

Clarifications dated 08.12.2023 on the Request for Selection (RfS) Document issued for Selection of Solar Power Developer for setting up of 290 MW Grid-Connected Solar (PV) Power Projects in India under Tariff-based Competitive Bidding with Greenshoe option of additional capacity of 290 MW under Scheme for flexibility in Generation and Scheduling of Thermal/ Hydro Power Stations through bundling with Renewable Energy and Storage Power notified by Ministry of Power, GoI.

S. No.	Documents	Clause No.	Existing Clause	Proposed Modifications	Rationale/Remarks	BPC response
1	RfS	3.3	The minimum Project capacity shall be 290 MW.	Reduce the minimum project capacity.	It is requested to keep the minimum project capacity as 100 MW for wider participation.	No change. Provision of the RfS shall prevail.
2	RfS	7	The Project should be designed in accordance with the CERC and/or UPERC regulations for delivery of the energy at Uttar Pradesh State Periphery.7.1 The Bidders are free to choose any of the UPPTCL/CTU substations for Interconnection of the Project to the grid from available margin in existing substations and in line with clause 7.12 below. 7.4 The arrangement of connectivity up to Delivery Point shall be made by the SPD at its own cost. The entire cost of transmission, all charges & losses, including the STU transmission charges & losses of the SPD's home State, usage of ISTS systems including connectivity charges/ GNA	It is requested that the delivery of energy be kept at nearest ISTS substation or at Uttar Pradesh State Periphery. The entire cost of transmission, all charges & losses, including the STU transmission charges & losses, usage of ISTS systems including connectivity charges/ GNA Access or any other charges incidental to transmission of such power till Delivery Point as may be applicable from time to time as applicable		No change. Provision of the RfS shall prevail.

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			Access Charges towards additional GNA that UPPTCL may incur or any other charges incidental to transmission of such power till Delivery Point as may be applicable from time to time, POC, scheduling / SLDC/ RLDC charges etc. as applicable shall be borne by the Successful Bidder.	shall be borne by the PPGCL.		
3	PPA	10.3.5	<p>For payment of any Bill on or before Due Date, the following Rebate shall be paid by the SPD to PPGCL in the following manner.</p> <p>a) A Rebate of 2.5 % shall be payable to the PPGCL for the payments made with in a period of 10 (ten) days of the presentation of Bill.</p> <p>b) Any payments made after ten (10) days of the date of presentation of Bill up to the Due Date shall be allowed a rebate of 2.0 %.</p>	As per standard practice, rebate of 1.5% shall be provided by SPD if the payments be made with in a period of 10 days and 1% if payments be made after 10 days but within 30 days.	The rebate is on higher side.	Rebate is same as per the procurers existing PPA. No change. Provision of the PPA shall prevail.