

Amendment XVI dated 23.02.2024 to RFP documents for selection of bidder as Transmission Service Provider to establish “North Eastern Region Expansion Scheme-XVI (NERES-XVI)” through tariff based competitive bidding process.

Sl. No.	Clause No.	Existing Provisions				New / Revised Provisions																																							
1.	Clause 2.6 of RFP	<p>2.6 Project Schedule</p> <p>2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;</p> <table border="1"> <thead> <tr> <th>S. No.</th> <th>Name of the Transmission Element</th> <th>Scheduled COD in months from Effective Date</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of Gogamukh 400/220/132kV substation</td> <td rowspan="4">30 months from SPV acquisition</td> <td rowspan="4">100%</td> <td rowspan="4">All elements at Sl. No. i, ii, iii & iv are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.</td> </tr> <tr> <td>2.</td> <td>Extension works at Gerukamukh (Arunachal Pradesh) 132kV S/s</td> </tr> <tr> <td>3.</td> <td>Gogamukh (ISTS) – Gerukamukh (Arunachal Pradesh) 132kV D/c (Zebra) line</td> </tr> <tr> <td>4.</td> <td>LILO of one D/c (ckt-1 & ckt-2 of line-1) of Lower Subansiri –</td> </tr> </tbody> </table>				S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	1.	Establishment of Gogamukh 400/220/132kV substation	30 months from SPV acquisition	100%	All elements at Sl. No. i, ii, iii & iv are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.	2.	Extension works at Gerukamukh (Arunachal Pradesh) 132kV S/s	3.	Gogamukh (ISTS) – Gerukamukh (Arunachal Pradesh) 132kV D/c (Zebra) line	4.	LILO of one D/c (ckt-1 & ckt-2 of line-1) of Lower Subansiri –	<p>2.6 Project Schedule</p> <p>2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;</p> <table border="1"> <thead> <tr> <th>S. No.</th> <th>Name of the Transmission Element</th> <th>Scheduled COD in months from Effective Date</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of Gogamukh 400/220/132kV substation</td> <td rowspan="4">30 months from SPV acquisition</td> <td>65.69%</td> <td rowspan="4">All elements at Sl. No. i, ii, iii & iv are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.</td> </tr> <tr> <td>2.</td> <td>Extension works at Gerukamukh (Arunachal Pradesh) 132kV S/s</td> <td>1.23%</td> </tr> <tr> <td>3.</td> <td>Gogamukh (ISTS) – Gerukamukh (Arunachal Pradesh) 132kV D/c (Zebra) line</td> <td>12.53%</td> </tr> <tr> <td>4.</td> <td>LILO of one D/c (ckt-1 & ckt-2 of line-1) of Lower Subansiri –</td> <td>20.55%</td> </tr> </tbody> </table>					S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	1.	Establishment of Gogamukh 400/220/132kV substation	30 months from SPV acquisition	65.69%	All elements at Sl. No. i, ii, iii & iv are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.	2.	Extension works at Gerukamukh (Arunachal Pradesh) 132kV S/s	1.23%	3.	Gogamukh (ISTS) – Gerukamukh (Arunachal Pradesh) 132kV D/c (Zebra) line	12.53%	4.	LILO of one D/c (ckt-1 & ckt-2 of line-1) of Lower Subansiri –	20.55%
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