

Amendment-V dated 12.03.2026 to the RFP Documents for Selection of Bidder as Transmission Service Provider to establish Intra-State Transmission system for “Establishment of 765/400/220 kV AIS Balsane (Dist. Dhule)” through tariff based competitive bidding process.

Sl. No.	Clause No.	Existing Clause			New/Revised Clause		
		Sl. No.	Scope of the Transmission Scheme	Scheduled COD in months from Effective Date	Sl. No.	Scope of the Transmission Scheme	Scheduled COD in months from Effective Date
1.	Sr. No. 2 of REQUEST FOR PROPOSAL NOTIFICATION, Clause 1.2 of RFP and Schedule 1 of TSA	1.	<p>Establishment of AIS Balsane with 2 x 1500 MVA, 765/400 kV ICTs and 4 x 500 MVA, 400/220 kV ICTs along with 1 x 240 MVAR Bus Reactor at 765 kV level & 1 x 125 MVAR Bus Reactor at 400 kV level.</p> <ul style="list-style-type: none"> • 765/400 kV, 1500 MVA, ICT- 2 Nos.(7x500 MVA single phase units including one spare ICT Unit) • 240 MVAR, 765 kV Bus Reactor- 1 No.(4 x 80 MVA single phase units including one spare Reactor Unit) • 400/220 kV, 500 MVA, ICT-4 Nos. • 125 MVAR, 400 kV Bus Reactor - 1 No. • 765 kV ICT bays-2 Nos. • 400 kV ICT bays -6 Nos. • 220 kV ICT bays -4 Nos. • 765 kV line bays -4 Nos. • 400 kV line bays -6 Nos. • 220 kV line bays - 4 Nos. • 765 kV Bus Reactor bay - 1 No. • 400 kV Bus Reactor bay-1 No. 	24 months from Effective Date	1.	<p>Establishment of AIS Balsane with 2 x 1500 MVA, 765/400 kV ICTs and 4 x 500 MVA, 400/220 kV ICTs along with 1 x 240 MVAR Bus Reactor at 765 kV level & 1 x 125 MVAR Bus Reactor at 400 kV level.</p> <ul style="list-style-type: none"> • 765/400 kV, 1500 MVA, ICT- 2 Nos.(7x500 MVA single phase units including one spare ICT Unit) • 240 MVAR, 765 kV Bus Reactor-1 No.(4 x 80 MVA single phase units including one spare Reactor Unit) • 400/220 kV, 500 MVA, ICT-4 Nos. • 125 MVAR, 400 kV Bus Reactor -1 No. • 765 kV ICT bays-2 Nos. • 400 kV ICT bays -6 Nos. • 220 kV ICT bays -4 Nos. • 765 kV line bays -4 Nos. • 400 kV line bays -6 Nos. • 220 kV line bays - 4 Nos. • 765 kV Bus Reactor bay - 1 No. • 400 kV Bus Reactor bay-1 No. • 220 kV Transfer Bus Coupler- 1 set • 220 kV Bus Coupler-1 No. 	24 months from Effective Date

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Sl. No.	Clause No.	Existing Clause		New/Revised Clause		
			<ul style="list-style-type: none"> 220 kV Transfer Bus Coupler- 1 set 220 kV Bus Coupler-1 No. <p><u>Space Provision for Future Scope:</u></p> <ul style="list-style-type: none"> 1 x 1500 MVA, 765/400 kV ICT 1 x 500 MVA, 400/220 kV ICT 765 kV ICT bay- 1 No 400 kV ICT bay- 2 Nos. 220 kV ICT bay – 1 No 765 kV line bay - 2 Nos. 400 kV line bays-6 Nos. 220 kV line bay – 6 Nos. 		<p><u>Space Provision for Future Scope:</u></p> <ul style="list-style-type: none"> 1 x 1500 MVA, 765/400 kV ICT 1 x 500 MVA, 400/220 kV ICT 765 kV ICT bay- 1 No 400 kV ICT bay- 2 Nos. 220 kV ICT bay – 1 No 765 kV line bay - 2 Nos. 400 kV line bays-6 Nos. 220 kV line bay – 6 Nos. 	
		2.	LILO of 765 kV D/C line from Dhule (BDTCL) to Khandwa PS at 765 kV AIS Balsane	2.	LILO of 765 kV D/C line from Dhule (BDTCL) to Khandwa PS at 765 kV AIS Balsane	
		3.	400 kV D/C line from 765 kV AIS Balsane to 400 kV Malegaon (Proposed) <ul style="list-style-type: none"> 400 kV line end bays at 400 kV Malegaon (Proposed)-02 Nos. 	3.	400 kV D/C line from 765 kV AIS Balsane to 400 kV Malegaon (Proposed) <ul style="list-style-type: none"> 400 kV line end bays at 400 kV Malegaon (Proposed)-02 Nos. 	<u>30 months from Effective Date</u>
		4.	LILO on 400 kV D/C line from Dhule (MSETCL) to Sardar Sarovar SSP (Gujarat) at 765 kV AIS Balsane	4.	LILO on 400 kV D/C line from Dhule (MSETCL) to Sardar Sarovar SSP (Gujarat) at 765 kV AIS Balsane	24 months from Effective Date
		5.	220 kV D/C line from 765 kV AIS Balsane to 220 kV Shivajinagar with HPC conductor (600 MW each) <ul style="list-style-type: none"> 220 kV line end bays at 220 kV Shivajinagar (Existing)-02 Nos. 	5.	220 kV D/C line from 765 kV AIS Balsane to 220 kV Shivajinagar with HPC conductor (600 MW each) <ul style="list-style-type: none"> 220 kV line end bays at 220 kV Shivajinagar (Existing)-02 Nos. 	

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Sl. No.	Clause No.	Existing Clause		New/Revised Clause	
		6.	220 kV D/C line from 765 kV AIS Balsane to 220 kV Vikharan (MAHAGENCO Solar WIP) <ul style="list-style-type: none"> • 220 kV line end bays at 220 kV Vikharan (MAHAGENCO Solar WIP) (Existing)-02 Nos. 	6.	220 kV D/C line from 765 kV AIS Balsane to 220 kV Vikharan (MAHAGENCO Solar WIP) <ul style="list-style-type: none"> • 220 kV line end bays at 220 kV Vikharan (MAHAGENCO Solar WIP) (Existing)-02 Nos.
		Note: 1. 2.		Note: 1. 2.	

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Sl. No.	Clause No.	Existing Clause					New/Revised Clause				
		S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
2.	Clause 2.6, Annexure 8 of RFP and Schedule 2 of TSA	1.	Establishment of AIS Balsane with 2 x 1500 MVA, 765/400 kV ICTs and 4 x 500 MVA, 400/220 kV ICTs along with 1 x 240 MVAR Bus Reactor at 765 kV level & 1 x 125 MVAR Bus Reactor at 400 kV level.	24 months from Effective Date	100%	All Elements are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.	1.	Establishment of AIS Balsane with 2 x 1500 MVA, 765/400 kV ICTs and 4 x 500 MVA, 400/220 kV ICTs along with 1 x 240 MVAR Bus Reactor at 765 kV level & 1 x 125 MVAR Bus Reactor at 400 kV level.	24 months from Effective Date	<u>73.00%</u> <u>(for Elements at Sl. No. 1,2,4,5 & 6)</u>	Elements at Sl. No. 1,2,4,5 & 6 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.
			<ul style="list-style-type: none"> 765/400 kV, 1500 MVA, ICT- 2 Nos.(7x500 MVA single phase units including one spare 				<ul style="list-style-type: none"> 765/400 kV, 1500 MVA, ICT- 2 Nos.(7x500 MVA single phase units including 				

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		<ul style="list-style-type: none"> ICT Unit) • 240 MVA, 765 kV Bus Reactor-1 No.(4 x 80 MVA single phase units including one spare Reactor Unit) • 400/220 kV, 500 MVA, ICT-4 Nos. • 125 MVA, 400 kV Bus Reactor -1 No. • 765 kV ICT bays-2 Nos. • 400 kV ICT bays -6 Nos. • 220 kV ICT bays -4 Nos. • 765 kV line bays -4 Nos. • 400 kV line bays -6 Nos. • 220 kV line bays - 4 Nos. • 765 kV Bus Reactor bay 					<ul style="list-style-type: none"> one spare ICT Unit) • 240 MVA, 765 kV Bus Reactor-1 No.(4 x 80 MVA single phase units including one spare Reactor Unit) • 400/220 kV, 500 MVA, ICT-4 Nos. • 125 MVA, 400 kV Bus Reactor -1 No. • 765 kV ICT bays-2 Nos. • 400 kV ICT bays -6 Nos. • 220 kV ICT bays -4 Nos. • 765 kV line bays -4 Nos. • 400 kV line bays -6 Nos. • 220 kV line bays - 4 Nos. • 765 kV Bus Reactor bay - 1 No. • 400 kV Bus Reactor bay- 			
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		D/C line from Dhule (BDTCL) to Khandwa PS at 765 kV AIS Balsane.				at 765 kV AIS Balsane.			
	3.	400 kV D/C line from 765 kV AIS Balsane to 400 kV Malegaon (Proposed) <ul style="list-style-type: none"> 400 kV line end bays at 400 kV Malegaon (Proposed)-02 Nos. 				400 kV D/C line from 765 kV AIS Balsane to 400 kV Malegaon (Proposed) <ul style="list-style-type: none"> 400 kV line end bays at 400 kV Malegaon (Proposed)-02 Nos. 	<u>30 months from Effective Date</u>	<u>27.00%</u>	Elements at Sl. No. 1,2,4,5 & 6 required to be commissioned prior to commissioning of Element at Sl. No. 3.
	4.	LILO on 400 kV D/C line from Dhule (MSETCL) to Sardar Sarovar SSP (Gujarat) at 765 kV AIS Balsane.				LILO on 400 kV D/C line from Dhule (MSETCL) to Sardar Sarovar SSP (Gujarat) at 765 kV AIS Balsane.	24 months from Effective Date	<u>73.00% (for Elements at Sl. No. 1,2,4,5 & 6)</u>	Elements at Sl. No. 1,2,4,5 & 6 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.
	5.	220 kV D/C line from 765 kV AIS Balsane to 220 kV Shivajinagar with HPC conductor (600 MW each) <ul style="list-style-type: none"> 220 kV line end bays at Shivajinagar (Existing)-02 Nos. 				220 kV D/C line from 765 kV AIS Balsane to 220 kV Shivajinagar with HPC conductor (600 MW each) <ul style="list-style-type: none"> 220 kV line end bays at Shivajinagar (Existing)-02 Nos. 			
	6.					220 kV D/C line			

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	<p>6. 220 kV D/C line from 765 kV AIS Balsane to 220 kV Vikharan (MAHAGENCO Solar WIP)</p> <ul style="list-style-type: none"> • 220 kV line end bays at 220 kV Vikharan (MAHAGENCO Solar WIP) (Existing)-02 Nos. 				<p>from 765 kV AIS Balsane to 220 kV Vikharan (MAHAGENCO Solar WIP)</p> <ul style="list-style-type: none"> • 220 kV line end bays at 220 kV Vikharan (MAHAGENCO Solar WIP) (Existing)-02 Nos. 				
<p>Note: 1. 2.</p>					<p>Note: 1. 2.</p>				
<p>..... Scheduled COD for the Project: 24 months from Effective Date.</p>					<p>..... <u>Scheduled COD for the Project: 24 months from Effective Date for Elements at Sl. No. 1,2,4,5 & 6 above and 30 months from Effective Date for Element at Sl. No. 3.</u></p>				

Amendment-V dated 12.03.2026 to the RFP Documents for Selection of Bidder as Transmission Service Provider to establish Intra-State Transmission system for “Establishment of 765/400/220 kV AIS Balsane (Dist. Dhule)” through tariff based competitive bidding process.

Sl. No.	Clause No.	Existing Clause				New/Revised Clause			
		S. No.	Name of the Transmission Element	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	S. No.	Name of the Transmission Element	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
3	Schedule 5 of TSA	1.	Establishment of AIS Balsane with 2 x 1500 MVA, 765/400kV ICTs and 4 x 500 MVA, 400/220 kV ICTs along with 1 x 240 MVAR Bus Reactor at 765 kV level & 1 x 125 MVAR Bus Reactor at 400 kV level.	100%	All Elements are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.	1.	Establishment of AIS Balsane with 2 x 1500 MVA, 765/400kV ICTs and 4 x 500 MVA, 400/220 kV ICTs along with 1 x 240 MVAR Bus Reactor at 765 kV level & 1 x 125 MVAR Bus Reactor at 400 kV level.	<u>73.00%</u> <u>(for Elements at Sl. No. 1,2,4,5 & 6)</u>	Elements at Sl. No. 1,2,4,5 & 6 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.
			<ul style="list-style-type: none"> • 765/400 kV, 1500 MVA, ICT- 2 Nos.(7x500 MVA single phase units including one spare ICT Unit) • 240 MVAR, 765 kV Bus 				<ul style="list-style-type: none"> • 765/400 kV, 1500 MVA, ICT- 2 Nos.(7x500 MVA single phase units including one spare ICT Unit) • 240 MVAR, 765 kV Bus 		

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		<p>Reactor-1 No.(4 x 80 MVA single phase units including one spare Reactor Unit)</p> <ul style="list-style-type: none"> • 400/220 kV, 500 MVA, ICT-4 Nos. • 125 MVA, 400 kV Bus Reactor -1 No. • 765 kV ICT bays-2 Nos. • 400 kV ICT bays -6 Nos. • 220 kV ICT bays -4 Nos. • 765 kV line bays -4 Nos. • 400 kV line bays -6 Nos. • 220 kV line bays - 4 Nos. • 765 kV Bus Reactor bay - 1 No. • 400 kV Bus Reactor bay-1 No. • 220 kV Transfer Bus Coupler- 1 set • 220 kV Bus Coupler-1 No. <p><u>Space Provision</u></p>				<p>Reactor-1 No.(4 x 80 MVA single phase units including one spare Reactor Unit)</p> <ul style="list-style-type: none"> • 400/220 kV, 500 MVA, ICT-4 Nos. • 125 MVA, 400 kV Bus Reactor -1 No. • 765 kV ICT bays-2 Nos. • 400 kV ICT bays -6 Nos. • 220 kV ICT bays -4 Nos. • 765 kV line bays -4 Nos. • 400 kV line bays -6 Nos. • 220 kV line bays - 4 Nos. • 765 kV Bus Reactor bay - 1 No. • 400 kV Bus Reactor bay-1 No. • 220 kV Transfer Bus Coupler- 1 set • 220 kV Bus Coupler-1 No. <p><u>Space Provision</u></p>		
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		<p><u>for Future Scope:</u></p> <ul style="list-style-type: none"> • 1 x 1500 MVA, 765/400 kV ICT • 1 x 500 MVA, 400/220 kV ICT • 765 kV ICT bay-1 No • 400 kV ICT bay-2 Nos. • 220 kV ICT bay – 1 No • 765 kV line bay - 2 Nos. • 400 kV line bays-6 Nos. • 220 kV line bay – 6 Nos. 			<p><u>for Future Scope:</u></p> <ul style="list-style-type: none"> • 1 x 1500 MVA, 765/400 kV ICT • 1 x 500 MVA, 400/220 kV ICT • 765 kV ICT bay-1 No • 400 kV ICT bay-2 Nos. • 220 kV ICT bay – 1 No • 765 kV line bay - 2 Nos. • 400 kV line bays-6 Nos. • 220 kV line bay – 6 Nos. 		
	2.	LILO of 765 kV D/C line from Dhule (BDTCL) to Khandwa PS at 765 kV AIS Balsane.		2.	LILO of 765 kV D/C line from Dhule (BDTCL) to Khandwa PS at 765 kV AIS Balsane.		
	3.	400 kV D/C line from 765 kV AIS Balsane to 400 kV Malegaon (Proposed) <ul style="list-style-type: none"> • 400 kV line end bays at 400 kV Malegaon (Proposed)-02 Nos. 		3.	400 kV D/C line from 765 kV AIS Balsane to 400 kV Malegaon (Proposed) <ul style="list-style-type: none"> • 400 kV line end bays at 400 kV Malegaon (Proposed)-02 Nos. 	<u>27.00%</u>	Elements at Sl. No. 1,2,4,5 & 6 required to be commissioned prior to commissioning of Element at Sl. No. 3.
	4.	LILO on 400 kV D/C line from Dhule (MSETCL) to		4.	LILO on 400 kV D/C line from Dhule	<u>73.00%</u> <u>(for Elements</u>	Elements at Sl. No. 1,2,4,5 & 6

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			Sardar Sarovar SSP (Gujarat) at 765 kV AIS Balsane.			(MSETCL) to Sardar Sarovar SSP (Gujarat) at 765 kV AIS Balsane.	<u>at Sl. No. 1,2,4,5 & 6)</u>	are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.
	5.		220 kV D/C line from 765 kV AIS Balsane to 220 kV Shivajinagar with HPC conductor (600 MW each) <ul style="list-style-type: none"> 220 kV line end bays at Shivajinagar (Existing)-02 Nos. 		5.	220 kV D/C line from 765 kV AIS Balsane to 220 kV Shivajinagar with HPC conductor (600 MW each) <ul style="list-style-type: none"> 220 kV line end bays at Shivajinagar (Existing)-02 Nos. 		
	6.		220 kV D/C line from 765 kV AIS Balsane to 220 kV Vikharan (MAHAGENCO Solar WIP) <ul style="list-style-type: none"> 220 kV line end bays at 220 kV Vikharan (MAHAGENCO Solar WIP) (Existing)-02 Nos. 		6.	220 kV D/C line from 765 kV AIS Balsane to 220 kV Vikharan (MAHAGENCO Solar WIP) <ul style="list-style-type: none"> 220 kV line end bays at 220 kV Vikharan (MAHAGENCO Solar WIP) (Existing)-02 Nos. 		

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4	2.7.1 of RFP	The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline i.e., on or before 1200 hours (IST) on 12.03.2026 . In addition to the online submission, the Bidder with lowest Final Offer will be required to submit original hard copies of Annexure 3, Annexure 4 (if applicable), Annexure 6 (if applicable) and Annexure 14 before issuance of Lol.	The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline i.e., on or before 1200 hours (IST) on 27.03.2026 . In addition to the online submission, the Bidder with lowest Final Offer will be required to submit original hard copies of Annexure 3, Annexure 4 (if applicable), Annexure 6 (if applicable) and Annexure 14 before issuance of Lol.																																				
5	2.7.2 of RFP	Important timelines are mentioned below: <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;">Date</th> <th>Event</th> </tr> </thead> <tbody> <tr> <td>12.03.2026</td> <td>Submission of Bid (Online submission of Bid through electronic bidding portal)</td> </tr> <tr> <td>12.03.2026</td> <td>Opening of Technical Bid</td> </tr> <tr> <td>20.03.2026</td> <td>Short listing and announcement of Qualified Bidders on bidding portal</td> </tr> <tr> <td>23.03.2026</td> <td>Opening of Financial Bid - Initial Offer</td> </tr> <tr> <td>24.03.2026</td> <td>Electronic reverse auction (Financial Bid – Final Offer) for the Qualified Bidders.</td> </tr> <tr> <td>30.03.2026</td> <td>Submission of original hard copies of Annexure 3, Annexure 4, Annexure 6, as applicable and Annexure 14 by the bidder with lowest Final Offer</td> </tr> <tr> <td>01.04.2026</td> <td>Selection of Successful Bidder and issue of LOI</td> </tr> <tr> <td>13.04.2026</td> <td>Signing of RFP Project Documents and transfer of Balsane Power Transmission Limited</td> </tr> </tbody> </table>	Date	Event	12.03.2026	Submission of Bid (Online submission of Bid through electronic bidding portal)	12.03.2026	Opening of Technical Bid	20.03.2026	Short listing and announcement of Qualified Bidders on bidding portal	23.03.2026	Opening of Financial Bid - Initial Offer	24.03.2026	Electronic reverse auction (Financial Bid – Final Offer) for the Qualified Bidders.	30.03.2026	Submission of original hard copies of Annexure 3, Annexure 4, Annexure 6, as applicable and Annexure 14 by the bidder with lowest Final Offer	01.04.2026	Selection of Successful Bidder and issue of LOI	13.04.2026	Signing of RFP Project Documents and transfer of Balsane Power Transmission Limited	Important timelines are mentioned below: <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;">Date</th> <th>Event</th> </tr> </thead> <tbody> <tr> <td>27.03.2026</td> <td>Submission of Bid (Online submission of Bid through electronic bidding portal)</td> </tr> <tr> <td>27.03.2026</td> <td>Opening of Technical Bid</td> </tr> <tr> <td>06.04.2026</td> <td>Short listing and announcement of Qualified Bidders on bidding portal</td> </tr> <tr> <td>07.04.2026</td> <td>Opening of Financial Bid - Initial Offer</td> </tr> <tr> <td>08.04.2026</td> <td>Electronic reverse auction (Financial Bid – Final Offer) for the Qualified Bidders.</td> </tr> <tr> <td>13.04.2026</td> <td>Submission of original hard copies of Annexure 3, Annexure 4, Annexure 6, as applicable and Annexure 14 by the bidder with lowest Final Offer</td> </tr> <tr> <td>16.04.2026</td> <td>Selection of Successful Bidder and issue of LOI</td> </tr> <tr> <td>27.04.2026</td> <td>Signing of RFP Project Documents and transfer of Balsane Power Transmission Limited</td> </tr> </tbody> </table>	Date	Event	27.03.2026	Submission of Bid (Online submission of Bid through electronic bidding portal)	27.03.2026	Opening of Technical Bid	06.04.2026	Short listing and announcement of Qualified Bidders on bidding portal	07.04.2026	Opening of Financial Bid - Initial Offer	08.04.2026	Electronic reverse auction (Financial Bid – Final Offer) for the Qualified Bidders.	13.04.2026	Submission of original hard copies of Annexure 3, Annexure 4, Annexure 6, as applicable and Annexure 14 by the bidder with lowest Final Offer	16.04.2026	Selection of Successful Bidder and issue of LOI	27.04.2026	Signing of RFP Project Documents and transfer of Balsane Power Transmission Limited
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6	2.13.1 of RFP Opening of Envelope (Technical Bid): 1230 hours (IST) on 12.03.2026 Opening of Initial Offer: Initial Offer shall be opened by the Bid Opening Committee in presence of the Bid Evaluation Committee at 1230 hours (IST) on 23.03.2026 in the office of Maharashtra STU. Opening of Envelope (Technical Bid): 1230 hours (IST) on 27.03.2026 Opening of Initial Offer: Initial Offer shall be opened by the Bid Opening Committee in presence of the Bid Evaluation Committee at 1230 hours (IST) on 07.04.2026 in the office of Maharashtra STU.																																				