

Amendment – V dated 09.07.2020 on the Request for Proposal and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish “Transmission System Strengthening Scheme For Evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase II (Part C)” through tariff based competitive bidding process

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			reactors- 10 400kV line bays along with switchable line reactor- 6 400/220kV ICT along with bays- 4 220kV bays- 8 400kV bus reactor- 2		reactors- 10 400kV line bays along with switchable line reactor- 6 400/220kV ICT along with bays- 4 220kV bays- 8 400kV bus reactor- 2				
		2.	Bhadla-II PS – Sikar-II 765kV D/c line	2.	Bhadla-II PS – Sikar-II 765kV D/c line				
		3.	2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS – Sikar-II 765kV D/c line -765 kV line bays -2	3.	2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS – Sikar-II 765kV D/c line -765 kV line bays -2				
		4.	1x330 MVAR switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II 765kV D/c line. -330MVAR, 765 kV reactor- 2 -Switching equipment for 765 kV reactor – 2	4.	1x330 MVAR switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II 765kV D/c line. -330MVAR, 765 kV reactor- 2 -Switching equipment for 765 kV reactor – 2				
		5.	1x240MVAR switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line-240 MVAR, 765 kV reactor-2-Switching equipment for 765 kV reactor - 2	5.	1x240MVAR switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line-240 MVAR, 765 kV reactor-2-Switching equipment for 765 kV reactor - 2				
		6.	Sikar-II – Neemrana 400kV D/c line (Twin HTLS*)	6.	Sikar-II – Neemrana 400kV D/c line (Twin HTLS*)				
		7.	2 no. of 400 kV line bays at Neemrana for Sikar-II – Neemrana 400kV D/c line (Twin HTLS*) -- 400 kV line bays - 2	7.	2 no. of 400 kV line bays at Neemrana for Sikar-II – Neemrana 400kV D/c line (Twin HTLS*) -- 400 kV line bays - 2				
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		Rajasthan (8.1 GW) under Phase II (Part C)		energy zones in Rajasthan (8.1 GW) under Phase II (Part C)	
		Name of Transmission Element	Scheduled COD in months from Effective Date	Name of Transmission Element	Scheduled COD in months from Effective Date
		1. Establishment of 765/400 kV, 2x1500 MVA at Sikar - II with 400kV (1x125 MVAR) and 765 kV (2x330 MVAR) bus reactor. 765/400 kV, 1500 MVA ICT - 2 765/400 kV, 500 MVA spare single phase ICT-1 765 kV ICT bays - 2 400 kV ICT bays - 2 765 kV line bays -2 400 kV line bays- 2 125 MVAR, 420 kV bus reactor-1 420 kV reactor bay -1 330 MVAR, 765 kV bus reactor- 2(6x110 MVAR) 765 kV reactor bay- 2 110 MVAR, 765 kV, 1 ph Reactor (spare unit) -1 (common spare unit for banks of Bus Reactor & Line Reactor) Future Provision Space for- 765/400kV ICR along with bays-2 765kV line bays along with switchable line reactors- 10 400kV line bays along with switchable line reactor- 6 400/220kV ICT along with bays- 4 220kV bays- 8 400kV bus reactor- 2	19 months (March 2022#)	1. Establishment of 765/400 kV, 2x1500 MVA at Sikar - II with 400kV (1x125 MVAR) and 765 kV (2x330 MVAR) bus reactor. 765/400 kV, 1500 MVA ICT - 2 765/400 kV, 500 MVA spare single phase ICT-1 765 kV ICT bays - 2 400 kV ICT bays - 2 765 kV line bays -2 400 kV line bays- 2 125 MVAR, 420 kV bus reactor-1 420 kV reactor bay -1 330 MVAR, 765 kV bus reactor- 2(6x110 MVAR) 765 kV reactor bay- 2 110 MVAR, 765 kV, 1 ph Reactor (spare unit) -1 (common spare unit for banks of Bus Reactor & Line Reactor) Future Provision Space for- 765/400kV ICR along with bays-2 765kV line bays along with switchable line reactors- 10 400kV line bays along with switchable line reactor- 6 400/220kV ICT along with bays- 4 220kV bays- 8 400kV bus reactor- 2	18 months (March 2022#)
		2. Bhadla-II PS - Sikar-II 765kV D/c line		2. Bhadla-II PS - Sikar-II 765kV D/c line	
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		3.	2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS – Sikar-II 765kV D/c line -765 kV line bays -2		kV line bays –2
		4.	1x330 MVar switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II 765kV D/c line. -330MVar, 765 kV reactor- 2 -Switching equipment for 765 kV reactor – 2	4.	1x330 MVar switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II 765kV D/c line. -330MVar, 765 kV reactor- 2 -Switching equipment for 765 kV reactor – 2
		5.	1x240MVar switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line-240 MVar, 765 kV reactor-2-Switching equipment for 765 kV reactor - 2	5.	1x240MVar switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line-240 MVar, 765 kV reactor-2-Switching equipment for 765 kV reactor - 2
		6.	Sikar-II – Neemrana 400kV D/c line (Twin HTLS*)	6.	Sikar-II – Neemrana 400kV D/c line (Twin HTLS*)
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3.	2.6.1 of RFP	All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;		All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;	

Sl. No.	Clause No.	Existing Clause					New / Revised Clause				
		Sr. No	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	Sr. No	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
		1.	Establishment of 765/400 kV, 2x1500 MVA at Sikar - II with 400kV (1x125 MVAR) and 765 kV (2x330 MVar) bus reactor	19 months (March 2022#)	100%	Elements marked at Sl. No. 1 to 7 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.		Establishment of 765/400 kV, 2x1500 MVA at Sikar - II with 400kV (1x125 MVAR) and 765 kV (2x330 MVar) bus reactor	18 months (March 2022#)	100%	Elements marked at Sl. No. 1 to 7 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.
	2.	Bhadla-II PS-Sikar-II 765kV D/c line	2.				Bhadla-II PS-Sikar-II 765kV D/c line				
	3.	2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS - Sikar-II 765kV D/c line	3.				2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS - Sikar-II 765kV D/c line				
	4.	1x330 MVAR switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS - Sikar-II 765kV D/c line	4.				1x330 MVAR switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS - Sikar-II				

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		5.	1x240MVar switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS - Sikar-II 765kV D/c line					5.	765kV D/c line 1x240MVar switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS - Sikar-II 765kV D/c line				
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4.	2.7.1 of RFP	<p>The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline and submit the Technical Bids, in one (1) original plus one (1) copy so as to reach the address specified in Clause 2.9.4 by 1200hrs (IST) on 27.07.2020.</p>				<p>The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline and submit the Technical Bids, in one (1) original plus one (1) copy so as to reach the address specified in Clause 2.9.4 by 1200hrs (IST) on 27.08.2020.</p>							

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6.	2.8.1 of RFP	The Bidder shall submit the bid which shall remain valid up to 23.01.2021	The Bidder shall submit the bid which shall remain valid up to 23.02.2021																																								
7.	2.9.2 of RFP Due for opening on 27.07.2020 Due for opening on 27.08.2020																																								
8.	2.13.1 of RFP Opening of Envelope (Technical Bid): 1230 hours (IST) on 27.07.2020 . Opening of Initial Offer: Initial Offer shall be opened by the Bid Process Coordinator in presence of the Bid Evaluation Opening of Envelope (Technical Bid): 1230 hours (IST) on 27.08.2020 . Opening of Initial Offer: Initial Offer shall be opened by the Bid Process Coordinator in presence of the Bid Evaluation																																								

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10.	Annexure 23 of RFP	Illustration of the Bid Evaluation/Computation of Levelized Transmission Charges	Revised Excel has been emailed to the mailing address of The Contact Person as provided by you in your Response submitted during RFP stage.
11.	3.1 of Annexure 3 (Pre-Award Integrity Pact)	3.1 The will not offer, directly or through intermediaries, any bribe, gift, consideration, reward, favour, any material or immaterial benefit or other advantage, commission, fees, brokerage or inducement to any official of the BPC, connected directly or indirectly with the bidding process, or to any person, organization or third party related to the bidding process in exchange for any advantage in the bidding, evaluation, contracting and implementation of the bidding process.	3.1 The BIDDER will not offer, directly or through intermediaries, any bribe, gift, consideration, reward, favour, any material or immaterial benefit or other advantage, commission, fees, brokerage or inducement to any official of the BPC, connected directly or indirectly with the bidding process, or to any person, organization or third party related to the bidding process in exchange for any advantage in the bidding, evaluation, contracting and implementation of the bidding process.
12.	5.2 of Annexure 3 (Pre-Award Integrity Pact)	5.2 The Earnest Money/Security Deposit shall be valid & retained by the buyer for such period as specified in the RFP Document.	5.2 The Earnest Money/Security Deposit shall be valid & retained by the BPC for such period as specified in the RFP Document.
13.	6.1 of Annexure 3 (Pre-Award Integrity Pact)	... (iv) To cancel all or any other contracts with the BIDDER. The BIDDER shall be liable to pay compensation for any loss or damage to the BUYER resulting from such cancellation/rescission. (iv) To cancel all or any other contracts with the BIDDER. The BIDDER shall be liable to pay compensation for any loss or damage to the BPC resulting from such cancellation/rescission.
14.	6.2 of Annexure 3 (Pre-Award Integrity Pact)	6.2 The BPC will be entitled to take all or any of the actions mentioned at para 6.1 (i) to (v) of this Pact also on the Commission by the BIDDER or anyone employed by it or acting on its behalf (whether with or without the knowledge of the BIDDER), of an offence as defined in Chapter IX of the Indian Penal code, 1860 or Prevention of Corruption Act, 1988 or any other statute enacted for prevention of corruption.	6.2 The BPC will be entitled to take all or any of the actions mentioned at para 6.1 (i) to (vi) of this Pact also on the Commission by the BIDDER or anyone employed by it or acting on its behalf (whether with or without the knowledge of the BIDDER), of an offence as defined in Chapter IX of the Indian Penal code, 1860 or Prevention of Corruption Act, 1988 or any other statute enacted for prevention of corruption.

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