kV level at Angul (Powergrid) S/s including bus extension in GIS		<u>3.11%</u>							2.42%	
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4.	Schedule: 2 of TSA				Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element						Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
		1.	Establishment of new 765/400 kV, 2x1500 MVA GIS substation at	<u>30-06-2026</u>	<u>29.50%</u>						<u>31.12.2026</u>	<u>29.98%</u>	

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5.	Schedule: 5 of TSA	1.	Establishment of new 765/400 kV, 2x1500 MVA GIS substation at Gopalpur in Odisha	30-06-2026	<u>29.50%</u>	All elements at Sl. No. 1 to 5 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other	1.	Establishment of new 765/400 kV, 2x1500 MVA GIS substation at Gopalpur in Odisha	<u>29.98%</u>	All elements at Sl. No. 1 to 5 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.
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6.	2.7.1 of RFP	The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline i.e., on or before 1100 hours (IST) on 29.07.2024 . In addition to the online submission, the Bidder with lowest Final Offer will be required to submit original hard copies of Annexure 3, Annexure 4 (if applicable), Annexure 6 (if applicable) and Annexure 14 before issuance of Lol.				The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline i.e., on or before 1100 hours (IST) on 08.08.2024 . In addition to the online submission, the Bidder with lowest Final Offer will be required to submit original hard copies of Annexure 3, Annexure 4 (if applicable), Annexure 6 (if applicable) and Annexure 14 before issuance of Lol.																																					
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8.	2.13.1 of RFP	<p>.....</p> <p>Opening of Envelope (Technical Bid): 1130 hours (IST) on <u>29.07.2024</u></p> <p>.....</p> <p>Opening of Initial Offer: Initial Offer shall be opened by the Bid Opening Committee in presence of the Bid Evaluation Committee at 1130 hours (IST) on <u>07.08.2024</u> in the office of CEA.</p>	<p>.....</p> <p>Opening of Envelope (Technical Bid): 1130 hours (IST) on <u>08.08.2024</u></p> <p>.....</p> <p>Opening of Initial Offer: Initial Offer shall be opened by the Bid Opening Committee in presence of the Bid Evaluation Committee at 1130 hours (IST) on <u>19.08.2024</u> in the office of CEA.</p>