

Amendment–V dated 21.02.2024 to Request for Proposal Document and Transmission Service Agreement for selection of bidder as Transmission Service Provider to establish “Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/ Barmer Complex): Part H1” through tariff based competitive bidding process.

Sl. No.	Clause No.	Existing Provisions	New / Revised Provisions																													
1.	Clause 2.6 of RFP	<p>2.6 Project Schedule</p> <p>2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;</p> <table border="1"> <thead> <tr> <th>S. No.</th> <th>Name of the Transmission Element</th> <th>Scheduled COD in months from Effective Date</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 765/400 kV (2x1500 MVA), 400/22 kV (2x500 MVA) & 220/132 kV (3x200 MVA) Kurawar S/s with 2x330 MVAR 765 kV bus reactor and 1x125 MVAR, 420 kV bus reactor</td> <td rowspan="4">24 months from SPV transfer*</td> <td rowspan="4"><u>100%</u></td> <td rowspan="4">All elements of the scheme are required to be commissioned simultaneously as their utilization is dependent on each other.</td> </tr> <tr> <td>2.</td> <td>Mandsaur – Kurawar 765 kV D/c line</td> </tr> <tr> <td>3.</td> <td>240 MVAR switchable line reactors on each ckt at both ends of Mandsaur – Kurawar 765 kV D/c line</td> </tr> <tr> <td>4.</td> <td>2 nos. of 765 kV</td> </tr> </tbody> </table>	S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	1.	Establishment of 765/400 kV (2x1500 MVA), 400/22 kV (2x500 MVA) & 220/132 kV (3x200 MVA) Kurawar S/s with 2x330 MVAR 765 kV bus reactor and 1x125 MVAR, 420 kV bus reactor	24 months from SPV transfer*	<u>100%</u>	All elements of the scheme are required to be commissioned simultaneously as their utilization is dependent on each other.	2.	Mandsaur – Kurawar 765 kV D/c line	3.	240 MVAR switchable line reactors on each ckt at both ends of Mandsaur – Kurawar 765 kV D/c line	4.	2 nos. of 765 kV	<p>2.6 Project Schedule</p> <p>2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;</p> <table border="1"> <thead> <tr> <th>S. No.</th> <th>Name of the Transmission Element</th> <th>Scheduled COD in months from Effective Date</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 765/400 kV (2x1500 MVA), 400/22 kV (2x500 MVA) & 220/132 kV (3x200 MVA) Kurawar S/s with 2x330 MVAR 765 kV bus reactor and 1x125 MVAR, 420 kV bus reactor</td> <td rowspan="2">24 months from SPV transfer*</td> <td><u>21.25 %</u></td> <td rowspan="2">All elements of the scheme are required to be commissioned simultaneously as their utilization is dependent on each other.</td> </tr> <tr> <td>2.</td> <td> <ul style="list-style-type: none"> • Mandsaur – Kurawar 765 kV D/c line • 240 MVAR switchable line reactors on each ckt at both ends of Mandsaur – Kurawar 765 kV D/c line </td> <td><u>54.20 %</u></td> </tr> </tbody> </table>	S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	1.	Establishment of 765/400 kV (2x1500 MVA), 400/22 kV (2x500 MVA) & 220/132 kV (3x200 MVA) Kurawar S/s with 2x330 MVAR 765 kV bus reactor and 1x125 MVAR, 420 kV bus reactor	24 months from SPV transfer*	<u>21.25 %</u>	All elements of the scheme are required to be commissioned simultaneously as their utilization is dependent on each other.	2.	<ul style="list-style-type: none"> • Mandsaur – Kurawar 765 kV D/c line • 240 MVAR switchable line reactors on each ckt at both ends of Mandsaur – Kurawar 765 kV D/c line 	<u>54.20 %</u>
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			kV bus reactor				1x125 MVAR, 420 kV bus reactor		
		2.	Mandsaur – Kurawar 765 kV D/c line			2.	<ul style="list-style-type: none"> • Mandsaur – Kurawar 765 kV D/c line 		<u>54.20 %</u>
		3.	240 MVAR switchable line reactors on each ckt at both ends of Mandsaur – Kurawar 765 kV D/c line				<ul style="list-style-type: none"> • 240 MVAR switchable line reactors on each ckt at both ends of Mandsaur – Kurawar 765 kV D/c line 		
		4.	2 nos. of 765 kV line bays at Mandsaur S/s for termination of Mandsaur – Kurawar 765 kV D/c line				<ul style="list-style-type: none"> • 2 nos. of 765 kV line bays at Mandsaur S/s for termination of Mandsaur – Kurawar 765 kV D/c line 		
		5.	LILO of Indore – Bhopal 765 kV S/c line at Kurawar			3.	LILO of Indore – Bhopal 765 kV S/c line at Kurawar		<u>4.88 %</u>
		6.	Kurawar – Ashta 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line			4.	<ul style="list-style-type: none"> • Kurawar – Ashta 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line 		<u>7.57 %</u>
		7.	2 nos. of 400 kV line bays at Ashta (MP) S/s for termination of Kurawar – Ashta 400 kV D/c line				<ul style="list-style-type: none"> • 2 nos. of 400 kV line bays at Ashta (MP) S/s for termination of Kurawar – Ashta 400 kV D/c line 		
		8.	LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta			5.	<ul style="list-style-type: none"> • LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta 		<u>7.74 %</u>
		9.	2 nos. of 400 kV line bays at Ashta (MP) S/s for LILO of one circuit of Indore – Itarsi 400				<ul style="list-style-type: none"> • 2 nos. of 400 kV line bays at Ashta (MP) S/s for LILO 		

Sl. No.	Clause No.	Existing Provisions					New / Revised Provisions				
			kV D/c line at Ashta					of one circuit of Indore – Itarsi 400 kV D/c line at Ashta			
		10.	Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line					6. •Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line		<u>4.36 %</u>	
		11.	2 nos. of 400 kV line bays at Shujalpur (PG) S/s for termination of Shujalpur – Kurawar 400 kV D/c line					•2 nos. of 400 kV line bays at Shujalpur (PG) S/s for termination of Shujalpur – Kurawar 400 kV D/c line			
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		1x125 MVAR, 420 kV bus reactor					
	2.	Mandsaur – Kurawar 765 kV D/c line			• Mandsaur – Kurawar 765 kV D/c line		<u>54.20 %</u>
	3.	240 MVAR switchable line reactors on each ckt at both ends of Mandsaur – Kurawar 765 kV D/c line			• 240 MVAR switchable line reactors on each ckt at both ends of Mandsaur – Kurawar 765 kV D/c line		
	4.	2 nos. of 765 kV line bays at Mandsaur S/s for termination of Mandsaur – Kurawar 765 kV D/c line			• 2 nos. of 765 kV line bays at Mandsaur S/s for termination of Mandsaur – Kurawar 765 kV D/c line		
	5.	LILO of Indore – Bhopal 765 kV S/c line at Kurawar			LILO of Indore – Bhopal 765 kV S/c line at Kurawar		<u>4.88 %</u>
	6.	Kurawar – Ashta 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line			• Kurawar – Ashta 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line		<u>7.57 %</u>
	7.	2 nos. of 400 kV line bays at Ashta (MP) S/s for termination of Kurawar – Ashta 400 kV D/c line			• 2 nos. of 400 kV line bays at Ashta (MP) S/s for termination of Kurawar – Ashta 400 kV D/c line		
	8.	LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta			• LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta		<u>7.74 %</u>
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			Indore – Itarsi 400 kV D/c line at Ashta				(MP) S/s for LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta		
		10.	Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line			6.	• Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line		4.36 %
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		3.	240 MVAR switchable line reactors on each ckt at both ends of Mandsaur – Kurawar 765 kV D/c line		3.	LILO of Indore – Bhopal 765 kV S/c line at Kurawar	<u>4.88 %</u>	
		4.	2 nos. of 765 kV line bays at Mandsaur S/s for termination of Mandsaur – Kurawar 765 kV D/c line		4.	<ul style="list-style-type: none"> • Kurawar – Ashta 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line • 2 nos. of 400 kV line bays at Ashta (MP) S/s for termination of Kurawar – Ashta 400 kV D/c line 	<u>7.57 %</u>	
		5.	LILO of Indore – Bhopal 765 kV S/c line at Kurawar		5.	<ul style="list-style-type: none"> • LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta • 2 nos. of 400 kV line bays at Ashta (MP) S/s for LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta 	<u>7.74 %</u>	
		6.	Kurawar – Ashta 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line		6.	<ul style="list-style-type: none"> • Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line • 2 nos. of 400 kV line bays at Shujalpur (PG) S/s for termination of Shujalpur – Kurawar 400 kV D/c line 	<u>4.36 %</u>	
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5.0	Bus Bar Protection	GE/PU-P743 & CU-P741, Distributed Type	-																																																											
6.0	Substation Automation System (SAS)	GE S1 AGILE	-																																																											