

Clarification No. 1

Dtd. 11/07/2024

Tender Package Name: “Empanelment of EPC contractors for Transmission line and AIS/GIS Substation projects under fourteen (14) categories.”

Tender Specification No- RECPDCL/TECH/Transmission/e-Tender/2024-25/01 Dated: 28-05-2024

No.	Description of Clause	Tenderer’s Query	Response
1.	<p>CHAPTER – 3 QUALIFYING REQUIREMENT (QR) 3.1 Technical Criteria for categories A,B,C & D The Bidder should meet the following qualification requirements as on the date of submission of EOI.</p> <p>A. 132 kV Transmission Line: The prospective agency shall have constructed 132 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 kms in the last 7 years preceding the date of issue of EOI, which should be in successful in operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p> <p>B. 220 kV Transmission Line: The prospective agency shall have constructed 220 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 kms in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p> <p>C. 400 kV Transmission Line: The prospective agency shall have constructed 400 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 KMs in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p> <p>D. 765 kV Transmission Line: The prospective agency shall have constructed 765 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 kms in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p>	<p>We are requesting you to kindly amend and consider the following Qualification criteria for Qualifying requirement 3.1 Technical Criteria for categories A,B,C & D</p> <p>A. 132 kV Transmission Line: The prospective agency shall have constructed 132 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 kms in the last Twelve (12) years preceding the date of issue of EOI, which should be in successful in operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p> <p>B. 220 kV Transmission Line: The prospective agency shall have constructed 220 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 kms in the last Twelve (12) years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.’</p> <p>C. 400 kV Transmission Line: The prospective agency shall have constructed 400 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 KMs in the last Twelve (12) years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p> <p>D. 765 kV Transmission Line: The prospective agency shall have constructed 765 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 kms in the last Twelve (12) years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p>	<p align="center">Please refer to amendment-2</p>

Tender Specification No- RECPDCL/TECH/Transmission/e-Tender/2024-25/01 Dated: 28-05-2024

<p>2. CHAPTER – 3 QUALIFYING REQUIREMENT (QR) 3.1 Technical Criteria for categories E,F,G,H, I, J,K & L The Bidder should meet the following qualification requirements as on the date of submission of EOI.</p> <p><u>E. Substation Works:</u></p> <p>The prospective agency shall have constructed new complete AIS/GIS Substation of 132kV, 220 kV, 400kV or 765 kV and above voltage class successfully commissioned in at least 2 different projects on Total Turnkey basis in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p>	<p>Reference to our discussion during pre-submission meeting that as per the standard practices followed by PSUs and SEBs in most of the contracts the supply of Transformers and Gas Insulated Substations (GIS) are free issue items or supply by associated partners respectively and the Installation, Testing & commissioning of the same are only in the scope of EPC contractor. Therefore, we are requesting you to kindly amend and consider the following Qualification criteria for Qualifying requirement 3.1 Technical Criteria of clause E for the categories E,F,G,H, I, J,K & L.</p> <p>1. For Categories E,F & G up to 400kV (GIS) Gas Insulated Substations The prospective agency shall have constructed new complete GIS Substation of 132kV, 220 kV, 400kV voltage class successfully commissioned at least 2 projects in the last Twelve (12) years, out of which 1 project on Total Turnkey basis along with supply of transformer and GIS should be in successful operation for minimum 2 years as on date of issue of EOI.</p> <p>2. For Categories H 765kV (GIS) Gas Insulated Substations The prospective agency shall have erected, tested and commissioned new complete GIS Substation of 765 kV voltage class successfully commissioned at least 2 projects in the last Twelve (12) years, out of which 1 project should be in successful operation for minimum 2 years as on date of issue of EOI.</p> <p>3. For Categories I, J & K up to 400kV (AIS) Air Insulated Substations The prospective agency shall have constructed new complete AIS Substation of 132kV, 220 kV, 400kV voltage class successfully commissioned at least 2 projects in the last Twelve (12) years, out of which 1 project on Total Turnkey basis along with supply of transformer should be in successful operation for minimum 2 years as on date of issue of EOI.</p> <p>4. For Categories L for 765kV (AIS) Air Insulated Substations The prospective agency shall have constructed at least two (2) nos. AIS Circuit Breaker equipped bays of 765 kV or above voltage level in one Substation or switchyard at least 2 projects in the last Twelve (12) years, Or The prospective agency shall have constructed new complete AIS Substation of 132kV, 220 kV, 400kV voltage class successfully commissioned at least 3 projects in the last Twelve (12) years, out of which 1 project on Total Turnkey basis along with supply of transformer should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with Completion & satisfactory operation letters from customers. Moreover, the bidders must submit Manufacturer Authorization form (MAF) along with Price bid towards the proof of supplies for respective category.</p>	<p>Please refer to amendment-2</p>
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<p>3. CHAPTER – 3 QUALIFYING REQUIREMENT (QR) 3.1 Technical Criteria Categories A, B, C,D for Transmission Lines</p> <table border="1" data-bbox="160 155 1015 428"> <tr> <td>CATEGORY-A</td> <td>Transmission Line Projects upto 132 kV.</td> </tr> <tr> <td>CATEGORY-B</td> <td>Transmission Line Projects of 220 kV.</td> </tr> <tr> <td>CATEGORY-C</td> <td>Transmission Line Projects of 400 kV.</td> </tr> <tr> <td>CATEGORY-D</td> <td>Transmission Line Projects of 765 kV.</td> </tr> </table> <p>Categories E, F, G, H, I, J,K & L for GIS and AIS Substations</p> <table border="1" data-bbox="160 466 1015 932"> <tr> <td>CATEGORY-E</td> <td>GIS Substation including Transformer upto 132kV</td> </tr> <tr> <td>CATEGORY-F</td> <td>GIS Substation including Transformer of 220kV</td> </tr> <tr> <td>CATEGORY-G</td> <td>GIS Substation including Transformer of 400kV</td> </tr> <tr> <td>CATEGORY-H</td> <td>GIS substation excluding 765kV transformer and 765kV Reactor</td> </tr> <tr> <td>CATEGORY-I</td> <td>AIS Substation including Transformer upto 132kV</td> </tr> <tr> <td>CATEGORY-J</td> <td>AIS Substation including Transformer of 220kV</td> </tr> <tr> <td>CATEGORY-K</td> <td>AIS Substation including Transformer of 400kV</td> </tr> <tr> <td>CATEGORY-L</td> <td>AIS substation excluding 765kV transformer and 765kV Reactor</td> </tr> </table>	CATEGORY-A	Transmission Line Projects upto 132 kV.	CATEGORY-B	Transmission Line Projects of 220 kV.	CATEGORY-C	Transmission Line Projects of 400 kV.	CATEGORY-D	Transmission Line Projects of 765 kV.	CATEGORY-E	GIS Substation including Transformer upto 132kV	CATEGORY-F	GIS Substation including Transformer of 220kV	CATEGORY-G	GIS Substation including Transformer of 400kV	CATEGORY-H	GIS substation excluding 765kV transformer and 765kV Reactor	CATEGORY-I	AIS Substation including Transformer upto 132kV	CATEGORY-J	AIS Substation including Transformer of 220kV	CATEGORY-K	AIS Substation including Transformer of 400kV	CATEGORY-L	AIS substation excluding 765kV transformer and 765kV Reactor	<p>Please confirm if the bidder is participating for categories A,B,C & D then the bidder should be allowed to submit documentary evidence towards the qualification criteria for highest voltage class category and is therefore deemed to qualify for other lower voltage class categories as well.</p> <p>Similarly if the bidder is participating for categories E,F,G,H,I,J,K & L then the bidder should be allowed to submit documentary evidence towards the qualification criteria for highest voltage class category and is therefore deemed to qualify for other lower voltage class categories as well.</p>	<p>Confirmed</p> <p>Confirmed</p>
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<p>4 CHAPTER – 3 QUALIFYING REQUIREMENT (QR) 3.2 Financial Criteria I. For categories A,B,C & D for Transmission Lines II. For Categories E,F & G up to 400kV (GIS) Gas Insulated Substations III. For Categories I, J & K up to 400kV (AIS) Air Insulated Substations iii. Bidder should have successfully executed “At most two similar works costing not less than INR <u>as per EOJ</u> Cr.” As mentioned in 3.1 above during last seven years. iv. Bidder shall have liquid assets (L.A.) or/and evidence of access to or availability of credit facilities of not less than Rs. <u>as per EOJ</u> Cr. A bank certificate in support of the above is to be enclosed.</p>	<p>As per Qualifying requirement 3.2 Financial Criteria Please confirm the following I. For categories A,B,C & D for Transmission Lines II. For Categories E,F & G up to 400kV (GIS) Gas Insulated Substations III. For Categories I, J & K up to 400kV (AIS) Air Insulated Substations iii. then the bidder should be allowed to submit for the highest value of required similar work deemed to qualify for other categories as well. As mentioned in 3.1 above during last Twelve (12) years. iv. then the bidder should be allowed to submit for highest value of Bank Certificate (Liquid Assets) deemed to qualify for other categories.</p>	<p>iii. Confirmed. However please refer to amendment-2 for time duration.</p> <p>iv. Confirmed</p>																								
<p>5 CHAPTER – 3 QUALIFYING REQUIREMENT (QR) 3.2 Financial Criteria For Categories H 765kV GIS substation excluding 765 kV transformer and 765 kV shunt reactor: iii. Bidder should have successfully executed “At most two similar works costing not less than INR 200.00 Cr.” As mentioned in 3.1 above during last seven years. iv. Bidder shall have liquid assets (L.A.) or/and evidence of access to or availability of credit facilities of not less than Rs.31.25 Cr. A bank certificate in support of the above is to be enclosed. For Categories L 765kV AIS substation excluding 765 kV transformer and 765 kV shunt reactor: iii. Bidder should have successfully executed “At most two similar works costing not less than INR 100.00 Cr.” As mentioned in 3.1 above during last seven years. iv. Bidder shall have liquid assets (L.A.) or/and evidence of access to or availability of credit facilities of not less than Rs.16.67 Cr. A bank certificate in support of the above is to be enclosed.</p>	<p>Kindly amend the below Criteria For Categories H 765kV GIS substation excluding 765 kV transformer and 765 kV shunt reactor: iii. Bidder should have successfully executed “At most two similar works costing not less than INR 90.00 Cr.” As mentioned in 3.1 above during last Twelve (12) years. iv. Bidder shall have liquid assets (L.A.) or/and evidence of access to or availability of credit facilities of not less than Rs.31.25 Cr. A bank certificate in support of the above is to be enclosed. For Categories L 765kV AIS substation excluding 765 kV transformer and 765 kV shunt reactor: iii. Bidder should have successfully executed “At most two similar works costing not less than INR 90.00 Cr.” As mentioned in 3.1 above during last Twelve (12) years. iv. Bidder shall have liquid assets (L.A.) or/and evidence of access to or availability of credit facilities of not less than Rs.16.25 Cr. A bank certificate in support of the above is to be enclosed.</p>	<p>Please refer to amendment-2</p>																								

6	Last date of submission of EoI i.e. 25.06.2024 at 16:00 Hrs. (IST)	Keeping in the view of complexity of qualification criteria for various packages, we need some more time for compiling and submitting our best proposal. You are requested to extend the last date of submission of EoI by 15 days i.e. 10 th July 2024.	Please refer to amendment-1																
7	<p>CHAPTER – 3 QUALIFYING REQUIREMENT (QR)</p> <p>3.1 Technical Criteria</p> <p>The Bidder should meet the following qualification requirements as on the date of submission of EOI.</p> <p>E. Substation Works:</p> <p>The prospective agency shall have constructed new complete AIS/GIS Substation of 132kV, 220 kV, 400kV or 765 kV and above voltage class successfully commissioned in at least 2 different projects on Total Turnkey basis in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p>	<p>As per Qualifying requirement 3.1 Technical Criteria of clause E.</p> <p>We understand that we can submit required substation experience which doesn't include the scope of supply of transformer for the categories E,F,G,H, I, J,K & L.</p> <table border="1" data-bbox="1252 394 2202 739"> <tr> <td>CATEGORY-E</td> <td>GIS Substation including Transformer upto 132kV</td> </tr> <tr> <td>CATEGORY-F</td> <td>GIS Substation including Transformer of 220kV</td> </tr> <tr> <td>CATEGORY-G</td> <td>GIS Substation including Transformer of 400kV</td> </tr> <tr> <td>CATEGORY-H</td> <td>GIS substation excluding 765kV transformer and 765kV Reactor</td> </tr> <tr> <td>CATEGORY-I</td> <td>AIS Substation including Transformer upto 132kV</td> </tr> <tr> <td>CATEGORY-J</td> <td>AIS Substation including Transformer of 220kV</td> </tr> <tr> <td>CATEGORY-K</td> <td>AIS Substation including Transformer of 400kV</td> </tr> <tr> <td>CATEGORY-L</td> <td>AIS substation excluding 765kV transformer and 765kV Reactor</td> </tr> </table>	CATEGORY-E	GIS Substation including Transformer upto 132kV	CATEGORY-F	GIS Substation including Transformer of 220kV	CATEGORY-G	GIS Substation including Transformer of 400kV	CATEGORY-H	GIS substation excluding 765kV transformer and 765kV Reactor	CATEGORY-I	AIS Substation including Transformer upto 132kV	CATEGORY-J	AIS Substation including Transformer of 220kV	CATEGORY-K	AIS Substation including Transformer of 400kV	CATEGORY-L	AIS substation excluding 765kV transformer and 765kV Reactor	Please refer to amendment-2
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8	<p>3.3 Additional Qualifying Requirements</p> <p>Bidder should have a valid 'A' Class Electrical Contractor License issued by any State Government in India for executing electrical works related to Extra High Voltages. Bidder should submit the electrical contractor license along with the bid.</p>	<p>Kindly allow us to submit Electrical Contractor License at the time of award or at the time of price bid submission for the particular category.</p> <p>Moreover, we can submit a declaration for compiling the same along with our express of interest.</p>	Please refer to amendment-2																
9	Time extension request for Last date of submission of EoI i.e. 25.06.2024 at 16:00 Hrs. (IST)	<p>Keeping in the view of complexity of qualification criteria for various packages and multiple Banker certificates required against each category, we need some more time for compiling and submitting our best proposal.</p> <p>You are requested to extend the last date of submission of EoI by 15 days i.e. 10th July 2024.</p>	Please refer to amendment-1																

No.	Clause Ref	Description	Tenderer's Query	Response
10	CHAPTER – 3 3.1 Technical Criteria E. Substation Works:	The prospective agency shall have constructed new complete AIS/GIS Substation of 132kV, 220 kV, 400kV or 765 kV and above voltage class successfully commissioned in at least 2 different projects on Total Turnkey basis in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.	So far, all the 765kV GIS projects are established by PGCIL and 765kV GIS supplied by OEM directly to PGCIL. Hence, the scope of EPC contractor is without supply of 765kV GIS. Considering the above, for empanelment of 765kV GIS contractors, the technical criteria shall be experience of Construction of 765kV GIS and above voltage clause of minimum 2 substation on Turnkey basis without GIS supply in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI.	Please refer to amendment-2
11	3.2 Financial Criteria- H) 765kV GIS substation excluding 765 kV transformer and 765 kV shunt reactor: iii.	Bidder should have successfully executed "At most two similar works costing not less than INR 200 Cr." as mentioned in 3.1E. above during last seven years.	So far, all the 765kV GIS projects are established by PGCIL and 765kV GIS supplied by OEM directly to PGCIL. Hence, the scope of EPC contractor shall be less than 200 Crore without supply of 765kV GIS. Considering the above we request to accept 400kV GIS or above voltage class of minimum 2 substation on Total Turnkey basis in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI having 200 Crore or above value for the 765kV GIS qualification.	Please refer to amendment-2
12	CHAPTER-4 GENERAL TERMS & CONDITIONS 4	If any Empaneled agency fails to submit price bid during limited tender stage, it shall be counted as 1 instance of non-compliance. Agencies shall be liable to be de-empaneled for 2 cases of such noncompliance.	Submission of tenders are strictly depending on Bidder's Business Guidelines such as geography, complexities, political conditions, other various factors. Considering the above, we request to delete the clause.	Please refer to amendment-2

SR.NO.	NAME OF THE DOCUMENTS	CLAUSE	BIDDER'S QUERIES	Response
13	Chapter-1: Introduction: EOI Proposal: Clause No. 4	Chapter-1: Introduction: EOI Proposal: Clause No. 4	We understand that RECPDCL intends to participate (jointly with EPC agency) in forthcoming domestic opportunities (Substation and Transmission Line Projects, excluding those initiated by REC as a BPC) as a Transmission Service Provider (TSP) for establishing Intra-State (InSTS) and Inter-State Transmission Projects (ISTS) under the Tariff Based Competitive Bidding (TBCB) framework of the Ministry of Power. Kindly confirm our understand.	The primary understanding of agency is correct however the detailed mode of participation/modality shall be finalized during the process of bidding
14	Eol Information: Last Eol Submission date: 25.06.2024 at 16:00 Hrs. (IST)	Eol Information:	We presume that both the original hard document and the soft copy have to be submitted on the same date, as per the Eol information. Kindly confirm.	Provisions of bid document shall prevail.
15	Eol Information: Duration of Assignment: Empanelment shall be valid for a term of 2 years from the date of Empanelment Notification and may be further extended for another 2 years on mutually agreed terms and conditions.	Eol Information:	We understand that an 'Empaneled' agency (for any Category 'Say-A'), which is not qualified for any particular category ('Say-B') during the submission of the response against Eol, but qualifies (for B) after Eol submission or within the tenure of a 2-year validity, will be allowed to participate in that particular category after submitting qualifying documents. Please confirm.	Provisions of bid document shall prevail
16	Chapter-2: Instructions to Agencies: Clause No. 3	Chapter-2: Instructions to Agencies: Clause No. 3	As mentioned in the referred clause, we understand that the qualifying agency has to upload the soft copy and submit the 'Original' hard copy for each Category (A to N), i.e., a total of 14 bids to be uploaded and submitted in hard. Kindly confirm.	Provisions of bid document shall prevail.
17	Chapter-3: Qualifying Requirement (QR) : Clause No. 3.2 Financial Criteria - From (A) To (N).	Chapter-3: Qualifying Requirement (QR) : Clause No. 3.2 Financial Criteria - From (A) To (N).	We understand that the 'Work Costing' value for each category, as mentioned in the Eol, is inclusive of all taxes and duties. Please confirm.	All values are inclusive of all taxes and duties
18	Chapter-3: Qualifying Requirement (QR) : Clause No. 3.2 Financial Criteria - From (E) To (N)- 132kV/220kV440kV/765kV Substation Including Transformer.	Chapter-3: Qualifying Requirement (QR) : Clause No. 3.2 Financial Criteria - From (E) To (N)- 132kV/220kV440kV/765kV Substation Including Transformer.	The 'Similar Work Costing' value provided in the Eol includes the cost of transformers. However, most utility contracts allow for agreements without the supply of transformers/reactors or treat them as free-issued items. Therefore, it is requested to allow the Agencies, who has successfully executed single contract (In Similar or Other contract) with Supply, Erection, Testing & Commissioning of Transformer. Kindly confirm.	Please refer to amendment-2
19	Chapter-3: Qualifying Requirement (QR) : Clause No. 3.3 (1): Valid 'A' Class Electrical Contractor License	Chapter-3: Qualifying Requirement (QR) : Clause No. 3.3 (1): Valid 'A' Class Electrical Contractor License	Please allow participating Agencies to furnish the Valid 'A' Class Electrical Contractor License during award / execution stage.	Please refer to amendment-2

20	<p>Chapter-4: General terms & Conditions: Clause No. (4): If any Empaneled agency fails to submit price bid during limited tender stage, it shall be counted as 1 instance of non-compliance. Agencies shall be liable to be de-empaneled for 2 cases of such non-compliance.</p> <p>Clause No. (21):RECPDCL reserves the right to delist the Empaneled agencies, who do not participate in the financial bid invited after empanelment in respective Categories for continuous two times and en-cash their security deposit.</p>	<p>Chapter-4: General terms & Conditions: Clause No. (4) & (21)</p>	<p>In connection with the referred point, we would like to draw your kind attention to the following:</p> <p>Participation in a tender depends on various factors which include geographical conditions, terms and conditions and keenness to participate in the project based on available bid capacity at the time of invitation of tender. Bidder has the right not to participate in a tender based on above mentioned criteria.</p> <p>Therefore, we request you to kindly amend this clause to stand delete. Please confirm.</p>	<p>Please refer to amendment-2</p>
21	<p>Chapter-4: General terms & Conditions: Clause No. (5): Company needs to submit Power of attorney as per format Annexure-E, duly notarized, indicating that the person signing the EoI has/ have the authority to sign the EoI and thus that the EoI is binding upon the Applicant during the full period of engagement with RECPDCL including any extension thereafter.</p>	<p>Chapter-4: General terms & Conditions: Clause No. (5)</p>	<p>Kindly permit participating agencies to provide a Power of Attorney (POA) in accordance with their organization’s standard format. This practice is widely accepted by both state and central transmission utilities.</p>	<p>Please refer to amendment-2</p>
22	<p>Chapter-4: General terms & Conditions : Clause No. (22): Earnest Money Deposit (EMD): At present no EMD is to be submitted. However, EMD will be payable to RECPDCL at the time of inviting financial bids for a particular project from Empaneled agencies (EMD being refundable) issued in favor of “REC Power Development and Consultancy Limited” and payable at New Delhi.</p>	<p>Chapter-4: General terms & Conditions : Clause No. (22)</p>	<p>Kindly permit Empaneled agencies to submit a Bid Security Declaration in lieu of EMD when inviting financial bids for specific projects.</p>	<p>Provisions of bid document shall prevail.</p>
23	<p>Annexure-F: Reference List of the Transmission Line projects executed by contractor detailed below for major supplies in last 7 years.</p>	<p>Annexure-F: Reference List of the Transmission Line projects executed by contractor detailed below for major supplies in last 7 years.</p>	<p>We understand that Annexure-F has to be furnished only for those projects that fulfill the Technical and Financial Criteria as detailed in Chapter-3, Clause No. 3.1 & 3.2. Additionally, we will provide a list of projects executed (other than those mentioned above) within the last 7 years. Please confirm.</p>	<p>Provisions of bid document shall prevail.</p>

24	Technical Criteria	Technical Criteria	Response
E	Substation Works:	Substation Works:	
	The prospective agency shall have constructed new complete AIS/GIS Substation of 132kV, 220 kV, 400kV or 765 kV and above voltage class successfully commissioned in at least 2 different projects on Total Turnkey basis in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.	<p>The prospective agency shall have constructed new complete Substation, of 132kV, 220 kV, 400kV or 765 kV and above voltage class, which have been successfully commissioned in at least 2 at different projects on Total Turnkey basis in the last 7 years preceding the date of issue of EOI. These should be in successful operation for minimum 2 1 (One) years as on date of issue of EOI.</p> <p>(I). For 132 kV AIS / GIS Substation: At least 2 (Two) Projects of 132kV or above Voltage Class.</p> <p>(II). For 220 kV AIS / GIS Substation: At least 2 (Two) Projects of 220kV or above Voltage Class.</p> <p>(III). For 400 kV AIS / GIS Substation: At least 2 (Two) Projects of 400kV or above Voltage Class</p> <p>(IV). For 765 kV AIS / GIS Substation: 1) At least 2 (Two) Projects of 765kV or above Voltage Class. 2) Out of 2 projects, at least 1 (One) No. should be GIS substation (Applicable for 765kV GIS substation)</p> <p>AND / OR 1) At least 3 (Three) Projects of 400kV or above Voltage Class. 2) Out of 3 projects, at least 2 (Two) Nos. should be GIS substation (Applicable for 765kV GIS)</p> <p>The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p>	Please refer to amendment-2
			Provisions of bid document shall prevail.
25	Financial Criteria-	Financial Criteria-	
E	132 kV GIS Substation Including Transformer:	132 kV GIS Substation Including Transformer:	
i.	Bidder should have a minimum average audited annual turnover / Sales Value of INR 44 Cr of last three financial years (FY 2021, FY 2022 and FY 2023) and should submit audited balance sheet and Profit & Loss Account Sheet of these years along with all other supporting documents.	No Change	
ii.	Bidder should have earned profit in at least one year during last three financial years as mentioned at Sl. No. (i) above.	No Change	
iii.	Bidder should have successfully executed "At most two similar works costing not less than INR 35.2 Cr." as mentioned in 3.1E. above during last seven years.	Bidder should have successfully executed "At most two (2) Substation Projects costing not less than 35.2 Cr." as mentioned in 3.1E. above during last seven years. Bidder should have successfully executed single contract (In the above or Other contract) with Supply, Erection, Testing & Commissioning of Transformer.	Please refer to amendment-2
iv.	Bidder shall have liquid assets (L.A.) or/and evidence of access to or availability of credit facilities of not less than Rs. 7.33 Cr. A bank certificate in support of the above is to be enclosed.	No Change	
v.	Net worth should be positive for last three years.	No Change	
26	220 kV GIS Substation Including Transformer:	220 kV GIS Substation Including Transformer:	
i.	Bidder should have a minimum average audited annual turnover / Sales Value of INR 65 Cr of last three financial years (FY 2021, FY 2022 and FY 2023) and should submit audited balance sheet and Profit & Loss Account Sheet of these years along with all other supporting documents.	No Change	Please refer to amendment-2

ii.	Bidder should have earned profit in at least one year during last three financial years as mentioned at Sl. No. (i) above.	No Change	
iii.	Bidder should have successfully executed "At most two similar works costing not less than INR 52 Cr." as mentioned in 3.1E. above during last seven years	Bidder should have successfully executed "At most two (2) Substation Projects costing not less than 52 Cr." as mentioned in 3.1E. above during last seven years. Bidder should have successfully executed single contract (In the above or Other contract) with Supply, Erection, Testing & Commissioning of Transformer.	
iv.	Bidder shall have liquid assets (L.A.) or/and evidence of access to or availability of credit facilities of not less than Rs. 10.83 Cr. A bank certificate in support of the above is to be enclosed.	No Change	
v.	Net worth should be positive for last three years.	No Change	
27	400 kV GIS Substation Including Transformer:	400 kV GIS Substation Including Transformer:	
i.	Bidder should have a minimum average audited annual turnover / Sales Value of INR 90 Cr of last three financial years (FY 2021, FY 2022 and FY 2023) and should submit audited balance sheet and Profit & Loss Account Sheet of these years along with all other supporting documents.	No Change	Please refer to amendment-2
ii.	Bidder should have earned profit in at least one year during last three financial years as mentioned at Sl. No. (i) above.	No Change	
iii.	Bidder should have successfully executed "At most two similar works costing not less than INR 96 Cr." as mentioned in 3.1E. above during last seven years.	Bidder should have successfully executed "At most two Substation Projects costing not less than 82 Cr." as mentioned in 3.1E. above during last seven years. Bidder should have successfully executed single contract (In the above or Other contract) with Supply, Erection, Testing & Commissioning of Transformer.	
iv.	Bidder shall have liquid assets (L.A.) or/and evidence of access to or availability of credit facilities of not less than Rs. 15 Cr. A bank certificate in support of the above is to be enclosed.	No Change	
v.	Net worth should be positive for last three years	No Change	
28	765kV GIS substation excluding 765 kV transformer and 765 kV shunt reactor:	765kV GIS substation excluding 765 kV transformer and 765 kV shunt reactor:	
i.	Bidder should have a minimum average audited annual turnover / Sales Value of INR 187.5 Cr of last three financial years (FY 2021, FY 2022 and FY 2023) and should submit audited balance sheet and Profit & Loss Account Sheet of these years along with all other supporting documents.	No Change	Please refer to amendment-2
ii.	Bidder should have earned profit in at least one year during last three financial years as mentioned at Sl. No. (i) above.	No Change	
iii.	Bidder should have successfully executed "At most two similar works costing not less than INR 200 Cr." as mentioned in 3.1E. above during last seven years.	Bidder should have successfully executed "At most two (2) 765kV Substation Projects costing not less than 200 Cr." as mentioned in 3.1E. above during last seven years. AND/ OR Bidder should have successfully executed "At most two (2) 400kV Substation Projects costing not less than 82 Cr." as mentioned in 3.1E. above during last seven years. Bidder should have successfully executed single contract (In the above or Other contract) with Supply, Erection, Testing & Commissioning of Transformer.	
iv.	Bidder shall have liquid assets (L.A.) or/and evidence of access to or availability of credit facilities of not less than Rs. 31.25 Cr. A bank certificate in support of the above is to be enclosed.	No Change	
v.	Net worth should be positive for last three years.	No Change	
29	132 kV AIS Substation Including Transformer:	132 kV AIS Substation Including Transformer:	
i.	Bidder should have a minimum average audited annual turnover / Sales Value of INR 30 Cr of last three financial years (FY 2021, FY 2022 and FY 2023) and should submit audited balance sheet and Profit & Loss Account Sheet of these years along with all other supporting documents.	Deleted.	Please refer to amendment-2

ii.	Bidder should have earned profit in at least one year during last three financial years as mentioned at Sl. No. (i) above.	Deleted.	
iii.	Bidder should have successfully executed "At most two similar works costing not less than INR 24 Cr." as mentioned in 3.1E. above during last seven years.	Deleted.	
iv.	Bidder shall have liquid assets (L.A.) or/and evidence of access to or availability of credit facilities of not less than Rs. 5 Cr. A bank certificate in support of the above is to be enclosed.	Deleted.	
v.	Net worth should be positive for last three years.	Deleted.	
30	220 kV AIS Substation Including Transformer:	220 kV AIS Substation Including Transformer:	
i.	Bidder should have a minimum average audited annual turnover / Sales Value of INR 32.1 Cr of last three financial years (FY 2021, FY 2022 and FY 2023) and should submit audited balance sheet and Profit & Loss Account Sheet of these years along with all other supporting documents.	Deleted.	Please refer to amendment-2
ii.	Bidder should have earned profit in at least one year during last three financial years as mentioned at Sl. No. (i) above.	Deleted.	
iii.	Bidder should have successfully executed "At most two similar works costing not less than INR 40 Cr." as mentioned in 3.1E. above during last seven years.	Deleted.	
iv.	Bidder shall have liquid assets (L.A.) or/and evidence of access to or availability of credit facilities of not less than Rs. 5.36 Cr. A bank certificate in support of the above is to be enclosed.	Deleted.	
v.	Net worth should be positive for last three years.	Deleted.	
31	400 kV AIS Substation Including Transformer:	400 kV AIS Substation Including Transformer:	
i.	Bidder should have a minimum average audited annual turnover / Sales Value of INR 64.3 Cr of last three financial years (FY 2021, FY 2022 and FY 2023) and should submit audited balance sheet and Profit & Loss Account Sheet of these years along with all other supporting documents.	Deleted.	Please refer to amendment-2
ii.	Bidder should have earned profit in at least one year during last three financial years as mentioned at Sl. No. (i) above.	Deleted.	
iii.	Bidder should have successfully executed "At most two similar works costing not less than INR 80 Cr." as mentioned in 3.1E. above during last seven years.	Deleted.	
iv.	Bidder shall have liquid assets (L.A.) or/and evidence of access to or availability of credit facilities of not less than Rs. 10.71 Cr. A bank certificate in support of the above is to be enclosed.	Deleted.	
v.	Net worth should be positive for last three years.	Deleted.	
32	765kV AIS substation excluding 765 kV transformer and 765 kV shunt reactors:	765kV AIS substation excluding 765 kV transformer and 765 kV shunt reactors:	
i.	Bidder should have a minimum average audited annual turnover / Sales Value of INR 100 Cr of last three financial years (FY 2021, FY 2022 and FY 2023) and should submit audited balance sheet and Profit & Loss Account Sheet of these years along with all other supporting documents.	Deleted.	Please refer to amendment-2
ii.	Bidder should have earned profit in at least one year during last three financial years as mentioned at Sl. No. (i) above.	Deleted.	
iii.	Bidder should have successfully executed "At most two similar works costing not less than INR 160 Cr." as mentioned in 3.1E. above during last seven years.	Deleted.	
iv.	Bidder shall have liquid assets (L.A.) or/and evidence of access to or availability of credit facilities of not less than Rs. 16.67 Cr. A bank certificate in support of the above is to be enclosed.	Deleted.	
v.	Net worth should be positive for last three years.	Deleted.	

Sr. No.	Existing Clause in tender Document	Bidder Suggestion/Request	Response
33	<p>3.1 Technical Criteria A. 132 kV Transmission Line: The prospective agency shall have constructed 132 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 kms in the last 7 years preceding the date of issue of EOI, which should be in successful in operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p> <p>B. 220 kV Transmission Line: The prospective agency shall have constructed 220 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 kms in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p> <p>C. 400 kV Transmission Line: The prospective agency shall have constructed 400 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 KMs in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p>	We understand that if any bidder have experience upto 400 KV transmission line and they are executed above 50 KM in single package in that case bidder will be qualify upto 400KV transmission line.	Confirmed.
34	<p>3.1 Technical Criteria A. 132 kV Transmission Line: The prospective agency shall have constructed 132 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 kms in the last 7 years preceding the date of issue of EOI, which should be in successful in operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p> <p>B. 220 kV Transmission Line: The prospective agency shall have constructed 220 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 kms in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p> <p>C. 400 kV Transmission Line: The prospective agency shall have constructed 400 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 KMs in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p>	We understand that total turnkey basis means all material supply by contractor of transmission line excluding Conductor . As most of the transmission Utilities like UPPTCL, GETCO, RRVNPL and PGCIL publish their tender on turnkey basis but conductor provided by them. Please Clarify.	The supply of conductor is included in the scope of the agency
35	<p>3.1 Technical Criteria E. Substation Works: The prospective agency shall have constructed new complete AIS/GIS Substation of 132kV, 220 kV, 400kV or 765 kV and above voltage class successfully commissioned in at least 2 different projects on Total Turnkey basis in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p>	We request you to kindly modify above qualification requirement as below. E. Substation Works: The prospective agency shall have constructed new complete AIS/GIS Substation of 132kV/220 kV/ 400kV/ 765 kV and above voltage class successfully commissioned in at least 2 Substation in Single Project on Total Turnkey basis.	Please refer to amendment-2
36	<p>3.1 Technical Criteria A. 132 kV Transmission Line: The prospective agency shall have constructed 132 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 kms in the last 7 years preceding the date of issue of EOI, which should be in successful in operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p>	We request you to kindly allow the bidders who have completed projects with in last 10 Years. • We would like to draw your kind attention that all the infrastructure sectors	Please refer to amendment-2

<p>B. 220 kV Transmission Line: The prospective agency shall have constructed 220 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 kms in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p>	<p>were hugely affected due to COVID19 pandemic after March'2020. The project execution work progress was extremely slow for continuous 2-3 years after COVID19 pandemic. The volume of the projects floated by DISCOMs was suddenly decreased.</p>
<p>C. 400 kV Transmission Line: The prospective agency shall have constructed 400 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 KMs in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p>	<ul style="list-style-type: none"> • Few State Transmission Utilities (STUs) such as KPTCL, TANTRANSCO & the others have already considered above factor and are allowing the bidders who have completed projects during last 10 years. The copy is enclosed for reference.
<p>3.1 Technical Criteria E. Substation Works: The prospective agency shall have constructed new complete AIS/GIS Substation of 132kV, 220 kV, 400kV or 765 kV and above voltage class successfully commissioned in at least 2 different projects on Total Turnkey basis in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p>	

SL. NO	Voltage Level	REC Requirement		JBidder Proposal		Response
		Technical Requirement	Financial Requirement	Technical Requirement	Financial Requirement	
37	132kV	132 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 kms in the last 7 years, which should be in successful in operation for minimum 2 years as on date of issue of EOI.	Successfully executed "At most two similar works costing not less than INR 32 Cr" as mentioned in 3.1A. above during last seven years.	132 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned upto 2 different projects on Total Turnkey basis having cumulative length of at least 50 kms in the last 7 years, which should be in successful in operation for minimum 1 years as on date of issue of EOI.	(No change w.r.t REC Proposal) Successfully executed "At most two similar works costing not less than INR 32 Cr" as mentioned in 3.1A. above during last seven years	Please refer to amendment-2
38	220kV	220 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 kms in the last 7 years, which should be in successful operation for minimum 2 years as on date of issue of EOI.	Bidder should have successfully executed "At most two similar works costing not less than INR 60 Cr." as mentioned in 3.1B. above during last seven years.			
39	400kV	Constructed 400 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 KMs, which should be in successful operation for minimum 2 years as on date of issue of EO	Bidder should have successfully executed "At most two similar works costing not less than INR 100 Cr." as mentioned in 3.1C. above during last seven years			
40	132kV	Constructed new complete AIS/GIS Substation of 132kV, 220 kV, 400kV or 765 kV and above voltage class successfully commissioned in at least 2 different projects on Total Turnkey basis in the last 7 years, which should be in successful operation for minimum 2 years as on date of issue of EOI	Bidder should have successfully executed "At most two similar works costing not less than INR 24 Cr." as mentioned in 3.1E. above during last seven years	Constructed new AIS/GIS Substation of 132kV or and above volatge class successfully commissioned at upto 2 different projects on Total Turnkey basis in the last 7 years, which should be in successful operation for minimum 1 years as on date of issue of EOI	(No change w.r.t REC Proposal) Bidder should have successfully executed "At most two similar works costing not less than INR 24 Cr." as mentioned in 3.1E. above during last seven years.	Please refer to amendment-2
41	220kV	Constructed new complete AIS/GIS Substation of 132kV, 220 kV, 400kV or 765 kV and above voltage class successfully commissioned in at least 2 different projects on Total Turnkey basis in the last 7 years, which should be in successful operation for minimum 2 years as on date of issue of EOI	Bidder should have successfully executed "At most two similar works costing not less than INR 40 Cr." as mentioned in 3.1E. above during last seven years			
42	400kV	Constructed new complete AIS/GIS Substation of 132kV, 220 kV, 400kV or 765 kV and above voltage class successfully commissioned in at least 2 different projects on Total Turnkey basis in the last 7 years, which should be in successful operation for minimum 2 years as on date of issue of EOI	Bidder should have successfully executed "At most two similar works costing not less than INR 80 Cr." as mentioned in 3.1E. above during last seven years.			

Sr. No.	Clause in tender Document	Bidder Suggestion/Request	Response
43	“QUALIFYING REQUIREMENT (QR) E- Substation works:	A) Please increase the time to 10-12 years from 7 years for successfully commissioning of 2 projects as you have asked 2 years performance also in the same clause. Please confirm. B) If somebody has an experience of GIS substation, then there should not be any requirement of AIS substation of same voltage class. The reason is GIS technology is more complexed than AIS technology. So, request please change the clause accordingly. C) If somebody has executed higher voltage substations, then he should not be asked for lower voltage substations. For example, if one is having 765KV GIS substation experience, then he should be qualified for all voltage class of AIS as well as GIS. Similarly, if one has executed 400KV GIS substation, then he should be qualified for all GIS & AIS substations up to 400KV. Please change the clause accordingly. D) In some utilities, substations are asked without Transformers, hence substation experience should be considered irrespective of whether transformer is there or not. Please change accordingly.	A) Please refer to amendment-2 B) Provisions of bid document shall prevail. C) Provisions of bid document shall prevail D) Please refer our reply to SL No 61 to 62
44	G- 765KV Shunt Reactor:	Since Transformers and Reactors belong to same category. Hence, Transformer experience should also be counted in Reactor experience. Please confirm	Provisions of bid document shall prevail
45	Financial Criteria (E,F,G,I,J,K-132KV,220KV & 400KV S/S including Transformers):	A) As already requested, please remove the necessity of transformers from S/S experience. Reason is many utilities buy transformers separately. B) If we have executed higher voltage S/S, then lower voltage experience should not be asked separately. For example, if we are producing 400KV GIS S/S experience with more than INR 96 Cr value for two substations (as per point no iii), then the same document should qualify the requirement of 132KV GIS S/S with 35.2C value, 220KV GIS S/S with 52Cr value, 132KV AIS S/S with 24 Cr value, 220KV AIS S/S with 40 Cr value & 400KV AIS S/S with 80 Cr value. Reason is, those who have higher voltage S/S experience can easily execute lower voltage S/S. Please confirm and change the document accordingly. C) In point number iii, seven years should be replaced by 10-12 years as this being asked by many utilities now for experience. 7-year time is too less. D) Against point no. iv, we shall ask banker to make only one certificate meeting your highest value (of credit facilities) among all categories, we shall attach the copy of same certificate in all requirements (with original with anyone option). Hope this is OK. Please confirm or reply if you have something else in mind. E) (765KV Shunt Reactor)-Transformer and Reactors being the same category items, any transformer order should be allowed to produce against point no. iii and that should be applicable for Reactors also & vice-versa	A) Please refer to amendment-2 B) Provisions of bid document shall prevail. C) Please refer to amendment-2 D) Confirmed E) Provisions of bid document shall prevail.
46	Additional Qualifying Requirements	Only Copy of Electrical Contractor License shall be submitted as original remains preserved with the organization only.	Please refer to amendment-2
47	General Terms and Conditions	A) Clause no. 4, i.e. “If any Empaneled agency fails to submit.....compliance” is not acceptable. Request, please delete the same. Reason is very simple- participation in any bid depends on many factors, hence empanelment does not mean that we are bound to participate in all tenders irrespective of factory loading/conditions/approvals within the organization. B) Clause no. 5- Every company has its approved format for POWER OF ATTORNEY, which can not be changed as per any tender requirement, hence POWER OF ATTORNEY shall be submitted as per company’s format. Please delete the Annexure-E for the same.	Please refer to amendment-2
48	Annexure-F	Please note that we shall furnish details of projects/orders for which we are giving performance certificate. For other projects/order, we shall furnish out standard reference list of past supplies, which would be as per our standard formats. Hope it is OK with you. Please confirm.	Agreed
49	General Queries	1) Please inform if values mentioned in document are with taxes or w/o taxes. Please confirm. 2) If we offer our GIS to any bidder while participating in any project, JDU will be required or MAF will be sufficient. As per our understanding, MAF should be more than OK. Please inform. 3) Against Annexure-F, Reference list in excel should be acceptable, top 4-5 projects will be mentioned in format. Hope this is OK with you. 4) Request please ask performance of 1 year in place of 2 years. Please confirm. 5) Please inform what will happen in case of change of name of company after submitting Eol. 6) In case Performance certificate is not available, payment completion certificate should be acceptable. Please confirm. 7) Though, in present scenario, REC has mentioned separate categories for 400KV GIS & 765KV GIS S/S, however we would request REC not to club 400KV GIS & 765KV GIS S/S tenders during later stage.	1) Values are inclusive of taxes 2) MAF is acceptable 3) Agreed 4) Please refer to amendment-2 5) Will be decided case to case basis. 6) Payment completion certificate in lieu of performance certificate (wherever not available) is acceptable dully certified by CA. 7) Will be decided case to case basis
50	REQUEST FOR EXTENSION	Since lot of clarity is awaited at your end on the Eol document and also preparation of some documents like Bank Certificate/Performance certificate (if not available),etc. take sufficient time, so, in view of this, we would request you to please extend the last date of Eol submission by 3-4 weeks’ time. We would be thankful to you for the same.	Please refer to amendment-1

Sl. No.	Bidding Document Reference			Subject/ Tender specification	Bidder's Query	Response	
	Part No./ Volume/Chapter	Page No.	Clause No.				
51	Chapter-3	9 of 27	3.1{E}	Qualifying requirement (QR): Technical criteria for Substation Works. The prospective agency shall have constructed new complete AIS/GIS Substation of 132kV, 220 kV, 400kV or 765 kV and above voltage class successfully commissioned in at least 2 different projects on Total Turnkey basis in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.	1. We understand that EPC bidder/respondent submitting the proposal for the empanelment for 765kV Class Substation shall automatically be considered eligible for lower rating substations (132kV to 400kV) and they don't need to submit multiple proposals in this respect for different ratings. Please confirm.	Confirmed	
52					2. As per the existing QR stipulations, bidder's experience in at least 2 different projects in last 7 years has been sought. We request M/s RECPDCL to review the existing Qualifying requirement and consider bidder's experience <i>in one(1) project in last 12 years</i> for Qualification purpose of GIS based Substations.		Please refer to amendment-2
53					3. For the Qualifying requirement of 765kV GIS Substation, we request M/s RECPDCL not to insist on seeking bidder's experience of 765kV class GIS project and to consider bidder's EPC/Turnkey experience up to 400kV Class GIS project in line with QR stipulations by major CPSE like POWERGRID.		Please refer to amendment-2
54	Chapter-3	9-10 of 27	3.1{F}	Qualifying requirement (QR): Technical criteria for 765kV Transformer. The prospective agency should have Designed manufactured, tested and supplied 715 kV or higher voltage class One (1) number Three phase transformer of at least 1500 MVA capacity (or equivalent capacity in a bank of three (3) numbers single phase units). These transformers should have been in satisfactory operation for more than Two (2) years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.	QR stipulations of seeking experience of Design, manufacturing, testing and supplying 715 kV or higher voltage class One (1) number Three phase transformer of at least 1500 MVA capacity may please be reviewed as designing such a transformer has remained practically challenging due to size and transport weight limitations. As such so far any reference in India is not available for such a high rating single phase 765kV Class Transformer. Accordingly, we propose to consider the following Qualifying requirement for acceptance of M/s RECPDCL. <i>" The prospective agency should have Designed, manufactured, tested and supplied 715 kV or higher voltage class One (1) number of single phase transformer of at least 500 MVA capacity. The transformer should have been in satisfactory operation for at least Two (2) years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers."</i>	Please refer to amendment-2	

55	Chapter-3	9-10 of 27	3.1{G}	<p>Qualifying requirement (QR): Technical criteria for 765kV Shunt Reactor. The prospective agency should have Designed manufactured, tested and supplied 715 kV or higher voltage class One (1) number of Three phase reactor of at least 1500 MVA capacity (or equivalent capacity in a bank of three (3) numbers single phase units). These reactors should have been in satisfactory operation for more than Two (2) years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.</p>	<p>QR stipulations of seeking experience of Design, manufacturing, testing and supplying 715 kV or higher voltage class One (1) number Three phase Reactor of at least 1500 MVA capacity (or equivalent capacity in a bank of three (3) numbers single phase units) may please be reviewed. As these are not the standard ratings for 765kV Shunt Reactors, the Qualification requirement may please be modified/corrected.</p> <p>Accordingly, we propose to consider the following Qualifying requirement (QR) for 765kV Shunt Reactor for acceptance of Ms/ RECPDCL.</p> <p>" The prospective agency should have Designed manufactured, tested and supplied 715 kV or higher voltage class One (1) number of Single phase reactor of at least 80MVA capacity. The reactor should have been in satisfactory operation for at least Two (2) years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers"</p> <p style="text-align: center;">OR.</p> <p>"The prospective agency should have Designed, manufactured, tested and supplied 715 kV or higher voltage class One (1) number of single phase transformer of at least 500 MVA capacity. The transformer should have been in satisfactory operation for at least Two (2) years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers".</p>	Please refer to amendment-2
56	Chapter-3	11 of 27	3.2{E}	<p>Qualifying requirement (QR): Financial criteria for 132 kV GIS Substation Including Transformer.....iii. Bidder should have successfully executed "At most two similar works costing not less than INR 35.2 Cr." as mentioned in 3.1E. above during last seven years.</p>	<p>1. As per the existing QR stipulations, bidder's experience in 2 similar projects in last 7 years has been sought. We request M/s RECPDCL to review the existing Qualifying requirement and consider bidder's experience in one(1) project in last 12 years for Qualification purpose.</p> <p>2. Since major Transmission Utilities undertake separate procurement of major Transmission equipment like Transformer & Shunt Reactors, we understand that for Qualification purpose, bidder's credentials / Performance certificates/project references with or without the scope of Transformer /Reactor shall be considered acceptable. Please confirm.</p>	Please refer to amendment-2
57	Chapter-3	11 of 27	3.2{F}	<p>Qualifying requirement (QR): Financial criteria for 220 kV GIS Substation Including Transformer. iii. Bidder should have successfully executed "At most two similar works costing not less than INR 52 Cr." as mentioned in 3.1E. above during last seven years.</p>	<p>1. As per the existing QR stipulations, bidder's experience in 2 similar projects in last 7 years has been sought. We request M/s RECPDCL to review the existing Qualifying requirement and consider bidder's experience in one(1) project in last 12 years for Qualification purpose.</p> <p>2. Since major Transmission Utilities undertake separate procurement of major Transmission equipment like Transformer & Shunt Reactors, we understand that for Qualification purpose, bidder's credentials /Performance certificates/project references with or without the scope of Transformer/Reactor shall be considered acceptable. Please confirm.</p>	Please refer to amendment-2

58	Chapter-3	11 of 27	3.2{G}	<p>Qualifying requirement (QR): Financial criteria for 400 kV GIS Substation Including Transformer.</p> <p>.....</p> <p>.....</p> <p>iii. Bidder should have successfully executed "At most two similar works costing not less than INR 96Cr." as mentioned in 3.1E. above during last seven years.</p>	<p>1. As per the existing QR stipulations, bidder's experience in 2 similar projects in last 7 years has been sought. We request M/s RECPDCL to review the existing Qualifying requirement and consider bidder's experience in one(1) project in last 12 years for Qualification purpose.</p> <p>2. Since major Transmission Utilities undertake separate procurement of major Transmission equipment like Transformer & Shunt Reactors, we understand that for Qualification purpose, bidder's credentials /Performance certificates/project references with or without the scope of Transformer/Reactor shall be considered acceptable. Please confirm.</p>	Please refer to amendment-2
59	Chapter-3	12 of 27	3.2{H}	<p>Qualifying requirement (QR): Financial criteria for 765 kV GIS Substation excluding 765kV Transformer & 765kV Shunt Reactor.</p> <p>.....</p> <p>.....</p> <p>iii. Bidder should have successfully executed "At most two similar works costing not less than INR 200Cr." as mentioned in 3.1E. above during last seven years.</p>	<p>1.For the Qualifying requirement of 765kV GIS Substation, we request M/s RECPDCL not to insist on seeking bidder's experience of 765kV class GIS project and to consider bidder's EPC/Turnkey experience up to 400kV Class GIS projects in line with QR stipulations by major CPSE like POWERGRID.</p> <p>2. Further, as per the existing QR stipulations, bidder's experience in 2 similar projects in last 7 years has been sought. We request M/s RECPDCL to review the existing Qualifying requirement and consider bidder's experience in one(1) project in last 12 years for Qualification purpose.</p>	Please refer to amendment-2
60	Chapter-3	12 of 27	3.2{I}	<p>Qualifying requirement (QR): Financial criteria for 132 kV AIS Substation including Transformer.....</p> <p>.....iii. Bidder should have successfully executed "At most two similar works costing not less than INR 24 Cr." as mentioned in 3.1E. above during last seven years.</p>	<p>Since major Transmission Utilities undertake separate procurement of major Transmission equipment like Transformer & Shunt Reactors, we understand that for Qualification purpose, bidder's credentials /Performance certificates/project references with or without the scope of Transformer/Reactor shall be considered acceptable. Please confirm.</p>	Confirmed
61	Chapter-3	12 of 27	3.2{J}	<p>Qualifying requirement (QR): Financial criteria for 220 kV AIS Substation including Transformer.</p> <p>.....</p> <p>.....</p> <p>iii. Bidder should have successfully executed "At most two similar works costing not less than INR 40Cr." as mentioned in 3.1E. above during last seven years.</p>	<p>Since major Transmission Utilities undertake separate procurement of major Transmission equipment like Transformer & Shunt Reactors, we understand that for Qualification purpose, bidder's credentials /Performance certificates/project references with or without the scope of Transformer/Reactor shall be considered acceptable. Please confirm.</p>	Confirmed
62	Chapter-3	12 of 27	3.2{K}	<p>Qualifying requirement (QR): Financial criteria for 400kV AIS Substation including Transformer.</p> <p>.....</p> <p>.....</p> <p>iii. Bidder should have successfully executed "At most two similar works costing not less than INR 80Cr." as mentioned in 3.1E. above during last seven years.</p>	<p>Since major Transmission Utilities undertake separate procurement of major Transmission equipment like Transformer & Shunt Reactors, we understand that for Qualification purpose, bidder's credentials /Performance certificates/project references with or without the scope of Transformer/Reactor shall be considered acceptable. Please confirm.</p>	Confirmed
63	Chapter-3	10-12 of 27	3.2{L}	<p>Qualifying requirement (QR): Financial criteria : All categories</p>	<p>We understand the indicated financial value of the projects against each category (under SI. No-iii) sought for qualification purpose is the total value of the two similar projects. Please confirm.</p>	Provisions of bid document shall prevail
64	Chapter-3	14 of 27	3.3(2)	<p>Additional Qualifying requirement.</p> <p>1. Bidder should have a valid 'A' Class Electrical Contractor License issued by any State Government in India for executing electrical works related to Extra High Voltages. Bidder should submit the electrical contractor license along with the bid.</p>	<p>In general, as per the industry practices, the bidder or its nominated Sub-CONTRACTOR (s) is required to have a valid Electrical Contractor's license. We understand that the same is acceptable to M/s RECPDCL.</p>	Please refer to amendment-2

65	Chapter-4	15 of 27	4	General Terms & Conditions 4. If any Empanelled agency fails to submit price bid during limited tender stage, it shall be counted as 1 instance of non-compliance. Agencies shall be liable to be de-empanelled for 2 cases of such non-compliance.	Bidder's participation in any tender/bid depends on various aspects including but not limited to Technical & Financial capabilities, present engagements, vendor/supplier support, financial attractiveness of business opportunity etc.). Barring/de-empanelment of the bidder due to non-participation in the tender is not at all reasonable. We accordingly request you to delete this clause.	Please refer to amendment-2
66	Chapter-4	15 of 27	11	General Terms & Conditions 11. Empanelment shall be initially for a period of two (2) years which may be renewed further for a period of two years as per the sole discretion of RECPDCL on mutually agreed terms and conditions.	Please note that any further renewal beyond two years shall only be based on mutual agreement between the parties. Please confirm your acceptance on the above.	Provisions of bid document shall prevail
67	Chapter-4	16 of 27	21	General Terms & Conditions RECPDCL reserves the right to delist the Empanelled agencies, who do not participate in the financial bid invited after empanelment in respective Categories for continuous two times and en-cash their security deposit.	Bidder's participation in any tender/bid depends on various aspects including but not limited to Technical & Financial capabilities, present engagements, vendor/supplier support, financial attractiveness of business opportunity etc.). Defined terms and condition of barring/de-empanelment/delisting of the bidder due to non-participation in the financial bid and encashing security deposit are not at all reasonable in nature. We accordingly request you to delete this clause.	Provisions of bid document shall prevail
68	Chapter-4	16 of 27	22	General Terms & Conditions Earnest Money Deposit (EMD): At present no EMD is to be submitted. However, EMD will be payable to RECPDCL at the time of inviting financial bids for a particular project from Empanelled agencies (EMD being refundable) issued in favour of "REC Power Development and Consultancy Limited" and payable at New Delhi.	In this regard, we request RECPDCL to keep the provision of Bid Security declaration instead of an EMD BG.	Provisions of bid document shall prevail
69	Chapter-4	16 of 27	26	General Terms & Conditions A power of attorney as per Annexure-E, duly notarized, indicating that the person(s) signing the EOI has/ have the authority to sign the EOI and thus that the EOI is binding upon the Applicant during the full period of empanelment with RECPDCL including any extension thereafter or validity of any work awarded to the said empanelled agency.	In this regard, we request RECPDCL to keep the provision of Bid Security declaration instead of an EMD BG.	Provisions of bid document shall prevail
70	Chapter-4	17 of 27	28	Submission of EOI response The responses complete in all respects are required to be submitted latest by on or before 11.06.2024 at 11:00 hrs. & shall be opened on the same date at 12:00 hrs. The agencies or their authorized representative may present at the time of opening of Applications if they desire.	Please review the date of submission indicated under this clause.	Please refer to amendment-2
71	EOI	1 of 27		Last date of Submission of EOI-25.06.2024, 16:00 Hrs	In order to arrange the requisite documents and to submit our proposal in compliance with the requirements outlined under this EOI, we request you to kindly consider extending the due date of submission of proposal by at least 3 weeks.	Please refer to amendment-1

S. No.	Clause No.	CHAPTER – 3 QUALIFYING REQUIREMENT (QR)	Bidder proposal/Queries	Response
		3.1 Technical Criteria		
72	3.1	<p>E. Substation Works: The prospective agency shall have constructed new complete AIS/GIS Substation of 132kV, 220 kV, 400kV or 765 kV and above voltage class successfully commissioned in at least 2 different projects on Total Turnkey basis in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers</p>	<p>E. Substation Works: The prospective agency shall have constructed following new complete AIS/GIS Substation of 132kV, 220 kV, 400kV or 765 kV and above voltage class successfully commissioned in at least 2 different projects on Total Turnkey basis in the last 7 10 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from direct customers</p> <p>3.1.1 -765KV GIS Substation - The Bidder must have designed, manufactured, tested (as per IEC or equivalent standard), supplied and supervised erection & commissioning of at least One (1) nos. GIS Circuit Breaker bays of 715 kV or above voltage class in one (1) Substation or Switchyard and these bays must be in satisfactory operation# for at least Two (2) years as on date of issue of EOI.</p> <p>3.1.2 -400KV GIS Substation - The Bidder must have designed, manufactured, type tested (as per IEC or equivalent standard), supplied and supervised erection & commissioning of at least two (2) nos. Gas Insulated Switchgear (GIS) circuit breaker bays of 400kV or above voltage class in two (2) Substations or Switchyard and these bays must be in satisfactory operation# for at least Two (2) years as on date of issue of EOI.</p> <p>3.1.3 -220KV GIS Substation - The Bidder must have designed, manufactured, type tested (as per IEC or equivalent standard), supplied and supervised erection & commissioning of at least two (2) nos. Gas Insulated Switchgear (GIS) circuit breaker bays of 220kV or above voltage class in two (2) Substations or Switchyard and these bays must be in satisfactory operation# for at least Two (2) years as on date of issue of EOI.</p> <p>3.1.4 -132KV GIS Substation - The Bidder must have designed, manufactured, type tested (as per IEC or equivalent standard), supplied and supervised erection & commissioning of at least two (2) nos. Gas Insulated Switchgear (GIS) circuit breaker bays of 132kV or above voltage class in two (2) Substations or Switchyard and these bays must be in satisfactory operation# for at least Two (2) years as on date of issue of EOI.</p> <p>3.1.5 -765KV AIS Substation - Bidder must have designed, supplied, erected, tested and commissioned as a prime contractor under a single contract, at least two (2) nos. AIS Circuit Breaker equipped bays of 765 kV or above voltage level in two (2) Substation or switchyard and these bays must be in satisfactory operation# for at least Two (2) years as on date of issue of EOI.</p> <p>3.1.6 -400KV AIS Substation - Bidder must have designed, supplied, erected, tested and commissioned as a prime contractor under a single contract, at least two (2) nos. AIS Circuit Breaker equipped bays of 400 kV or above voltage level in two (2) Substation or switchyard and these bays must be in satisfactory operation# for at least Two (2) years as on date of issue of EOI.</p> <p>3.1.7 -220KV AIS Substation - Bidder must have designed , supplied, erected, tested and commissioned as a prime contractor under a single contract, at least two (2) nos. AIS Circuit Breaker equipped bays of 220 kV or above voltage level in two (2) Substation or switchyard and these bays must be in satisfactory operation# for at least Two (2) years as on date of issue of EOI.</p> <p>3.1.8 -132KV AIS Substation - Bidder must have designed, supplied, erected, tested and commissioned as a prime contractor under a single contract, at least two (2) nos. AIS Circuit Breaker equipped bays of 132 kV or above voltage level in two (2) Substation or switchyard and these bays must be in satisfactory operation# for at least Two (2) years as on date of issue of EOI.</p>	Please refer to amendment-2
		3.2 Financial Criteria:		
73	3.2	E) 132 kV GIS Substation Including Transformer:	G) 132 kV GIS Substation Including Excluding Transformer:	
		iii. Bidder should have successfully executed "At most two similar works costing not less than INR 35.2 Cr." as mentioned in 3.1E. above during last seven years.	iii. Bidder should have successfully executed "At most two similar works costing not less than INR 35.2 Cr. 25 Cr." including taxes & duties as mentioned in 3.1E. above during last seven years.	Please refer to amendment-2
74	3.2	F) 220 kV GIS Substation Including Transformer:	G) 220 kV GIS Substation Including Excluding Transformer:	
		iii. Bidder should have successfully executed "At most two similar works costing not less than INR 52 Cr." as mentioned in 3.1E. above	iii. Bidder should have successfully executed "At most two similar works costing not less than INR 52 Cr. 30 Cr." including taxes & duties as mentioned in 3.1E. above during last seven years.	Please refer to amendment-2

		during last seven years.		
75	3.2	G) 400 kV GIS Substation Including Transformer:	G) 400 kV GIS Substation Including Excluding Transformer:	
		iii. Bidder should have successfully executed "At most two similar works costing not less than INR 96 Cr." as mentioned in 3.1E. above during last seven years.	iii. Bidder should have successfully executed "At most two similar works costing not less than INR 96 Cr. 60 Cr." including taxes & duties as mentioned in 3.1E. above during last seven years.	Please refer to amendment-2
76	3.2	H) 765kV GIS substation excluding 765 kV transformer and 765 kV shunt reactor:	H) 765kV GIS substation excluding 765 kV transformer and 765 kV shunt reactor:	
		iii. Bidder should have successfully executed "At most two similar works costing not less than INR 200 Cr." as mentioned in 3.1E. above during last seven years.	iii. Bidder should have successfully executed "At most two similar works costing not less than INR 200 Cr. 60 Cr." including taxes & duties as mentioned in 3.1E. above during last seven years.	Please refer to amendment-2
77	3.2	I) 132 kV AIS Substation Including Transformer:	I) 132 kV AIS Substation Including Excluding Transformer:	
		iii. Bidder should have successfully executed "At most two similar works costing not less than INR 24 Cr." as mentioned in 3.1E. above during last seven years.	iii. Bidder should have successfully executed "At most two similar works costing not less than INR 24 Cr." including taxes & duties as mentioned in 3.1E. above during last seven years.	Please refer to amendment-2
78	3.2	J) 220 kV AIS Substation Including Transformer:	J) 220 kV AIS Substation Including Excluding Transformer:	
		iii. Bidder should have successfully executed "At most two similar works costing not less than INR 40 Cr." as mentioned in 3.1E. above during last seven years.	iii. Bidder should have successfully executed "At most two similar works costing not less than INR 40 Cr. 24 Cr." including taxes & duties as mentioned in 3.1E. above during last seven years.	Please refer to amendment-2
79	3.2	K) 400 kV AIS Substation Including Transformer:	K) 400 kV AIS Substation Including Excluding Transformer:	
		iii. Bidder should have successfully executed "At most two similar works costing not less than INR 80 Cr." as mentioned in 3.1E. above during last seven years.	iii. Bidder should have successfully executed "At most two similar works costing not less than INR 80 Cr. 30 Cr." including taxes & duties as mentioned in 3.1E. above during last seven years.	Please refer to amendment-2
80	3.2	L) 765kV AIS substation excluding 765 kV transformer and 765 kV shunt reactors:	L) 765kV AIS substation excluding 765 kV transformer and 765 kV shunt reactors:	
		iii. Bidder should have successfully executed "At most two similar works costing not less than INR 160 Cr." as mentioned in 3.1E. above during last seven years.	iii. Bidder should have successfully executed "At most two similar works costing not less than INR 160 Cr. 40 Cr." including taxes & duties as mentioned in 3.1E. above during last seven years.	Please refer to amendment-2
81		Categories for Empanelment	We would like to apply for empanelment in all AIS and GIS Substation categories. Kindly confirm if we can apply by filling a single form for all the categories.	
82	Chapter 4	General Terms & Conditions: 4.0 If any Empaneled agency fails to submit price bid during limited tender stage, it shall be counted as 1 instance of non-compliance. Agencies shall be liable to be de-empaneled for 2 cases of such non-compliance.	We request you to kindly change this to "If any Empaneled agency fails to submit price bid during limited tender stage for a period of 2 years, it shall be counted as instance of non-compliance. Agencies shall be liable to be de-empaneled for 2 cases of such non-compliance".	Please refer to amendment-2
83	Chapter 4	General Terms & Conditions: 21.0 RECPDCL reserves the right to delist the Empaneled agencies, who do not participate in the financial bid invited after empanelment in respective Categories for continuous two times and en-cash their security deposit.	We request you to kindly change this clause to "RECPDCL reserves the right to delist the Empaneled agencies, who do not participate in the financial bid invited after empanelment in respective Categories for continuous period of 2 years two times and en-cash their security deposit".	Provisions of bid document shall prevail

Sr. No	Clause No.	RECPDCL Clause	Modification Proposed by Bidder	Response
84	Eol/Chapter 3/3.1 Technical Criteria - clause (D) at Pg no. 9	D. 765 kV Transmission Line: The prospective agency shall have constructed 765 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 different projects on Total Turnkey basis having cumulative length of at least 50 kms in the last 7 years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.	Technical Criteria D. 765 kV Transmission Line: The prospective agency shall have constructed 765 kV or above voltage class Transmission Line including Tower, foundation, Erection & Stringing, successfully commissioned in at least 2 projects on Total Turnkey basis having cumulative length of at least 50 kms in the last 7 years 10 Years preceding the date of issue of EOI, which should be in successful operation for minimum 2 years as on date of issue of EOI. The detailed reference projects details to be furnished as detailed in Annexure-F along with satisfactory operation letters from customers.	Please refer to amendment-2
85	Eol/Chapter 3/3.2 Financial Criteria - clause (D) at Pg no. 11	D) 765 kV Transmission Line: Bidder should have successfully executed "At most two similar works costing not less than INR 220 Cr." as mentioned in 3.1D. above during last seven years	Financial Criteria D) 765 kV Transmission Line: Bidder should have successfully executed "At most two similar works costing not less than INR 220 Cr." As mentioned in 3.1D. above during last seven years ten years.	Provisions of bid document shall prevail
86	Eol/Chapter 3/3.3 Additional Qualifying Requirements – clause (1) at Pg no. 14	Bidder should have a valid 'A' Class Electrical Contractor License issued by any State Government in India for executing electrical works related to Extra High Voltages. Bidder should submit the electrical contractor license along with the bid	Additional Qualifying Requirements We understand that Extra High Voltages are specifically for voltage classes 33 kV or above. Please confirm	Please refer to amendment-2