

Amendment –VIII dated 04.04.2024 to RFP documents for selection of bidder as Transmission Service Provider to establish “North Eastern Region Generation Scheme-I (NERGS-I)” through tariff based competitive bidding process.

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