

Amendment-XIII dated 24.06.2026 to the RFP Documents for Selection of Bidder as Transmission Service Provider for establishment of Inter-State project namely “Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-5: 6 GW) [Barmer Complex] Barmer-II: 6 GW (Solar) (LCC Configuration)” through tariff based competitive bidding process.

Sr. No.	Clause No.	Existing Clause					New/Revised Clause					
		Sl. No.	Name of the Transmission Element	Scheduled COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	Sl. No.	Name of the Transmission Element	Scheduled COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	
1.	Clause 2.6.1 and Annexure-8 of RFP. Schedule: 2 and Schedule: 5 of TSA	1	Establishment of 400/220 kV, 6x500 MVA S/s at suitable location near Barmer (Barmer-II Substation) along with 2x125 MVar bus reactor	54 months from allocation of project (Bipole-1: 48 months, Bipole-2: 54 months)	100%	All the elements of the scheme are required to be commissioned simultaneously as their utilization is dependent on each other.	1	Establishment of 400/220 kV, 6x500 MVA S/s at suitable location near Barmer (Barmer-II Substation) along with 2x125 MVar bus reactor	48 months from allocation of the project	2.09%	All the elements of the scheme except elements covered under Bipole-2 are required to be commissioned simultaneously as their utilization is dependent on each other. Further, elements under Bipole-2 shall have to be commissioned Simultaneously.	
		2	LILO of both circuits of 400 kV Fatehgarh-IV PS - Barmer-I PS D/C line at Barmer-II PS				2	LILO of both circuits of 400 kV Fatehgarh-IV PS - Barmer-I PS D/C line at Barmer-II PS		0.63%		
		3	Barmer-II PS - Barmer-I PS 400 kV D/C line (Quad)				3	Barmer-II PS - Barmer-I PS 400 kV D/C line (Quad)		0.82%		
		4	Establishment of 6000 MW, ± 800 kV Barmer-II (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Barmer-II substation				4	Establishment of 6000 MW, ± 800 kV Barmer-II (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Barmer-II substation		54 months from allocation of project (Bipole-1: 48 months, Bipole-2: 54 months)		33.66%
		5	Establishment of 6000 MW, ± 800 kV South Kalamb S/s (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location				5	Establishment of 6000 MW, ± 800 kV South Kalamb S/s (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location				32.77%

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			near South of Kalamb				near South of Kalamb			
	6	±800 kV HVDC Bipole line (Hexa lapwing) between Barmer-II (HVDC) & South Kalamb (HVDC) (with parallel Dedicated Metallic Return) (capable to evacuate 6000 MW) [with 100% reverse power capability]					6	±800 kV HVDC Bipole line (Hexa lapwing) between Barmer-II (HVDC) & South Kalamb (HVDC) (with parallel Dedicated Metallic Return) (capable to evacuate 6000 MW) [with 100% reverse power capability]	48 months from allocation of the project	22.35%
	7	Augmentation of South Kalamb S/s by 4x1500 MVA, 765/400 kV ICTs (3 Nos. 400 kV & 765 kV Section-II & 1 No. on 400 kV & 765 kV Section-I) along with 2x330 MVAR, 765 kV bus reactor & 2x125 MVA, 420 kV bus reactor on Section-II. The Section-II will be established under a different network expansion scheme in WR as per details given below (2x1500 MW HVDC Bipole-I to be terminated on 400 kV Section-I & 2x1500 MW HVDC Bipole-II to be terminated on 400 kV Section-II of South Kalamb S/s & 765 kV bus sectionalizer to be kept normally closed & 400kV bus					7	Augmentation of South Kalamb S/s by 4x1500 MVA, 765/400 kV ICTs (3 Nos. 400 kV & 765 kV Section-II & 1 No. on 400 kV & 765 kV Section-I) along with 2x330 MVAR, 765 kV bus reactor & 2x125 MVA, 420 kV bus reactor on Section-II. The Section-II will be established under a different network expansion scheme in WR as per details given below (2x1500 MW HVDC Bipole-I to be terminated on 400 kV Section-I & 2x1500 MW HVDC Bipole-II to be terminated on 400 kV Section-II of South Kalamb S/s & 765 kV bus	48 months from allocation of the project	2.81%

