

Amendment-VII dated 18.02.2025 to RFP documents for selection of bidder as Transmission Service Provider to establish Inter-State Transmission system for “Transmission system for proposed Green Hydrogen / Green Ammonia projects in Tuticorin area” through tariff based competitive bidding process.

Sl. No.	Clause No.	Existing Provisions		New / Revised Provisions	
1.	Scope of work in RFP & TSA	Sl. No	Scope of the Transmission Scheme	Sl. No	Scope of the Transmission Scheme
		1.	Establishment of 3x1500 MVA, 765/400 kV Tuticorin (GH) S/s with 1x240 MVAr bus Reactor <ul style="list-style-type: none"> • 765/400 kV, 1500 MVA, ICTs – 3 Nos. (10x500 MVA incl. 1 spare unit) • 765 kV ICT bays – 3 Nos. • 400 kV ICT bays – 3 Nos. • 765 kV line bays – 2 Nos. (at Tuticorin (GH) S/s for termination of Tuticorin (GH) – Tuticorin PS 765 kV D/C line) • 765 kV, 240 MVAr Bus Reactor – 1 Nos. (4x80 MVAr including 1 switchable spare unit) • 765 kV Bus Reactor bays – 1 Nos Future Space Provisions: <ul style="list-style-type: none"> • 765/400 kV, 1500 MVA, ICTs – 3 Nos. • 765 kV ICT bays – 3 Nos. • 400 kV ICT bays – 3 Nos. • 765 kV line bays – 6 Nos. (with provision for SLR) • 400 kV line bays – 16 Nos. (with provision for SLR) • 400 kV Bus Sectionalizer : 1 set 	1.	Establishment of 3x1500 MVA, 765/400 kV Tuticorin (GH) S/s (GIS) with 1x240 MVAR bus Reactor <ul style="list-style-type: none"> • 765/400kV, 1500 MVA, ICTs – 3 Nos. (10x500 MVA including 1 spare unit) • 765 kV ICT bays – 3 Nos. (GIS) • 400 kV ICT bays – 3 Nos. (GIS)* • 765 kV line bays – 2 Nos. (GIS) (at Tuticorin (GH) S/s for termination of Tuticorin (GH) – Tuticorin PS 765 kV D/c line) • 765 kV, 240 MVAr Bus Reactor – 1 No. (4x80 MVAr including 1 switchable spare unit) • 765 kV Bus Reactor bays – 1 No. (GIS) Future Space Provisions: <ul style="list-style-type: none"> • 765/400kV, 1500 MVA, ICTs – 3 Nos. • 765kV ICT bays – 3 Nos. • 400kV ICT bays – 3 Nos. • 765kV line bays – 6 Nos. (with provision for SLR) • 400kV line bays – 16 Nos. (with provision for SLR) • 400kV Bus Sectionalizer : 1 set
		2.	Tuticorin PS – Tuticorin (GH) 765 kV D/C line <ul style="list-style-type: none"> • 765 kV line bays – 2 Nos. (at Tuticorin PS) 		
		3.	Upgradation of Tuticorin PS - Dharmapuri (Salem New) 765 kV D/C line (presently charged at 400 kV level) at		

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		<p>its rated 765 kV voltage level with 1x330 MVAR switchable Line Reactor on both ends of each circuit</p> <ul style="list-style-type: none"> • 765 kV line bays Tuticorin PS – 2 Nos. • 765 kV, 330 MVAR SLR at Tuticorin PS – 2 Nos. (7x110 MVAR including 1 spare unit for both bus reactor and line reactor) • 765 kV line bays at Dharmapuri (Salem New) – 2 Nos. • 765 kV, 330 MVAR SLR at Dharmapuri (Salem New) – 2 Nos. (7x110 MVAR including 1 spare unit for both bus reactor and line reactor) 	
		<p>4. Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Tuticorin PS – Dharmapuri (Salem New) 765 kV D/C line at Tuticorin PS and Dharmapuri (Salem New)</p>	<p>2. No change</p>
		<p>5. Upgradation of Tuticorin PS to its rated voltage of 765 kV level along with 3x1500 MVA, 765/400 kV ICTs and 1x330 MVAR, 765 kV bus reactors</p> <ul style="list-style-type: none"> • 765/400 kV, 1500 MVA, ICTs – 3 Nos. (10x500 MVA including 1 spare unit) • 765 kV ICT bays – 3 Nos. • 400 kV ICT bays – 3 Nos. • 765 kV, 330 MVAR Bus Reactor – 1 Nos. • 765 kV Bus Reactor bays – 1 Nos <p>Future Space Provisions:</p> <ul style="list-style-type: none"> • 765/400 kV, 1500 MVA, ICTs – 1 No. • 765 kV ICT bays – 1 No. • 400 kV ICT bays – 1 No. 	<p>3. No change</p>
			<p>4. No change</p>
			<p>5. No change</p>
			<p>6. No change</p>
			<p>7. No change</p>
			<p>8. No change</p>
			<p>9. No change</p>
			<p>10. No change</p>
			<p>11. <u>± 300 MVAR STATCOM with 2x125 MVAR MSC at Tuticorin 765/400kV GH S/s with control switching arrangement for proposed 1x240 MVAR bus reactor</u></p> <p><u>Space provision for 2nd ± 300 MVAR STATCOM with 2x125 MVAR MSC at Tuticorin 765/400 kV GH S/s</u></p> <p><u>400 kV bay – 1 No. (GIS) *</u></p>
			<p>Note:</p> <p>i. POWERGRID shall provide space for upgradation of Tuticorin PS to its rated voltage level of 765 kV level</p> <p>ii. POWERGRID shall provide space for upgradation of Dharmapuri (Salem New) to its rated voltage level of 765 kV level</p>

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Sl. No.	Clause No.	Existing Provisions	New / Revised Provisions
		<ul style="list-style-type: none"> 765 kV line bays – 6 Nos. (with provision for SLR) 	iii. <i>POWERGRID / TSP shall provide space for 2 Nos. of 765 kV line bays at Madhugiri 765 kV for termination of Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c lines</i> iv. <u>*2 Nos. Additional 400 kV GIS bays for diameter completion shall be provided at Tuticorin (GH) with future element as future Line.</u>
	6.	Upgradation of Dharmapuri (Salem New) to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs and 1x330 MVA, 765 kV bus reactor <ul style="list-style-type: none"> 765/400 kV, 1500 MVA, ICTs – 3 Nos. (10x500 MVA incl. 1 spare unit) 765 kV ICT bays – 3 Nos. 400 kV ICT bays – 3 Nos. 765 kV, 330 MVA Bus Reactor – 1 Nos. 765 kV Bus Reactor bays – 1 Nos Future Space Provisions: <ul style="list-style-type: none"> 765/400 kV, 1500 MVA, ICTs – 1 No. 765 kV ICT bays – 1 No. 400 kV ICT bays – 1No. 765 kV line bays – 6 Nos. (with provision for SLR) 	
	7.	400 kV line reactors on Tuticorin PS - Dharmapuri (Salem New) 765 kV D/C line shall be utilized as bus reactors at respective 400 kV substations based on availability of bays	
	8.	Upgradation of Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/C lines (presently charged at 400 kV) to its rated voltage at 765 kV with 1x330 MVA switchable Line Reactor on Dharmapuri (Salem New) end of each circuit <ul style="list-style-type: none"> 765 kV line bays at Dharmapuri (Salem New) – 2 Nos. 765 kV, 330 MVA SLR at Dharmapuri (Salem New) – 2 Nos. (6x110 MVA switchable units) 	

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Sl. No.	Clause No.	Existing Provisions	New / Revised Provisions						
		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 5%;"></td> <td> <ul style="list-style-type: none"> • 765 kV line bays at Madhugiri – 2 Nos </td> </tr> <tr> <td style="text-align: center; vertical-align: top;">9.</td> <td>Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/C line at Dharmapuri (Salem New) and Madhugiri</td> </tr> <tr> <td style="text-align: center; vertical-align: top;">10.</td> <td>400 kV line reactors on Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/C lines shall be utilized as bus reactors at respective 400 kV substations based on availability of bays</td> </tr> </table> <p><i>Note:</i></p> <ul style="list-style-type: none"> <i>i. POWERGRID shall provide space for upgradation of Tuticorin PS to its rated voltage level of 765 kV level</i> <i>ii. POWERGRID shall provide space for upgradation of Dharmapuri (Salem New) to its rated voltage level of 765 kV level</i> <i>iii. POWERGRID / TSP shall provide space for 2 Nos. of 765 kV line bays at Madhugiri 765 kV for termination of Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c lines</i> 		<ul style="list-style-type: none"> • 765 kV line bays at Madhugiri – 2 Nos 	9.	Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/C line at Dharmapuri (Salem New) and Madhugiri	10.	400 kV line reactors on Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/C lines shall be utilized as bus reactors at respective 400 kV substations based on availability of bays	
	<ul style="list-style-type: none"> • 765 kV line bays at Madhugiri – 2 Nos 								
9.	Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/C line at Dharmapuri (Salem New) and Madhugiri								
10.	400 kV line reactors on Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/C lines shall be utilized as bus reactors at respective 400 kV substations based on availability of bays								
2.	Clause 2.6, Annexure 8 of RFP and Schedule 2 of TSA						

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Sl. No.	Clause No.	Existing Provisions					New / Revised Provisions				
		Sl. No.	Name of the Transmission Element	Schedule d COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	Sl. No.	Name of the Transmission Element	Schedule d COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
		1.	Establishment of 3x1500 MVA, 765/400 kV Tuticorin (GH) S/s with 1x240 MVAr bus Reactor	1.	Establishment of 3x1500 MVA, 765/400 kV Tuticorin (GH) S/s (GIS) with 1x240 MVAR bus Reactor
		2.				2.			
		3.				3.			
		4.				4.			
		5.				5.			

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Sl. No.	Clause No.	Existing Provisions				New / Revised Provisions				
		6.							
		7.							
		8.							
		9.							
		10.							
						11.	<u>± 300 MVar</u> <u>STATCOM</u> <u>with 2x125</u> <u>MVar MSC</u> <u>at Tuticorin</u> <u>765/400kV</u> <u>GH S/s with</u> <u>control</u> <u>switching</u> <u>arrangemen</u> <u>t</u> for <u>proposed</u> <u>1x240 MVar</u> <u>bus reactor</u>			

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Sl. No.	Clause No.	Existing Provisions				New / Revised Provisions			
		Sl. No.	Name of the Transmission Element	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	Sl. No.	Name of the Transmission Element	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
3.	Schedule 5 of TSA	1.	Establishment of 3x1500 MVA, 765/400 kV Tuticorin (GH) S/s with 1x240 MVAR bus Reactor	1.	Establishment of 3x1500 MVA, 765/400 kV Tuticorin (GH) S/s (GIS) with 1x240 MVAR bus Reactor
		2.			2.		
		3.			3.		
		4.			4.		
		5.			5.		
		6.			6.		
		7.			7.		
		8.			8.		

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Sl. No.	Clause No.	Existing Provisions	New / Revised Provisions																								
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9.																										
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11.	<u>± 300 MVar STATCOM with 2x125 MVar MSC at Tuticorin 765/400kV GH S/s with control switching arrangement for proposed 1x240 MVar bus reactor</u>																										
4.	Definition of “Bid Bond” in RFP	“Bid Bond” shall mean the unconditional and irrevocable bank guarantee for <u>Rupees Thirty-One Crore Sixty-Four Lakh Only (Rs. 31.64 Crore)</u> , to be submitted along with the Technical Bid by the Bidder under Clause 2.11 of this RFP, as per the format prescribed in Annexure 14;	“Bid Bond” shall mean the unconditional and irrevocable bank guarantee for <u>Rupees Thirty-Four Crore Ninety-Four Lakh Only (Rs. 34.94 Crore)</u> , to be submitted along with the Technical Bid by the Bidder under Clause 2.11 of this RFP, as per the format prescribed in Annexure 14;																								
5.	Clause 2.1.2 (i) of RFP	Experience of development of projects in the Infrastructure Sector in the last five (5) years with aggregate capital expenditure of not less than <u>Rs. 1,582.00 Crore</u> or equivalent USD (calculated as per provisions in Clause 3.4.1). However, the capital expenditure of each project shall not be less than <u>Rs. 316.40 Crore</u> or equivalent USD (calculated as per provisions in Clause 3.4.1)	Experience of development of projects in the Infrastructure Sector in the last five (5) years with aggregate capital expenditure of not less than <u>Rs. 1,747.00 Crore</u> or equivalent USD (calculated as per provisions in Clause 3.4.1). However, the capital expenditure of each project shall not be less than <u>Rs. 349.40 Crore</u> or equivalent USD (calculated as per provisions in Clause 3.4.1)																								
6.	Clause 2.1.2 (ii) of RFP	Experience in construction of project in infrastructure sector: The Technically Evaluated Entity should have received aggregate payments not less than <u>Rs. 1,582.00 Crore</u> or equivalent USD (calculated as per provisions in Clause 3.4.1) from its client(s) for	Experience in construction of project in infrastructure sector: The Technically Evaluated Entity should have received aggregate payments not less than <u>Rs. 1,747.00 Crore</u> or equivalent USD (calculated as per provisions in Clause 3.4.1) from its client(s) for																								

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		construction works fully completed during the last 5(five) financial years. However, the payment received from each project shall not be less than <u>Rs. 316.40 Crore</u> or equivalent USD (calculated as per provisions in Clause 3.4.1)	construction works fully completed during the last 5(five) financial years. However, the payment received from each project shall not be less than <u>Rs. 349.40 Crore</u> or equivalent USD (calculated as per provisions in Clause 3.4.1)
7.	Clause 2.1.3.1 (A) of RFP	Networth should be not less than <u>Rs. 632.80 Crore</u> or equivalent USD (calculated as per provisions in Clause 3.4.1) computed as the Networth based on unconsolidated audited annual accounts (refer to Note below) of any of the last three (3) financial years as provided in Clause 2.2.3, immediately preceding the Bid Deadline. Also, the Networth of any of the last three (3) financial years should not be negative.	Networth should be not less than <u>Rs. 698.80 Crore</u> or equivalent USD (calculated as per provisions in Clause 3.4.1) computed as the Networth based on unconsolidated audited annual accounts (refer to Note below) of any of the last three (3) financial years as provided in Clause 2.2.3, immediately preceding the Bid Deadline. Also, the Networth of any of the last three (3) financial years should not be negative.
8.	Clause 2.12.1 of RFP	Within ten (10) days from the date of issue of the Letter of Intent, the Selected Bidder, on behalf of the TSP, will provide to the Nodal Agency the Contract Performance Guarantee for an amount of <u>Rs. 79.10 Crore (Rupees Seventy-Nine Crore Ten Lakh Only)</u> . The Contract Performance Guarantee shall be initially valid for a period up to three (3) months after the Scheduled COD of the Project and shall be extended from time to time to be valid for a period up to three (3) months after the COD of the Project and thereafter shall be dealt with in accordance with the provisions of the Transmission Service Agreement. The Contract Performance Guarantee shall be issued by any of the banks listed in Annexure-17.	Within ten (10) days from the date of issue of the Letter of Intent, the Selected Bidder, on behalf of the TSP, will provide to the Nodal Agency the Contract Performance Guarantee for an amount of <u>Rs. 87.35 Crore (Rupees Eighty-Seven Crore Thirty-Five Lakh Only)</u> . The Contract Performance Guarantee shall be initially valid for a period up to three (3) months after the Scheduled COD of the Project and shall be extended from time to time to be valid for a period up to three (3) months after the COD of the Project and thereafter shall be dealt with in accordance with the provisions of the Transmission Service Agreement. The Contract Performance Guarantee shall be issued by any of the banks listed in Annexure-17.
9.	Last para of Clause 3.1.1 of TSA The Selected Bidder, on behalf of the TSP, will provide to the Central Transmission Utility of India Limited (being the Nodal Agency) the Contract Performance Guarantee for an amount of <u>Rs. 79.10 Crore (Seventy-Nine Crore Ten Lakhs only)</u> The Selected Bidder, on behalf of the TSP, will provide to the Central Transmission Utility of India Limited (being the Nodal Agency) the Contract Performance Guarantee for an amount of <u>Rs. 87.35 Crore (Rupees Eighty-Seven Crore Thirty-Five Lakh Only)</u>

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10.	Clause 3.3.1 of TSA	If any of the conditions specified in Article 3.1.3 is not duly fulfilled by the TSP even within three (3) Months after the time specified therein, then on and from the expiry of such period and until the TSP has satisfied all the conditions specified in Article 3.1.3, the TSP shall, on a monthly basis, be liable to furnish to Central Transmission Utility of India Limited (being the Nodal Agency) additional Contract Performance Guarantee of <u>Rupees Seven Crore Ninety One Lakh Only (Rs. 7.91 Crore)</u> within two (2) Business Days of expiry of every such Month. Such additional Contract Performance Guarantee shall be provided to Central Transmission Utility of India Limited (being the Nodal Agency) in the manner provided in Article 3.1.1 and shall become part of the Contract Performance Guarantee and all the provisions of this Agreement shall be construed accordingly. Central Transmission Utility of India Limited (being the Nodal Agency) shall be entitled to hold and / or invoke the Contract Performance Guarantee, including such additional Contract Performance Guarantee, in accordance with the provisions of this Agreement.	If any of the conditions specified in Article 3.1.3 is not duly fulfilled by the TSP even within three (3) Months after the time specified therein, then on and from the expiry of such period and until the TSP has satisfied all the conditions specified in Article 3.1.3, the TSP shall, on a monthly basis, be liable to furnish to Central Transmission Utility of India Limited (being the Nodal Agency) additional Contract Performance Guarantee of <u>Rupees Eight Crore Seventy-Four Lakh Only (Rs. 8.74 Crore)</u> within two (2) Business Days of expiry of every such Month. Such additional Contract Performance Guarantee shall be provided to Central Transmission Utility of India Limited (being the Nodal Agency) in the manner provided in Article 3.1.1 and shall become part of the Contract Performance Guarantee and all the provisions of this Agreement shall be construed accordingly. Central Transmission Utility of India Limited (being the Nodal Agency) shall be entitled to hold and / or invoke the Contract Performance Guarantee, including such additional Contract Performance Guarantee, in accordance with the provisions of this Agreement.
11.	Clause 3.3.3 of TSA	If the Nodal Agency elects to terminate this Agreement as per the provisions of Article 3.3.2, the TSP shall be liable to pay to the Nodal Agency an amount of <u>Rs. 79.10 Crore (Seventy-Nine Crore Ten Lakhs only)</u> as liquidated damages. The Nodal Agency shall be entitled to recover this amount of damages by invoking the Contract Performance Guarantee to the extent of liquidated damages, which shall be required by the Nodal Agency, and the balance shall be returned to TSP, if any. It is clarified for removal of doubt that this Article shall survive the termination of this Agreement.	If the Nodal Agency elects to terminate this Agreement as per the provisions of Article 3.3.2, the TSP shall be liable to pay to the Nodal Agency an amount of <u>Rs. 87.35 Crore (Rupees Eighty-Seven Crore Thirty-Five Lakh Only)</u> as liquidated damages. The Nodal Agency shall be entitled to recover this amount of damages by invoking the Contract Performance Guarantee to the extent of liquidated damages, which shall be required by the Nodal Agency, and the balance shall be returned to TSP, if any. It is clarified for removal of doubt that this Article shall survive the termination of this Agreement.
12.	Clause 6.5.1 of TSA	6.5.1 The Contract Performance Guarantee as submitted by TSP in accordance with Article 3.1.1 shall be released by the Nodal Agency within three (3) months from the COD of the Project. In the event of delay in achieving Scheduled COD of any of the Elements by the TSP (otherwise than due to reasons as mentioned in Article 3.1.3 or Article 11) and consequent part invocation of the Contract Performance Guarantee by the Nodal	6.5.1 The Contract Performance Guarantee as submitted by TSP in accordance with Article 3.1.1 shall be released by the Nodal Agency within three (3) months from the COD of the Project. In the event of delay in achieving Scheduled COD of any of the Elements by the TSP (otherwise than due to reasons as mentioned in Article 3.1.3 or Article 11) and consequent part invocation of the Contract Performance Guarantee by the Nodal

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		<p>Agency, Nodal Agency shall release the Contract Performance Guarantee, if any remaining unadjusted, after the satisfactory completion by the TSP of all the requirements regarding achieving the Scheduled COD of the remaining Elements of the Project. It is clarified that the Nodal Agency shall also return / release the Contract Performance Guarantee in the event of (i) applicability of Article 3.3.2 to the extent the Contract Performance Guarantee is valid for an amount in excess of Rs. <u>Rs. 79.10 Crore (Rupees Seventy-Nine Crore Ten Lakhs only)</u>, or (ii) termination of this Agreement by the Nodal Agency as mentioned under Article 3.3.4 of this Agreement.</p>	<p>Agency, Nodal Agency shall release the Contract Performance Guarantee, if any remaining unadjusted, after the satisfactory completion by the TSP of all the requirements regarding achieving the Scheduled COD of the remaining Elements of the Project. It is clarified that the Nodal Agency shall also return / release the Contract Performance Guarantee in the event of (i) applicability of Article 3.3.2 to the extent the Contract Performance Guarantee is valid for an amount in excess of <u>Rs. 87.35 Crore (Rupees Eighty-Seven Crore Thirty-Five Lakh Only)</u>, or (ii) termination of this Agreement by the Nodal Agency as mentioned under Article 3.3.4 of this Agreement.</p>
13.	Clause 14.3.1 of TSA	<p>A Party ("Indemnifying Party") shall be liable to indemnify the other Party ("Indemnified Party") under this Article 14 for any indemnity claims made in a Contract Year only up to an amount of <u>Rupees Five Crore Twenty-Seven Lakh Only (Rs. 5.27 Crore)</u>.</p>	<p>A Party ("Indemnifying Party") shall be liable to indemnify the other Party ("Indemnified Party") under this Article 14 for any indemnity claims made in a Contract Year only up to an amount of <u>Rupees Five Crore Eighty-Two Lakh Only (Rs. 5.82 Crore)</u>.</p>