

**Amendment-III dated 11.08.2025 to the RFP Documents for selection of Bidder as Transmission Service Provider to establish Intra-State Transmission project namely “Evacuation Scheme for 2000MW solar park at Ryapte Village, Tumkur District” to be implemented through tariff based competitive bidding process.**

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1.	RFP:  Scope of Work, Section 1: Clause 1.2  TSA:  Schedule-1	<table border="1"> <thead> <tr> <th data-bbox="579 358 657 602">SI. No</th> <th data-bbox="657 358 1100 602">Scope of the Transmission Scheme</th> <th data-bbox="1100 358 1276 602">Scheduled COD in months from Effective Date</th> </tr> </thead> <tbody> <tr> <td data-bbox="579 602 657 672">1.</td> <td data-bbox="657 602 1100 672">.....</td> <td data-bbox="1100 602 1276 672" rowspan="4">24 Months</td> </tr> <tr> <td data-bbox="579 672 657 742">2.</td> <td data-bbox="657 672 1100 742">...</td> </tr> <tr> <td data-bbox="579 742 657 812">3.</td> <td data-bbox="657 742 1100 812">...</td> </tr> <tr> <td data-bbox="579 812 657 1403">4.</td> <td data-bbox="657 812 1100 1403"> <u>400kV DC line (Quad moose conductor) from Kolar S/s to Prop. 400/220 kV Doddathaggalli Sub-station with 2 no. of Outdoor GIS TB at Ex. Kolar S/s of PGCIL by extending existing AIS bus bar along with AIS isolator.</u> </td> </tr> </tbody> </table>	SI. No	Scope of the Transmission Scheme	Scheduled COD in months from Effective Date	1.	.....	24 Months	2.	...	3.	...	4.	<u>400kV DC line (Quad moose conductor) from Kolar S/s to Prop. 400/220 kV Doddathaggalli Sub-station with 2 no. of Outdoor GIS TB at Ex. Kolar S/s of PGCIL by extending existing AIS bus bar along with AIS isolator.</u>	<table border="1"> <thead> <tr> <th data-bbox="667 358 745 602">SI. No</th> <th data-bbox="745 358 1287 602">Scope of the Transmission Scheme</th> <th data-bbox="1287 358 1365 602">Scheduled COD in months from Effective Date</th> </tr> </thead> <tbody> <tr> <td data-bbox="667 602 745 672">1.</td> <td data-bbox="745 602 1287 672">.....</td> <td data-bbox="1287 602 1365 672" rowspan="4">24 Months</td> </tr> <tr> <td data-bbox="667 672 745 742">2.</td> <td data-bbox="745 672 1287 742">...</td> </tr> <tr> <td data-bbox="667 742 745 812">3.</td> <td data-bbox="745 742 1287 812">...</td> </tr> <tr> <td data-bbox="667 812 745 1403">4.</td> <td data-bbox="745 812 1287 1403"> <u>400kV DC line (Quad moose conductor) from Kolar S/s to Prop. 400/220 kV Doddathaggalli Sub-station with following works at Kolar S/s:-</u>                       -   <u>One circuit of Kolar – Doddataggalli 400kV (quad) D/c line may be terminated in existing vacant bay no. 415 at Kolar S/s. Other circuit may be terminated in new GIS diameter with 2-CB scheme. This option requires following main elements:</u> </td> </tr> </tbody> </table>	SI. No	Scope of the Transmission Scheme	Scheduled COD in months from Effective Date	1.	.....	24 Months	2.	...	3.	...	4.	<u>400kV DC line (Quad moose conductor) from Kolar S/s to Prop. 400/220 kV Doddathaggalli Sub-station with following works at Kolar S/s:-</u>  -  <u>One circuit of Kolar – Doddataggalli 400kV (quad) D/c line may be terminated in existing vacant bay no. 415 at Kolar S/s. Other circuit may be terminated in new GIS diameter with 2-CB scheme. This option requires following main elements:</u>			
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					<ul style="list-style-type: none"> <li>• <u>Termination of one circuit in the spare 400kV AIS bay no. 415 by providing required bay equipment to complete the 400kV Dia (413.414 and 415 bays)</u></li> <li>• <u>Construction of 2 nos. 400kV outdoor GIS bays in 2 CB configuration for termination of other circuit</u></li> <li>• <u>Extension of 400kV Main Bus-I and II through GIB duct to proposed 400kV outdoor GIS bays with AIS isolators</u></li> <li>• <u>Dismantling and re-erection of one no. LM ,if required</u></li> </ul> <p style="text-align: center;">-</p> <p><u>Further, any requirement suggested by substation owners shall be followed as per site condition.</u></p>	
		5.	...	5.	...	

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		6.	220kV DC line with Twin Zebra conductor/ <u>UG cable (2000/2500 sqmm)</u> from proposed 400/220 kV Doddathagalli sub-station to 220kV Ekarajapura sub-station with <u>2 No.s of outdoor GIS TB at Ekarajapura S/s by extending existing AIS bus bar along with AIS isolator.</u>	6.	220kV DC line with Twin Zebra conductor/ <u>UG cable (2500 sqmm)</u> from proposed 400/220 kV Doddathagalli sub-station to 220kV Ekarajapura sub-station with <u>2 No.s of AIS TB at Ekarajapura S/s with rearrangement/Shifting of existing Bus PT bay</u>
		7.	220kV DC line with Twin Zebra conductor/ <u>UG cable (2000/2500 sqmm)</u> from proposed 400/220 kV Doddathagalli sub-station to proposed 220kV Hosakote New sub-station.	7.	220kV DC line with Twin Zebra conductor/ <u>UG cable (2500 sqmm)</u> from proposed 400/220 kV Doddathagalli sub-station to proposed 220kV Hosakote New sub-station.
		8.	220kV DC line with Twin Zebra conductor/ <u>UG Cable (2000/2500 sqmm)</u> from proposed 400/220kV Doddathagalli to Sarjapura AIS S/s with 2 No.s of outdoor GIS TB at Sarjapura S/s by extending existing AIS bus bar along with AIS isolator.	8.	220kV DC line with Twin Zebra conductor/ <u>UG Cable (2500 sqmm)</u> from proposed 400/220kV Doddathagalli to Sarjapura AIS S/s with 2 No.s of outdoor GIS TB at Sarjapura S/s by extending existing AIS bus bar along with AIS isolator
2.	RFP	UG cable annexures from Pg 305 to 332		The 2500 Sqmm UG cable annexures from Pg 305 to 332 was deleted and removed from the scope of Work.	

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3.	Article 10.3.2 of TSA	Late Payment Surcharge: Any amount due from one Party to the other, pursuant to this Agreement and remaining unpaid <b>for forty-five (45) days</b> after the Due Date, shall bear Late Payment Surcharge as per the LPS Rules, 2022.	Late Payment Surcharge: Any amount due from one Party to the other, pursuant to this Agreement and remaining unpaid after the Due Date, shall bear Late Payment Surcharge as per the LPS Rules, 2022.
4.	Article 10.3.1 of TSA	<b>Rebate:</b> In case the Nodal Agency pays to the TSP <b>through any mode of payment</b> in respect of a Monthly Transmission Charge Invoice or Supplementary Bill, the following shall apply:	<b>Rebate:</b> In case the Nodal Agency pays to the TSP in respect of a Monthly Transmission Charge Invoice or Supplementary Bill, the following shall apply:
5.	Article 10.3.1 (a) of TSA	For payment of Invoices through any mode of payment, a Rebate of 2% shall be allowed on the Monthly Transmission Charge Invoice or Supplementary Bill for payments made in full within two Business Day of the receipt of the Invoice; or	For payment of Invoices through letter of credit on presentation or through National Electronic Fund Transfer (NEFT) or Real Time Gross Settlement (RTGS) payment mode, a Rebate of 1.5% shall be allowed on the Monthly Transmission Charge Invoice or Supplementary Bill for payments made within a period of 5 days of presentation of invoice/bill;or Explanation: In case of computation of '5 days', the number of days shall be counted consecutively without considering any holiday. However, in case the last day or 5th day is an official holiday, the 5th day for the purpose of rebate shall be construed as the immediate succeeding working day (as per the official State Government's calendar, where the Office of the Authorised Signatory or Representative of the Beneficiary, for the purpose of receipt or acknowledgement of Bill is situated).
6.	Article 10.3.1 (b) of TSA	For payment of Invoices subsequently, but within the Due Date, a Rebate of 1% shall be allowed on the payments made in full.	Where payments are made on any day after 5 days and within a period of 30 days of presentation of invoices/bills, a rebate of 1% shall be allowed.