

Amendment –V dated 09.07.2020 on the Request for Proposal and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish “Transmission System for Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka” through tariff based competitive bidding process

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3.	2.6.1 of RFP	All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;	All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;																		

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4.	2.7.1 of RFP	The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline and submit the Technical Bids, in one (1) original plus one (1) copy so as to reach the address specified in Clause 2.9.4 by 1400hrs (IST) on <u>27.07.2020</u> .	The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline and submit the Technical Bids, in one (1) original plus one (1) copy so as to reach the address specified in Clause 2.9.4 by 1400hrs (IST) on <u>27.08.2020</u> .																																								
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10.	Annexure 23 of RFP	Illustration of the Bid Evaluation/Computation of Levelized Transmission Charges					Revised Excel has been emailed to the mailing address of The Contact Person as provided by you in your Response submitted during RFP stage.				
11.	3.1 of Annexure 3 (Pre-Award Integrity Pact)	3.1 The will not offer, directly or through intermediaries, any bribe, gift, consideration, reward, favour, any material or immaterial benefit or other advantage, commission, fees, brokerage or inducement to any official of the BPC, connected directly or indirectly with the bidding process, or to any person, organization or third party related to the bidding process in exchange for any advantage in the bidding, evaluation, contracting and implementation of the bidding process.					3.1 The BIDDER will not offer, directly or through intermediaries, any bribe, gift, consideration, reward, favour, any material or immaterial benefit or other advantage, commission, fees, brokerage or inducement to any official of the BPC, connected directly or indirectly with the bidding process, or to any person, organization or third party related to the bidding process in exchange for any advantage in the bidding, evaluation, contracting and implementation of the bidding process.				
12.	5.2 of Annexure 3 (Pre-Award Integrity)	5.2 The Earnest Money/Security Deposit shall be valid & retained by the buyer for such period as specified in the RFP Document.					5.2 The Earnest Money/Security Deposit shall be valid & retained by the BPC for such period as specified in the RFP Document.				

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13.	6.1 of Annexure 3 (Pre-Award Integrity Pact)	... (iv) To cancel all or any other contracts with the BIDDER. The BIDDER shall be liable to pay compensation for any loss or damage to the BUYER resulting from such cancellation/rescission. (iv) To cancel all or any other contracts with the BIDDER. The BIDDER shall be liable to pay compensation for any loss or damage to the BPC resulting from such cancellation/rescission.																		
14.	6.2 of Annexure 3 (Pre-Award Integrity Pact)	6.2 The BPC will be entitled to take all or any of the actions mentioned at para 6.1 (i) to (v) of this Pact also on the Commission by the BIDDER or anyone employed by it or acting on its behalf (whether with or without the knowledge of the BIDDER), of an offence as defined in Chapter IX of the Indian Penal code, 1860 or Prevention of Corruption Act, 1988 or any other statute enacted for prevention of corruption.	6.2 The BPC will be entitled to take all or any of the actions mentioned at para 6.1 (i) to (vi) of this Pact also on the Commission by the BIDDER or anyone employed by it or acting on its behalf (whether with or without the knowledge of the BIDDER), of an offence as defined in Chapter IX of the Indian Penal code, 1860 or Prevention of Corruption Act, 1988 or any other statute enacted for prevention of corruption.																		
15.	Schedule 2 of TSA	1.0 Project Scope: <table border="1" data-bbox="342 727 1150 1425"> <thead> <tr> <th>S.No</th> <th colspan="2">Transmission System for Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka</th> </tr> <tr> <td></td> <th>Name of Transmission Element</th> <th>Scheduled COD in months from Effective Date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 3x1500MVA (765/400kV) and 5x500MVA (400/220kV) Station at suitable border location near Bidar with 765kV(1x240MVAR) and 400kV(1X125MVAR) bus reactor. A. 765kV i) ICT: 10x500MVA, 765/400/33 kV (with 1x500 MVA, 765/400/33 kV Transformer unit as common spare for three banks) ii) ICT bay: 3 nos. iii) Line bay: 2 nos. iv) Bus Reactor: 3x80 MVAR (one bank of 240 MVAR) v) Line Reactor: 6x80 MVAR (two banks of 240 MVAR each) vi) Spare Reactor: 1x80 MVAR</td> <td>16 months (December'2021#)</td> </tr> </tbody> </table>	S.No	Transmission System for Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka			Name of Transmission Element	Scheduled COD in months from Effective Date	1.	Establishment of 3x1500MVA (765/400kV) and 5x500MVA (400/220kV) Station at suitable border location near Bidar with 765kV(1x240MVAR) and 400kV(1X125MVAR) bus reactor. A. 765kV i) ICT: 10x500MVA, 765/400/33 kV (with 1x500 MVA, 765/400/33 kV Transformer unit as common spare for three banks) ii) ICT bay: 3 nos. iii) Line bay: 2 nos. iv) Bus Reactor: 3x80 MVAR (one bank of 240 MVAR) v) Line Reactor: 6x80 MVAR (two banks of 240 MVAR each) vi) Spare Reactor: 1x80 MVAR	16 months (December'2021#)	1.0 Project Scope: <table border="1" data-bbox="1207 727 2016 1425"> <thead> <tr> <th>S.No</th> <th colspan="2">Transmission System for Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka</th> </tr> <tr> <td></td> <th>Name of Transmission Element</th> <th>Scheduled COD in months from Effective Date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 3x1500MVA (765/400kV) and 5x500MVA (400/220kV) Station at suitable border location near Bidar with 765kV(1x240MVAR) and 400kV(1X125MVAR) bus reactor. A. 765kV i) ICT: 10x500MVA, 765/400/33 kV (with 1x500 MVA, 765/400/33 kV Transformer unit as common spare for three banks) ii) ICT bay: 3 nos. iii) Line bay: 2 nos. iv) Bus Reactor: 3x80 MVAR (one bank of 240 MVAR) v) Line Reactor: 6x80 MVAR (two banks of 240 MVAR each) vi) Spare Reactor: 1x80 MVAR (common</td> <td>15 months (December'2021#)</td> </tr> </tbody> </table>	S.No	Transmission System for Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka			Name of Transmission Element	Scheduled COD in months from Effective Date	1.	Establishment of 3x1500MVA (765/400kV) and 5x500MVA (400/220kV) Station at suitable border location near Bidar with 765kV(1x240MVAR) and 400kV(1X125MVAR) bus reactor. A. 765kV i) ICT: 10x500MVA, 765/400/33 kV (with 1x500 MVA, 765/400/33 kV Transformer unit as common spare for three banks) ii) ICT bay: 3 nos. iii) Line bay: 2 nos. iv) Bus Reactor: 3x80 MVAR (one bank of 240 MVAR) v) Line Reactor: 6x80 MVAR (two banks of 240 MVAR each) vi) Spare Reactor: 1x80 MVAR (common	15 months (December'2021#)
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Sl. No.	Clause No.	Existing Provisions	New / Revised Clause
		<p>(common spare unit for banks of Bus Reactor & Line Reactor)</p> <p>vii) Bus Reactor bay: 1 no.</p> <p>viii) Switchable Line Reactor bay: 2 nos.</p> <p>ix) Space for future line bay: 6 nos.</p> <p>x) Space for future 765/400/33 kV ICT along with associated bay: 1 no.</p> <p>xi) Space for future 765kV Bus Reactor along with associated bay: 1 no.</p> <p><u>B. 400kV</u></p> <p>i) ICT: 5x500MVA, 400/220kV</p> <p>ii) ICT bay: 8 nos. (3 nos. for 765/400/33kV and 5 nos. for 400/220/33kV)</p> <p>iii) Bus Reactor: 1x125 MVAR, 420kV</p> <p>iv) Bus Reactor bay: 1 no.</p> <p>v) Space for future line bay: 8 nos.</p> <p>vi) Space for future 765/400/33kV ICT bay: 1 no.</p> <p>vii) Space for future 400/220/33kV ICT along with associated bay: 2 nos.</p> <p><u>C. 220kV</u></p> <p>i) ICT bay: 5 nos. (4 nos. on Bus section-A and 1 no. on Bus section-B)</p> <p>ii) Line bay: 8 nos. (6 nos. on Bus section-A and 2 no. on Bus section-B)</p> <p>iii) Bus sectionalizer bay: 2 nos. (one no. for each Main Bus)</p> <p>iv) Bus coupler bay: 2 nos. (one no. for each Bus section)</p>	<p>spare unit for banks of Bus Reactor & Line Reactor)</p> <p>vii) Bus Reactor bay: 1 no.</p> <p>viii) Switchable Line Reactor bay: 2 nos.</p> <p>ix) Space for future line bay: 6 nos.</p> <p>x) Space for future 765/400/33 kV ICT along with associated bay: 1 no.</p> <p>xi) Space for future 765kV Bus Reactor along with associated bay: 1 no.</p> <p><u>B. 400kV</u></p> <p>i) ICT: 5x500MVA, 400/220kV</p> <p>ii) ICT bay: 8 nos. (3 nos. for 765/400/33kV and 5 nos. for 400/220/33kV)</p> <p>iii) Bus Reactor: 1x125 MVAR, 420kV</p> <p>iv) Bus Reactor bay: 1 no.</p> <p>v) Space for future line bay: 8 nos.</p> <p>vi) Space for future 765/400/33kV ICT bay: 1 no.</p> <p>vii) Space for future 400/220/33kV ICT along with associated bay: 2 nos.</p> <p><u>C. 220kV</u></p> <p>i) ICT bay: 5 nos. (4 nos. on Bus section-A and 1 no. on Bus section-B)</p> <p>ii) Line bay: 8 nos. (6 nos. on Bus section-A and 2 no. on Bus section-B)</p> <p>iii) Bus sectionalizer bay: 2 nos. (one no. for each Main Bus)</p> <p>iv) Bus coupler bay: 2 nos. (one no. for each Bus section)</p> <p>v) Transfer Bus coupler bay: 2 nos. (one no. for each bus section)</p>

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16.	Schedule 3 of TSA																								

Sl. No.	Clause No.	Existing Provisions					New / Revised Clause				
		Sr. No	Name of the Transmission Element	Schedule COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	Sr. No	Name of the Transmission Element	Schedule COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
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		2.	Bidar PS - Maheshwaram (PG) 765kV D/c line		54.81%	Element at Sl. No 1, 3 & 4	2.	Bidar PS - Maheshwaram (PG) 765kV D/c line		54.81%	Element at Sl. No 1, 3 & 4
		3.	765 kV line bays at Maheshwaram (PG) for termination of Bidar PS - Maheshwaram (PG) 765kV D/c line		2.92%	Element at Sl. No 1, 2, & 4	3.	765 kV line bays at Maheshwaram (PG) for termination of Bidar PS - Maheshwaram (PG) 765kV D/c line		2.92%	Element at Sl. No 1, 2, & 4
		4.	765 kV, 1x240MVAR switchable line reactor for each circuit at Bidar PS end of Bidar PS- Maheshwaram (PG) 765kV D/c line		4.20%	Element at Sl. No 1, 2, & 3	4.	765 kV, 1x240MVAR switchable line reactor for each circuit at Bidar PS end of Bidar PS- Maheshwaram (PG) 765kV D/c line		4.20%	Element at Sl. No 1, 2, & 3
		#Scheduled COD in months is considering Effective Date in,					#Scheduled COD in months is considering Effective Date in, Sept				

Sl. No.	Clause No.	Existing Provisions	New / Revised Clause
		<p><u>August 2020</u>. It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.</p> <p>.....</p> <p>Scheduled COD for overall Project: <u>16 months</u> from Effective Date</p>	<p><u>2020</u>. It is clarified that in case there is delay in achieving Effective Date, the schedule shall be compressed accordingly to achieve Scheduled COD by December, 2021.</p> <p>.....</p> <p>Scheduled COD for overall Project: <u>15 months</u> from Effective Date</p>