Amendment-X dated 06.05.2024 on the Request for Proposal Document and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish "Transmission system for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part A" through tariff based competitive bidding process.

<table>
<tr><th>Sl. No.</th><th>Clause No.</th><th>Existing Provisions</th><th>New / Revised Provisions</th></tr>
<tr><td>1.</td><td>Clause 2.6 of RFP</td><td>

2.6 Project Schedule

2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;

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<tr><th>S. No.</th><th>Name of the Transmission Element</th><th>Scheduled COD in months from Effective Date</th><th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th><th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th></tr>
<tr><td>1A.#</td><td>Establishment of 3000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-1) along with associated interconnections with 400 kV HVAC Switchyard*.</td><td rowspan="2">48 months for Bipole-1 (2x1500 MW) and all other elements [mentioned at Sl. 1A, 2A, 3, 4, 5 & 6] and 54 months for Bipole-2 (2x1500 MW) [mentioned at Sl. 1B & 2B] (from date of</td><td rowspan="2"><u>29.476%</u></td><td rowspan="2">All Elements (except Bipole 2 (2x1500MW)) are required to be commissioned simultaneously in 48 months as their</td></tr>
<tr><td>2A.#</td><td>Establishment of 3000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (2x1500 MW)</td></tr>
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Sl. No.	Clause No.	Existing Provisions					New / Revised Provisions				
			(Bipole-1) along with associated interconnections with 400 kV HVAC Switchyard*	SPV transfer.)		utilization is dependent on commissioning of each other. The Bipole2 (2x1500MW) shall be commissioned in 54 months.		(Bipole-1) along with associated interconnections with 400 kV HVAC Switchyard*	SPV transfer.)		utilization is dependent on commissioning of each other. The Bipole2 (2x1500MW) shall be commissioned in 54 months.
		1B.#	Establishment of 3000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-2) along with associated interconnections with 400 kV HVAC Switchyard*.		**29.476%**		1B.#	Establishment of 3000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-2) along with associated interconnections with 400 kV HVAC Switchyard*.		**31.03%**	
		2B.#	Establishment of 3000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-2) along with associated interconnections with 400 kV HVAC Switchyard*				2B.#	Establishment of 3000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-2) along with associated interconnections with 400 kV HVAC Switchyard*			

Amendment-X dated 06.05.2024 on the Request for Proposal Document and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish "Transmission system for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part A" through tariff based competitive bidding process.

Sl. No.	Clause No.	Existing Provisions				New / Revised Provisions			
		3.	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) (with Dedicated Metallic Return) (capable to evacuate 6000 MW with overload as specified)			3.	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) (with Dedicated Metallic Return) (capable to evacuate 6000 MW with overload as specified)		
		4.	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with 2x330 MVAR (765 kV) & 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard*. The 400 kV bus shall be established in 2 sections through		**41.048%**	4.	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with 2x330 MVAR (765 kV) & 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard*. The 400 kV bus shall be established in 2 sections through		**37.94%**

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Sl. No.	Clause No.	Existing Provisions	New / Revised Provisions
		1 set of 400 kV bus sectionaliser so that 3x1500 MVA ICTs are placed in each section. The bus sectionaliser shall be normally closed and may be opened based on Grid requirement. 5. LILO of Wardha – Raipur 765 kV one D/C line (out of 2xD/C lines) at Nagpur 6. Installation of 240 MVAR switchable line reactor at Nagpur end on each ckt of Nagpur – Raipur 765 kV D/C line …….	1 set of 400 kV bus sectionaliser so that 3x1500 MVA ICTs are placed in each section. The bus sectionaliser shall be normally closed and may be opened based on Grid requirement. 5. LILO of Wardha – Raipur 765 kV one D/C line (out of 2xD/C lines) at Nagpur 6. Installation of 240 MVAR switchable line reactor at Nagpur end on each ckt of Nagpur – Raipur 765 kV D/C line …….
2.	Format 1 of Annexure 8 of RFP	**Format 1: Bidders' Undertakings** ……..	**Format 1: Bidders' Undertakings** ……..

Amendment-X dated 06.05.2024 on the Request for Proposal Document and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish "Transmission system for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part A" through tariff based competitive bidding process.

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8. We confirm that our Bid meets the Scheduled COD of each transmission Element and the Project as specified below:
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Sl. No.	Clause No.	Existing Provisions					New / Revised Provisions				
		2A.#	Establishment of 3000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-1) along with associated interconnections with 400 kV HVAC Switchyard*	2 (2x1500 MW) [mentioned at Sl. 1B & 2B] (from date of SPV transfer.)		are required to be commissioned simultaneously in 48 months as their utilization is dependent on commissioning of each other. The Bipole2 (2x1500MW) shall be commissioned in 54 months.	2A.#	Establishment of 3000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-1) along with associated interconnections with 400 kV HVAC Switchyard*	2 (2x1500 MW) [mentioned at Sl. 1B & 2B] (from date of SPV transfer.)		are required to be commissioned simultaneously in 48 months as their utilization is dependent on commissioning of each other. The Bipole2 (2x1500MW) shall be commissioned in 54 months.
		1B.#	Establishment of 3000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-2) along with associated interconnections with 400 kV HVAC Switchyard*.		**29.476%**		1B.#	Establishment of 3000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-2) along with associated interconnections with 400 kV HVAC Switchyard*.		**31.03%**	
		2B.#	Establishment of 3000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-2) along with associated				2B.#	Establishment of 3000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-2) along with associated			

Amendment-X dated 06.05.2024 on the Request for Proposal Document and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish "Transmission system for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part A" through tariff based competitive bidding process.

Sl. No.	Clause No.	Existing Provisions				New / Revised Provisions			
			interconnections with 400 kV HVAC Switchyard*				interconnections with 400 kV HVAC Switchyard*		
		3.	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) (with Dedicated Metallic Return) (capable to evacuate 6000 MW with overload as specified)				3. ±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) (with Dedicated Metallic Return) (capable to evacuate 6000 MW with overload as specified)		
		4.	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with 2x330 MVAR (765 kV) & 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard*.		**41.048%**		4. Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with 2x330 MVAR (765 kV) & 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard*.		**37.94%**

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Sl. No.	Clause No.	Existing Provisions	New / Revised Provisions
		The 400 kV bus shall be established in 2 sections through 1 set of 400 kV bus sectionaliser so that 3x1500 MVA ICTs are placed in each section. The bus sectionaliser shall be normally closed and may be opened based on Grid requirement.	The 400 kV bus shall be established in 2 sections through 1 set of 400 kV bus sectionaliser so that 3x1500 MVA ICTs are placed in each section. The bus sectionaliser shall be normally closed and may be opened based on Grid requirement.
		5. LILO of Wardha – Raipur 765 kV one D/C line (out of 2xD/C lines) at Nagpur	5. LILO of Wardha – Raipur 765 kV one D/C line (out of 2xD/C lines) at Nagpur
		6. Installation of 240 MVAR switchable line reactor at Nagpur end on each ckt of Nagpur – Raipur 765 kV D/C line	6. Installation of 240 MVAR switchable line reactor at Nagpur end on each ckt of Nagpur – Raipur 765 kV D/C line
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Amendment-X dated 06.05.2024 on the Request for Proposal Document and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish "Transmission system for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part A" through tariff based competitive bidding process.

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Sl. No.	Clause No.	Existing Provisions				New / Revised Provisions			
			HVAC Switchyard*				HVAC Switchyard*		
		1B.#	Establishment of 3000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-2) along with associated interconnections with 400 kV HVAC Switchyard*.		The Bipole2 (2x1500MW) shall be commissioned in 54 months.	1B.#	Establishment of 3000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-2) along with associated interconnections with 400 kV HVAC Switchyard*.		The Bipole2 (2x1500MW) shall be commissioned in 54 months.
		2B.#	Establishment of 3000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-2) along with associated interconnections with 400 kV HVAC Switchyard*	**29.476%**		2B.#	Establishment of 3000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-2) along with associated interconnections with 400 kV HVAC Switchyard*	**31.03%**	
		3.	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC)	**41.048%**		3.	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC)	**37.94%**	

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Sl. No.	Clause No.	Existing Provisions		New / Revised Provisions	
			(1200 km) (with Dedicated Metallic Return) (capable to evacuate 6000 MW with overload as specified)		(1200 km) (with Dedicated Metallic Return) (capable to evacuate 6000 MW with overload as specified)
		4.	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with 2x330 MVAR (765 kV) & 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard*. The 400 kV bus shall be established in 2 sections through 1 set of 400 kV bus sectionaliser so that 3x1500 MVA ICTs are placed in each	4.	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with 2x330 MVAR (765 kV) & 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard*. The 400 kV bus shall be established in 2 sections through 1 set of 400 kV bus sectionaliser so that 3x1500 MVA ICTs are placed in each

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Sl. No.	Clause No.	Existing Provisions				New / Revised Provisions			
				recoverable on Scheduled COD of the Element of the Project	**operation (COD) of the respective Element**			**recoverable on Scheduled COD of the Element of the Project**	**operation (COD) of the respective Element**
		1A.#	Establishment of 3000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-1) along with associated interconnections with 400 kV HVAC Switchyard*.	**29.476%**	All Elements (except Bipole 2 (2x1500MW)) are required to be commissioned simultaneously in 48 months as their utilization is dependent on commissioning of each other. The Bipole2 (2x1500MW) shall be commissioned in 54 months.	1A.#	Establishment of 3000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-1) along with associated interconnections with 400 kV HVAC Switchyard*.	**31.03%**	All Elements (except Bipole 2 (2x1500MW)) are required to be commissioned simultaneously in 48 months as their utilization is dependent on commissioning of each other. The Bipole2 (2x1500MW) shall be commissioned in 54 months.
		2A.#	Establishment of 3000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-1) along with associated interconnections with 400 kV HVAC Switchyard*			2A.#	Establishment of 3000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-1) along with associated interconnections with 400 kV HVAC Switchyard*		
		1B.#	Establishment of 3000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-2) along with associated interconnections	**29.476%**		1B.#	Establishment of 3000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-2) along with associated interconnections	**31.03%**	

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Sl. No.	Clause No.	Existing Provisions				New / Revised Provisions			
			with 400 kV HVAC Switchyard*.				with 400 kV HVAC Switchyard*.		
		2B.#	Establishment of 3000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-2) along with associated interconnections with 400 kV HVAC Switchyard*			2B.#	Establishment of 3000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (2x1500 MW) (Bipole-2) along with associated interconnections with 400 kV HVAC Switchyard*		
		3.	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) (with Dedicated Metallic Return) (capable to evacuate 6000 MW with overload as specified)	**41.048%**		3.	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) (with Dedicated Metallic Return) (capable to evacuate 6000 MW with overload as specified)	**37.94%**	
		4.	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with 2x330 MVAR (765 kV) & 2x125			4.	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with 2x330 MVAR (765 kV) & 2x125		

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Sl. No.	Clause No.	Existing Provisions		New / Revised Provisions	
			MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard*. The 400 kV bus shall be established in 2 sections through 1 set of 400 kV bus sectionaliser so that 3x1500 MVA ICTs are placed in each section. The bus sectionaliser shall be normally closed and may be opened based on Grid requirement.		MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard*. The 400 kV bus shall be established in 2 sections through 1 set of 400 kV bus sectionaliser so that 3x1500 MVA ICTs are placed in each section. The bus sectionaliser shall be normally closed and may be opened based on Grid requirement.
		5.	LILO of Wardha – Raipur 765 kV one D/C line (out of 2xD/C lines) at Nagpur	5.	LILO of Wardha – Raipur 765 kV one D/C line (out of 2xD/C lines) at Nagpur
		6.	Installation of 240 MVAR switchable line reactor at Nagpur end on each ckt of Nagpur – Raipur 765 kV D/C line	6.	Installation of 240 MVAR switchable line reactor at Nagpur end on each ckt of Nagpur – Raipur 765 kV D/C line