

**Amendment-V dated 30.07.2025 to the RFP Documents for selection of bidder as Transmission Service Provider to establish “Establishment of 400/220/132 kV AIS Umred (Dist. Nagpur)” to be implemented through tariff based competitive bidding process.**

| SI. No. | Clause No.  | Existing Clause   |  |  |  |  | New/Revised Clause |                                  |   |  |  |    |   |  |  |      |                                 |       |   |   |  |  |  |   |                                  |               |  |  |         |                                  |  |  |      |                                 |   |                         |  |  |       |       |    |   |  |  |  |
|---------|---|---|--|--|--|--|--------------------|----------------------------------|---|--|--|----|---|--|--|------|---------------------------------|-------|---|---|--|--|--|---|----------------------------------|---------------|--|--|---------|----------------------------------|--|--|------|---------------------------------|---|-------------------------|--|--|-------|-------|----|---|--|--|--|
| 1       | Scope of the Transmission Scheme RFP & TSA              | <table border="1"> <thead> <tr> <th>SI. No.</th> <th>Scope of the Transmission Scheme</th> <th colspan="3">Scheduled COD in months from Effective Date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 2 x 500MVA, 400/220 kV ICTs<br/>.....</td> <td colspan="3" rowspan="2" style="text-align: center;"><b><u>18 Months</u></b></td> </tr> <tr> <td>.....</td> <td>.....</td> </tr> <tr> <td>9.</td> <td>132 kV Line End Bays at 132 kV Kolar (Exisitng)- 02 Nos</td> <td colspan="3"></td> </tr> </tbody> </table>   |  |  |  |  | SI. No.            | Scope of the Transmission Scheme | Scheduled COD in months from Effective Date |  |  | 1. | Establishment of 2 x 500MVA, 400/220 kV ICTs<br>..... | <b><u>18 Months</u></b>                              |  |      | .....                           | ..... | 9.  | 132 kV Line End Bays at 132 kV Kolar (Exisitng)- 02 Nos |  |  |  | <table border="1"> <thead> <tr> <th>SI. No.</th> <th>Scope of the Transmission Scheme</th> <th colspan="3">Scheduled COD in months from Effective Date</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 2 x 500MVA, 400/220 kV ICTs<br/>.....</td> <td colspan="3" rowspan="2" style="text-align: center;"><b><u>24 Months</u></b></td> </tr> <tr> <td>.....</td> <td>.....</td> </tr> <tr> <td>9.</td> <td>132 kV Line End Bays at 132 kV Kolar (Exisitng)- 02 Nos</td> <td colspan="3"></td> </tr> </tbody> </table> |                                  |               |  |  | SI. No. | Scope of the Transmission Scheme | Scheduled COD in months from Effective Date          |  |      | 1.                              | Establishment of 2 x 500MVA, 400/220 kV ICTs<br>..... | <b><u>24 Months</u></b> |  |  | ..... | ..... | 9. | 132 kV Line End Bays at 132 kV Kolar (Exisitng)- 02 Nos |  |  |  |
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| 2.      | Clause 2.6, Annexure 8 of RFP and Schedule 2 of TSA     | <table border="1"> <thead> <tr> <th>SI. No.</th> <th>Name of the Transmission Element</th> <th>Scheduled COD</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th colspan="2">Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 2 x 500MVA, 400/220kV ICTs<br/>.....</td> <td style="text-align: center;"><b><u>18 months from Effective</u></b></td> <td style="text-align: center;">100%</td> <td colspan="2">All Elements are required to be</td> </tr> </tbody> </table> |  |  |  |  | SI. No.            | Name of the Transmission Element | Scheduled COD                               | Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project | Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element |    | 1.  | Establishment of 2 x 500MVA, 400/220kV ICTs<br>..... | <b><u>18 months from Effective</u></b> | 100% | All Elements are required to be |       | <table border="1"> <thead> <tr> <th>SI. No.</th> <th>Name of the Transmission Element</th> <th>Scheduled COD</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th colspan="2">Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Establishment of 2 x 500MVA, 400/220kV ICTs<br/>.....</td> <td style="text-align: center;"><b><u>24 months from Effective</u></b></td> <td style="text-align: center;">100%</td> <td colspan="2">All Elements are required to be</td> </tr> </tbody> </table> |   |  |  |  | SI. No.   | Name of the Transmission Element | Scheduled COD | Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project | Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element |         | 1.                               | Establishment of 2 x 500MVA, 400/220kV ICTs<br>..... | <b><u>24 months from Effective</u></b> | 100% | All Elements are required to be |   |                         |  |  |       |       |    |   |  |  |  |
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