

**Amendment – VI dated 09.07.2020 on the Request for Proposal and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish “Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part A” through tariff based competitive bidding process**

Sl. No.	Clause No.	Existing Provisions	New / Revised Clause																		
1.	Para 2 of Request for Proposal Notification	<table border="1"> <thead> <tr> <th data-bbox="338 440 436 721">S.No</th> <th data-bbox="436 440 947 545">Transmission System for Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part A</th> <th data-bbox="947 440 1182 721">Scheduled COD in months from Effective Date</th> </tr> <tr> <th data-bbox="338 545 436 721"></th> <th data-bbox="436 545 947 721">Name of Transmission Element</th> <th data-bbox="947 545 1182 721">Scheduled COD in months from Effective Date</th> </tr> </thead> <tbody> <tr> <td data-bbox="338 721 436 1408">1.</td> <td data-bbox="436 721 947 1408"> <b>Establishment of 400/220 kV, 5x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor</b>  <u><b>400kV</b></u> <ul style="list-style-type: none"> <li>• ICT:5x500MVA, 400/220kV</li> <li>• ICT bay: 5 nos.</li> <li>• Line bay: 4 nos.</li> <li>• Bus Reactor: 1x125 MVAR, 420kV</li> <li>• Bus Reactor bay: 1 nos.</li> <li>• Space for future line bay with switchable line reactor: 6 nos.</li> <li>• Space for future 400/220kV ICT along with associated bay: 1 nos.</li> </ul> </td> <td data-bbox="947 721 1182 1408" style="text-align: center;"><b>16 Months</b> (Dec’ 2021#)</td> </tr> </tbody> </table>	S.No	Transmission System for Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part A	Scheduled COD in months from Effective Date		Name of Transmission Element	Scheduled COD in months from Effective Date	1.	<b>Establishment of 400/220 kV, 5x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor</b> <u><b>400kV</b></u> <ul style="list-style-type: none"> <li>• ICT:5x500MVA, 400/220kV</li> <li>• ICT bay: 5 nos.</li> <li>• Line bay: 4 nos.</li> <li>• Bus Reactor: 1x125 MVAR, 420kV</li> <li>• Bus Reactor bay: 1 nos.</li> <li>• Space for future line bay with switchable line reactor: 6 nos.</li> <li>• Space for future 400/220kV ICT along with associated bay: 1 nos.</li> </ul>	<b>16 Months</b> (Dec’ 2021#)	<table border="1"> <thead> <tr> <th data-bbox="1203 440 1302 721">S.No</th> <th data-bbox="1302 440 1812 545">Transmission System for Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part A</th> <th data-bbox="1812 440 2047 721">Scheduled COD in months from Effective Date</th> </tr> <tr> <th data-bbox="1203 545 1302 721"></th> <th data-bbox="1302 545 1812 721">Name of Transmission Element</th> <th data-bbox="1812 545 2047 721">Scheduled COD in months from Effective Date</th> </tr> </thead> <tbody> <tr> <td data-bbox="1203 721 1302 1408">1.</td> <td data-bbox="1302 721 1812 1408"> <b>Establishment of 400/220 kV, 5x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor</b>  <u><b>400kV</b></u> <ul style="list-style-type: none"> <li>• ICT:5x500MVA, 400/220kV</li> <li>• ICT bay: 5 nos.</li> <li>• Line bay: 4 nos.</li> <li>• Bus Reactor: 1x125 MVAR, 420kV</li> <li>• Bus Reactor bay: 1 nos.</li> <li>• Space for future line bay with switchable line reactor: 6 nos.</li> <li>• Space for future 400/220kV ICT along with associated bay: 1 nos.</li> </ul> </td> <td data-bbox="1812 721 2047 1408" style="text-align: center;"><b>15 Months</b> (Dec’ 2021#)</td> </tr> </tbody> </table>	S.No	Transmission System for Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part A	Scheduled COD in months from Effective Date		Name of Transmission Element	Scheduled COD in months from Effective Date	1.	<b>Establishment of 400/220 kV, 5x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor</b> <u><b>400kV</b></u> <ul style="list-style-type: none"> <li>• ICT:5x500MVA, 400/220kV</li> <li>• ICT bay: 5 nos.</li> <li>• Line bay: 4 nos.</li> <li>• Bus Reactor: 1x125 MVAR, 420kV</li> <li>• Bus Reactor bay: 1 nos.</li> <li>• Space for future line bay with switchable line reactor: 6 nos.</li> <li>• Space for future 400/220kV ICT along with associated bay: 1 nos.</li> </ul>	<b>15 Months</b> (Dec’ 2021#)
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3.	2.6.1 of RFP	All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;	All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;

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		Sr. No	Name of the Transmission Element	Schedule d COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	Sr. No	Name of the Transmission Element	Schedule d COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
		1.	Establishment of 400/220 kV, 5x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor	<b>16 Months</b> (Dec' 2021#)	44.10%	Element at Sl. No 2, 3, 4 & 5	1.	Establishment of 400/220 kV, 5x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor	<b>15 Months</b> (Dec' 2021#)	44.10%	Element at Sl. No 2, 3, 4 & 5
		2.	Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c line		18.51%	Element at Sl. No 1, 3, 4 & 5	2.	Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c line		18.51%	Element at Sl. No 1, 3, 4 & 5
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		4.	Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line	30.85%	Element at Sl. No 1, 2, 3 & 5	4.	Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line	30.85%	Element at Sl. No 1, 2, 3 & 5
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		4.	Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line	30.85%	Element at Sl. No 1, 2, 3 & 5	4.	Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line	30.85%	Element at Sl. No 1, 2, 3 & 5
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Sr. No	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element																																			
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2.	Gadag PS-Koppal PS 400 kV		18.51%	Element at Sl. No 1, 3, 4 & 5																																			
Sr. No	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element																																			
1.	Establishment of 400/220 kV, 5x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor	<b>15 Months</b> (Dec' 2021#)	44.10%	Element at Sl. No 2, 3,4 & 5																																			
2.	Gadag PS-Koppal PS 400 kV		18.51%	Element at Sl. No 1, 3, 4 & 5																																			

Sl. No.	Clause No.	Existing Provisions				New / Revised Clause				
			(high capacity equivalent to quad moose) D/c line				(high capacity equivalent to quad moose) D/c line			
		3.	400kV GIS Line bay at Koppal PS : 2 nos. for Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c Line	3.27%	Element at Sl. No 1, 2, 4 & 5	3.	400kV GIS Line bay at Koppal PS : 2 nos. for Gadag PS-Koppal PS 400 kV (high capacity equivalent to quad moose) D/c Line	3.27%	Element at Sl. No 1, 2, 4 & 5	
		4.	Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line	30.85%	Element at Sl. No 1, 2, 3 & 5	4.	Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line	30.85%	Element at Sl. No 1, 2, 3 & 5	
		5.	400kV GIS Line bay at Narendra (New): 2 nos. for Gadag PS-Narendra (New) 400 kV (high	3.27%	Element at Sl. No 1, 2, 3 & 4	5.	400kV GIS Line bay at Narendra (New): 2 nos. for Gadag PS-Narendra (New) 400 kV (high	3.27%	Element at Sl. No 1, 2, 3 & 4	

Sl. No.	Clause No.	Existing Provisions				New / Revised Clause			
		capacity equivalent to quad moose) D/c Line				capacity equivalent to quad moose) D/c Line			
		<p>#Scheduled COD in months is considering Effective Date in <b>August 2020</b>, It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.</p> <p>.....</p> <p>Scheduled COD for overall Project: <b>16 months</b> from Effective Date.</p>				<p>#Scheduled COD in months is considering Effective Date in <b>Sept 2020</b>, It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.</p> <p>.....</p> <p>Scheduled COD for overall Project: <b>15 months</b> from Effective Date.</p>			